

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
Name: Dakota Production Co.
Address: 3708 Red Oak
City/State/Zip: Corinth, Texas 76208
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (972) 567-0569
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/18/00 12/19/00 3/8/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25338-0000

County: Wilson

SW - SW - SW Sec. 31 Twp. 30 S. R. 17 East West

330 feet from N (circle one) Line of Section

4950 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stepanich Well #: 3-A

Field Name: Neodesha

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 923 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 21 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
MAY 13 2001
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

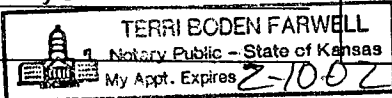
Signature: [Signature]

Title: _____ Date: 01/25/01

Subscribed and sworn to before me this 25th day of January, 2001

Notary Public: TERRI BODEN FARWELL

Date Commission Expires: 2-10-02



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dakota Production Co. Lease Name: Stepanich Well #: 3-A

Sec. 31 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run:

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 11" | 8 5/8 | 32# | 20' | Portland | 4 | |
| Production | 6 3/4 | 4 1/2" | | 877' |)WC | 158 | bentonite |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 703' - 712' | | |
| 4 | 725' - 734' | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| 3/8/01 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 20 | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Part. Dually Comp. Commingled

Production Interval Other (Specify)

DRILLERS LOG

ORIGINAL

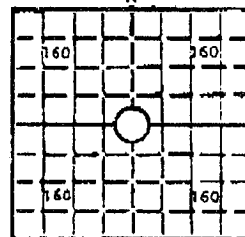
S. T. R. E
W

API No. 15 - County Number

County W

Operator Dakota Production Co
Address

640 Acres



Locate well correctly

Well No. 3-A Lease Name Stepanish

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor McPherson Drilling Geologist

Spud Date 12-18-00 Total Depth 923' P.B.T.D.

Date Completed 12-19-00 Oil Purchaser

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 11" | 8 5/8 | | 21' | Port | 4 | |
| PRODUCTION | 6 3/4" | | | | | | |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

gas odor in mulhey

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------------|-----|--------|-----------|-----|------|-------------|------|-------|
| Soil | 0 | 2 | | | | gas tests @ | 683' | 0 MCF |
| sand/shale | 2 | 13 | | | | | 723' | 8 MCF |
| shale | 13 | 39 | | | | | 743' | 4 MCF |
| lime | 39 | 41 | | | | | 923' | 4 MCF |
| shale | 41 | 97 | | | | | | |
| lime | 97 | 100 | | | | | | |
| shale | 100 | 150 | | | | | | |
| lime | 150 | 173 | | | | | | |
| sandy lime (wt) | 173 | 195 | | | | | | |
| shale | 195 | 313 | | | | | | |
| lime | 313 | 368 | | | | | | |
| shale | 368 | 405 | | | | | | |
| lime | 405 | 415 | | | | | | |
| shale/sand | 415 | 588 | | | | | | |
| pink lime | 588 | 613 | | | | | | |
| shaly sand | 613 | 672 | | | | | | |
| ssw | 672 | 702 | | | | | | |
| summit | 702 | 709 | | | | | | |
| lime | 709 | 728 | | | | | | |
| mulhey | 728 | 733 | | | | | | |
| lime | 733 | 737 | | | | | | |
| sandshale | 737 | 861 | | | | | | |
| lam. sand | 861 | 877 | | | | | | |
| shale | 877 | 923 TD | | | | | | |

| SERVICED | DESCRIPTION | HOURS | RATE | AMOUNT |
|----------|---|-------|--------|-----------|
| 12/5/00 | Plumber W. well - Well Servicing - Run 2" tubing, pump and rods. Rig time | 6 | 65.00 | 390.00T |
| 12/6/00 | Plumber E. well - Well Servicing - Run 2" tubing, pump and rods. Rig time | 6 | 65.00 | 390.00T |
| 12/7/00 | White - Well Servicing - Run 2" tubing, pump and rods. Rig time | 5 | 65.00 | 325.00T |
| 12/20/00 | Marler #9 - Run 4 1/2" casing. Rig time | 2.5 | 65.00 | 162.50T |
| 12/20/00 | Stepenich #5 - Run 4 1/2" casing - Rig time | 2.5 | 65.00 | 162.50T |
| 1/3/01 | Stepenich #6 - Run 4 1/2" casing. - Rig time | 2.5 | 65.00 | 162.50T |
| 1/4/01 | Schultz #2 - Run 4 1/2" casing. - Rig time | 2.5 | 65.00 | 162.50T |
| 1/8/01 | Marler #9 - Cement 4 1/2" casing. | | 0.00 | 0.00T |
| | Pump charge | | 425.00 | 425.00T |
| | 146 sacks cement | 146 | 7.25 | 1,058.50T |
| | 4 1/2" cement wiper plug | | 25.20 | 25.20T |
| | 2 sacks of bentonite | 2 | 10.00 | 20.00 |
| | Water truck <i>34</i> | 2.5 | 50.00 | 125.00T |
| 1/8/01 | Stepenich #9 - Cement 4 1/2" casing. | | 0.00 | 0.00T |
| | Pump charge | | 425.00 | 425.00T |
| | 158 sacks cement | 158 | 7.25 | 1,145.50T |
| | 4 1/2" cement wiper plug | | 25.20 | 25.20T |
| | 2 sacks of bentonite | 2 | 10.00 | 20.00 |
| | Water truck | 2.5 | 50.00 | 125.00T |
| 1/9/00 | Schultz #2 - Cement 4 1/2" casing. | | 0.00 | 0.00T |
| | Pump charge | | 425.00 | 425.00T |
| | 144 sacks cement | 144 | 7.25 | 1,044.00T |

ORIGINAL

| | | | | |
|--------|--------------------------------------|-----|--------|---------|
| | 4 1/2" cement wiper plug | | 25.20 | 25.20T |
| | 2 sacks of bentonite | 2 | 10.00 | 20.00 |
| | Water truck | 2.5 | 50.00 | 125.00T |
| 1/9/01 | Stepenich #6 - Cement 4 1/2" casing. | | 0.00 | 0.00T |
| | Pump charge | | 425.00 | 425.00T |
| | 132 sacks cement | 132 | 7.25 | 957.00T |
| | 4 1/2" cement wiper plug | | 25.20 | 25.20T |
| | 2 sacks of bentonite | 2 | 10.00 | 20.00 |
| | Water truck | 2.5 | 50.00 | 125.00T |
| | Sales Tax | | 6.90% | 570.00 |

MAKE CHECKS PAYABLE TO:
Rick's Well Service

Total \$8,910.80