

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S TAYLOR, STE. 400

City/State/Zip AMARILLO, TX 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: HUNGATE 2-13

Comp. Date 3-13-85 Old Total Depth 5600

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 5496  PBD  
 Commingled  Docket No. PENDING  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

08-08-00 -- 12-8-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20341-0003

County HASKELL

--- - --- - NE - NW Sec. 13 Twp. 29 Rge. 34 X E W

4620 Feet from S/X (circle one) Line of Section

3300 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HUNGATE Well # 2-13

Field Name EUBANK

Producing Formation PAWNEE, MARMATON, KANSAS CITY, MORROW, ATOKA

Elevation: Ground 2956 KB --

Total Depth 5600 PBD 5496

Amount of Surface Pipe Set and Cemented at 1597 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 12/14/07  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date; recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

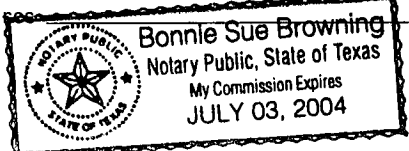
Signature Craig R. Walters

Title DIVISION PRODUCTION ENGINEER Date 3/12/2001

Subscribed and sworn to before me this 13 day of March 20 01.

Notary Public Bonnie Sue Browning

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HUNGATE Well # 2-13

Sec. 13 Twp. 29 Rge. 34  East County HASKELL  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New		<input type="checkbox"/> Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1597	A/H	800	2.5%/2/3% CaCl
** PRODUCTION	7-7/8"	5-1/2"	15.5	5609	H	900	.5% KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4814-4820		ACID W/ 1000 GAL 15% FeHCL	4814-4820

TUBING RECORD	Size 2 7/8"	Set At 5400	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 08-11-00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 42 Bbls.	Gas 0 Mcf	Water 25 Bbls.	Gas-Oil Ratio NA	Gravity --
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 4516-5324 OA

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

APL NO. 15-065  
COUNTY: Haskell  
**COPY ORIGINAL**

WELL COMPLETION OR RECOMPLETION FORM  
ACC-1 WELL HISTORY

C NE NW Sec. 13 Twp. 29 Rge. 34  East  West

DESCRIPTION OF WELL AND LEASE

Operator: License # 5575  
Name: Mesa Petroleum Co.  
Address: P.O. Box 2009  
Amarillo, Texas 79189  
City/State/Zip

4620 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser: Permian Corporation  
P.O. Box 1183, Houston, TX 77001

Lease Name: Hungate Well # 2-13

Operator Contact Person: A.J. Dyson  
Phone: (806) 378-1000

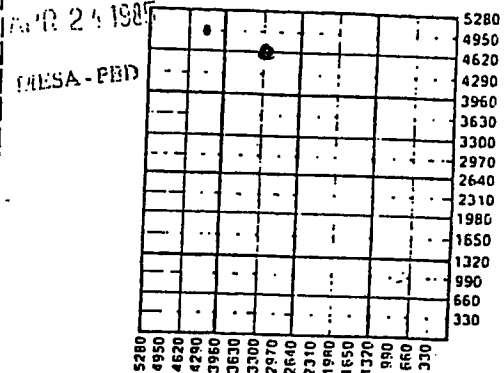
Field Name: Eubank

Producing Formation: Lansing "B" & Marmaton

Contractor: License #  
Name: Sage Drilling Co., Inc.

Elevation @ Ground: 2956'  
Section Plat

Wellsite Geologist  
Phone



Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWD: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-5773

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11-30-84 12-12-84 3-13-85  
Spud Date Date Reached TD Completion Date

5600' 4900'  
Total Depth PBD

Questions on this portion of the ACC-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain): Latham Water Service (purchased from city, R.W.D. #)

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shirley J. Vaseel*

Title: Regulatory Clerk Date: 4/11/85

Subscribed and sworn to before me this 11th day of April 1985

Notary Public: *Shirley J. Vaseel*

Date Commission Expires: 10-11-88

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received

Distribution

KCC  SWD/kep  NPGA  
 KGS  Plug  Other (Specify)

Form ACC-1 (7-84)

RECEIVED STATE CORPORATION COMMISSION

MAR 19 2001

COMMUNICATIONS SECTION STATE CORPORATION COMMISSION

Operator Name Mesa Petroleum Co. Lease Name Langate Well # 2-13

Sec. 13 Twp. 29 Rge. 34  East  West County Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See Attached DST Results:

DST # 1 - 4076-4161' - Lansing A & B  
 DST # 2 - 4704-4742' - Marmaton

Name	Top	Bottom
Lansing A	4090	4139
Lansing B	4140	4185
Lansing C	4186	4221
Lansing D	4122	4153
Lansing E	4154	4515
Kansas City	4516	4691
Marmaton	4692	5199
Morrow	5200	5329
Chester	5330	5600 TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	159'	A/H	800	2.5% A-27.3% CaCl
Production	7 7/8	5 1/2	15.5#	5609	H	900	5% KCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 JSPF	5324-29; 5286-90; 5261-68			3000 gal 15% HCL			
1 JSPF	5224-32			2500 gal 15% HCL			
1 JSPF	4999-5002			3500 gal 20% Sta-Live			
1 JSPF	4712-4728			2000 gal 15% HCL			
1 JSPF	4140-4150			2500 gal 20% Sta-Live			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 7/8"		4537'	4673'				
Date of First Production	Producing Method						
4-4-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	40 Bbls	Trace MCF	45 Bbls	NA	CFPE	34°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4140-4150  
 Used on Lease  Dually Completed 4712-4728  
 Conningled