KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
Name: Dakota Production Co.
Address: 3708 $ed Oak
City/State/Zip: Corinth, Texas 76208
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: 972) 567-0569
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

Designate Type of Completion:
- x New Well ___ Re-Entry ___ Workover
- ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
- x Gas ___ ENHR ___ SIGW
- ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

11/17/00 Spud Date or Recompletion Date
11/20/00 Date Reached TD
3/8/01 Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2001
CONSERVATION DIVISION
Wichita, KS

API No. 15 - 205-25333-0000
County: Wilson
NW NW NW Sec. 33 Twp. 30 S. R. 17 ☐ East ☐ West
4950 feet from (S) N (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schulz Well #: 1
Field Name: Neodesha
Producing Formation:
Elevation: Ground: ___ Kelly Bushing: ___
Total Depth: 900' Plug Back Total Depth: 850'
Amount of Surface Pipe Set and Cemented at Surfce Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from Surface
feet depth 20' 20 w/ 4 sx cmt.

Drilling Fluid Management Plan Alt II KJR 12/14/07
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Pres Date: 01/25/01
Subscribed and sworn to before me this 25th day of January, 2001
Notary Public: Terri Boden Farwell
Date Commission Expires: 2-10-02

TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-02

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Dakota , Production Co. Lease Name: Schulz Well #: 1

Sec. 33 Twp. 30 S. R. 17 ☐ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8	32#	20	Portland	4	
Production	6 3/4	4½		852	OWC	142	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	706-714		
4	729-737		

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Sumi ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 16994

LOCATION N. Independence

FIELD TICKET

ORIGINAL

shutin

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-1-00	2294	#1					MG	

CHARGE TO Dalton	OWNER
MAILING ADDRESS 417 S. Brenner	OPERATOR
CITY & STATE Vinita, OK 74301-4159	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE cement pump.		525.00
5402-10	852'	Casing footage		110.76
		HYDRAULIC HORSE POWER		
4404-10	1	4 1/2" Rubber plug		27.30
1118-10	2 sks	Gel		22.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	3 hrs.	VACUUM TRUCKS		195.00
		FRAC SAND		
1126-10	142 sks	CEMENT OWC		1704.00
		NITROGEN	Tax	120.98
5407-10	25 miles	TON-MILES Min Bulk Delivery		175.00
NSCO #15097			ESTIMATED TOTAL	2880.04

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE 12-1-00

170320

McPherson Drilling - Drillers Log

API NO. 15- Wilson-205-25333-0000

S. 33, T. 30, R. 17 E
LOCATION:
COUNTY: Wilson

OPERATOR: Dakota Production Co.
ADDRESS: 3708 Red Oak Cornith, TX 76208
WELL NO. 1
LEASE NAME: Shulz
FOOTAGE LOCATION: 4950 FROM THE South LINE
4950 FROM THE East LINE

ORIGINAL

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING Rig #1
SPUD DATE: 11/17/00
COMPLETED DATE: 11/20/00
TOTAL DEPTH: 900' GEOLOGIST: Doug Shay

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	11"	6 3/4"
SIZE CASING:	8 5/8"	
WEIGHT:	32#	
SETTING DEPTH:	21'	
TYPE CEMENT:	Portland	
SACKS:	4	

COMMENTS:

Test @
380' 1/8" orifice 3.39 MCF
715' 1/4" orifice 34.0 MCF
736' 1/2" orifice 108 MCF
900' 1/2" orifice 78.1 MCF

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
top soil	0	3	sandy lime	783	789			
sandstone	3	16	sand	789	819			
shale	16	23	shale/sand	819	824			
lime	23	25	sand	824	861			
shale	25	88	sand/shale	861	900 TD			
sand/shale	88	94						
shale	94	178						
sand	178	185						
shale	185	240						
sand/lime	240	295						
shale	295	302						
sand	302	366						
shale	366	450						
lime	450	469						
shale	469	490						
sand/shale	490	596						
pink lime	596	621						
shale	621	674						
1st oswego	674	708						
coal/summit	708	713						
2nd oswego	713	728						
coal/mulkey	728	734						
3rd oswego	734	739						
shale	739	783						