

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109  
Name: Dakota Production Co.  
Address: 3708 Red Oak  
City/State/Zip: Corinth, Texas 76208  
Purchaser: ONEOK  
Operator Contact Person: Doug Shay  
Phone: ( ) 567-0569  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Doug Shay

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/7/00 12/8/00 3/09/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-205-25336-0000  
County: Wilson  
~~S2~~ S2 sw ne Sec. 32 Twp. 30 S. R. 17  East  West  
2970 feet from (S) (N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Marler Well #: 9  
Field Name: Neodesha

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 904 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 20' w/ 5 sx cmt.

Drilling Fluid Management Plan OK #1 KJR 12/14/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres Date: 01/25/01  
Subscribed and sworn to before me this 25<sup>th</sup> day of January,  
2001  
Notary Public: TERRI BODEN FARWELL  
Date Commission Expires: 2-10-02

TERRI BODEN FARWELL  
Notary Public - State of Kansas  
My Appt. Expires 2-10-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dakota Production Co. Lease Name: Marler Well #: 9  
 Sec. 32 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8 5/8	32#	20'	Portland	5	
Production	6 3/4	4 1/2		860'	owc	146	Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3.67	687-696		
4.13	798-816		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/8/01					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15			

Disposition of Gas  Vented  Sold  Used on Lease (If Vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

McPherson Drilling - Drillers Log

ORIGINAL

API NO. 15-

S. T. R.

LOCATION:

COUNTY: Wilson

OPERATOR: Dakota Production Co.  
ADDRESS: 3708 Red Oak Cornith, TX.. 76208

WELL NO. 9 LEASE NAME: Marler  
FOOTAGE LOCATION: ft. FROM THE South LINE  
ft. FROM THE East LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING Rig: 3  
SPUD DATE: 12/7/00  
COMPLETED DATE: 12/8/00  
TOTAL DEPTH: 904 ft. GEOLOGIST: Doug Shay

CASING RECORD

	SURFACE	PRODUCTION	COMMENTS:
SIZE HOLE:	11"	6 3/4"	Gas Tests: 664' 0 MCF
SIZE CASING:	8 5/8"		695' 0 MCF
WEIGHT:	32#		724' 7 MCF
SETTING DEPTH:	20'		884' 7 MCF
TYPE CEMENT:	Portland		
SACKS:	5		

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil/clay	0	4	lam sand	825	854			
shale	4	37	sand (no sho)	854	876			
lime	37	39	brown lime	876	881			
shale	39	91	shale	881	904 TD			
lime	91	94						
shale	94	142						
lime	142	166						
sand (wet)	166	190						
shale	190	305						
lime	305	361						
shale	361	525						
oil sand	525	540						
lam. sand	540	586						
pink lime	586	607						
shale	607	660						
osw. lime	660	686						
summit	686	695						
lime	695	707						
mulkey	707	714						
lime	714	719						
sandy shalw	719	802						
oil sand	802	806						
sand (no sho)	806	814						
shale	814	825						

# Rick's Well Service

P.O. Box 268  
 129 Railroad  
 Cherryvale, KS 67335

**ORIGINAL Invoice**

DATE	INVOICE #
1/15/01	591

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
12/5/00	Plumber W. well - Well Servicing - Run 2" tubing, pump and rods. Rig time	6	65.00	390.00T
12/6/00	Plumber E. well - Well Servicing - Run 2" tubing, pump and rods. Rig time	6	65.00	390.00T
12/7/00	White - Well Servicing - Run 2" tubing, pump and rods. Rig time	5	65.00	325.00T
12/20/00	Marler #9 - Run 4 1/2" casing. Rig time	2.5	65.00	162.50T
12/20/00	Stepenich #5 - Run 4 1/2" casing - Rig time	2.5	65.00	162.50T
1/3/01	Stepenich #6 - Run 4 1/2" casing. - Rig time	2.5	65.00	162.50T
1/4/01	Schultz #2 - Run 4 1/2" casing. - Rig time	2.5	65.00	162.50T
1/8/01	Marler #9 - Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	146 sacks cement	146	7.25	1,058.50T
	4 1/2" cement wiper plug		25.20	25.20T
	2 sacks of bentonite	2	10.00	20.00
	Water truck	2.5	50.00	125.00T
1/8/01	Stepenich #5 - Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	158 sacks cement	158	7.25	1,145.50T
	4 1/2" cement wiper plug		25.20	25.20T
	2 sacks of bentonite	2	10.00	20.00
	Water truck	2.5	50.00	125.00T
1/9/00	Schultz #2 - Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	144 sacks cement	144	7.25	1,044.00T

**MAKE CHECKS PAYABLE TO:**  
**Rick's Well Service**  
**THANK YOU!**

<b>Total</b>
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