## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name, Kenny Brown Enterprises, LLC Address P.O. Box 277 Address P.O. Box 277    Porchader N.CRA   Sec. 277   S	Operator: License # 32250	API No. 15 - 163-22,733 - 000
Address: P.O. Box 277 City/State/Tip. Hays.Ks. 67801-0277 Contractor: Name: Chilo's Well Service, LLC Cutense. Linknown Contractor: Name: Chilo's Well Service, LLC Cutense No. Case Contractor: Name: Chilo's Well Service, LLC Cutense No. Contractor: Name: Chilo's West Service, Cathodic, etc.) If VorkovertReemy. Old Well Info as follows: Coperator: Kenny Brown Enterprises  Well Name: Dopita B  Producing Formation: NIA Elevation: Ground: 1993' Elevati	Name: Kenny Brown Enterprises,LLC	County: Rooks
City/State/Zip. Hays Ks. 67601-0277  Purchaser. NCRA  3836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  feet from S / (®) corcte one) Line of Section 9836 3770  Feldon Section 9836 3870  Feldon Section 9836 3870  Feldon Section 9836 9836 3870  Feldon Section 9836 9836 9836 3770  Feldon Section 9836 9836 9836 9836 9836 9836 9836 9836		
Purchases: NCRA Operator Contact Person: Steve Ruder Phone: ( ZB5.) . 628-3384 or 650-7031 Contractor: Name: Child's Well Service, LLC License: Junknown Wellsite Geologist: N/A Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas LENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oil Well Info as follows: Operator: Kenny Brown Enterprises Operator: Kenny B		·
Phone: (185.) 628-3384 or 650-7031 Contractor: Name Chito's Well Service.LLC License: unknown Well Recently Workover New Well Re-Entry Workover Oil SWD StOW Temp. Abd. Gas VENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator, Kenny Brown Enterprises Well Name: Dopita B-7 Original Comp. Date: 10/4/85 Original Total Depth: 3470' Designate Type of Completion. Plug Back 3400' Plug Back 3400' Store St		3630 3770 feet from E / (W) (circle one) Line of Section
Phone: (185.) 628-3384 or 650-7031 Contractor: Name Chito's Well Service.LLC License: unknown Well Recently Workover New Well Re-Entry Workover Oil SWD StOW Temp. Abd. Gas VENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator, Kenny Brown Enterprises Well Name: Dopita B-7 Original Comp. Date: 10/4/85 Original Total Depth: 3470' Designate Type of Completion. Plug Back 3400' Plug Back 3400' Store St		Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Chitlo's Well Service, LLC License: Unknown  Wellsite Geologist: NIA  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas YENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  If Workover/Re-entry: Old Well Info as follows:  Well Name: Dopita B  Feet  If Workover/Re-entry: Old Well Info as follows:  Well Name: Dopita B  Total Depth: 3470' Plug Back Total Depth: 3400'  Amount of Surface Pipe Set and Cemented at 212 Feet  If Workover/Re-entry: Old Well Info as follows:  If Workover/Re-entry: Old Well Info as follows:  Well Name: Dopita B  Total Depth: 3470' Plug Back Total Depth: 3470'  Operator: Kenny Brown Enterprises  Well Name: Dopita B  Total Depth: 3470' Plug Back Total Depth: 3470'  If Alternate II completion, cement circulated from 3470'  feet depth to Surface W, 460 sx cmt.  Despensing Re-perf. Corn to Entry/SWD  Plug Back 3400' Plug Back Total Depth: 3470'  Other (SWD or Entry)  Docket No. E-27.768  Dala Completion Docket No. E-27.768  Other (SWD or Entry)  Docket No. E-27.768  Dala Completion Date or Recompletion Date of Recompletion Date or Recompletion Date or Recompletion Date of Study of the spud date, recompletion Dates of Study of the spud date, recompletion Dates of Tocket No. County: Docket No. County	•	
Wellstite Geologist: NIA   Producing Formation: NIA   Producing Formation	, ,	
Wellsite Geologist. N/A  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas Fehrir SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oil Well Info as follows:  Operator: Kenny Brown Enterprises  Well Name: Dopita B-7  Original Comp. Date: 10/4/85 Original Total Depth: 3470'  Despensing Re-pert Corn to Entr/SWD  Plug Back 3400' Plug Back Total Depth: 3470'  Despensing Abd0' Plug Back Total Depth: 3470'  Docket No.  Other (SWD or Entr.?) Docket No.  Dual Completion  Docket No.  Other (SWD or Entr.?) Docket No.  Synd Date or Recompletion Date: Recompletion Reco		
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas SHMR SIGW Multiple Stage Cemented at 212 Feet  If Workover/Re-entry: Old Well Info as follows: Operator: Kennry Brown Enterprises  Well Name: Dopita B-7  Original Comp. Date: 10/4/85 Original Total Depth: 3470' Original Comp. Date: 10/4/85 Original Total Depth: 3470' Despensing Re-perf. Ook to Enthr/SWD  Plug Back 3400' Plug Back Total Depth: 3470' Original Comp. Date: 10/4/85 Original Total Depth: 3470' Original Com		
New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. Gas SWEHHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workoverifice-entry: Old Well Info as follows: Operator: Kenny Brown Enterprises Operator: Kenny Brown Enterprises Well Name: Dopita B-7 Original Comp. Date: 10/4/85 Original Total Depth: 3470' Despening Re-pert. Corw. to Enter/SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date Completion Date Recompletion Date Recompletion Date Recompletion Date  Noting Syd of the spud date, recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 67/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; one copy of all wheline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with a plugged wells.  Subscribed and sworn to before me this 33-rl day of March  Notary Public:  One of the Vision Amount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Coller Used?  Wireline Log Received  Multiple Stage Cementing Coller Used?  Wireline Log Received  Multiple Stage Cementing Coller Used?  Wireline Log Received  Geologist Report Set and Cemented at 212 Feet Multiple Stage Cementing Coller Used?  Wireline Log Received  Geologist Report Received		Flevation: Ground: 1993' Kelly Bushing: 1998'
Amount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? \  \text{Yes} \  \text{No} \  \text{Dny} \  \text{Other (Core, WSW), Expl., Cathodic, etc)} \  If Workover/Re-entry: Old Well Info as follows:		
Multiple Stage Cementing Collar Used?		
Type   Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   Feet   Feet   If Workover/Re-entry: Old Well Info as follows:   Coperator: Kenny Brown Enterprises   Kenny Brown Enterprises   Section   Surface   My 460   Section   Sect	· · · · · · · · · · · · · · · · · · ·	
If Workover/Re-entry: Old Well Info as follows: Operator: Kenny Brown Enterprises  Well Name: Dopita B-7  Original Comp. Date: 10/4/85 Original Total Depth: 3470'  Depending Re-perf. Conv. to Entr. (SWD Plug Back 3400')  Plug Back 3400' Plug Back Total Depth Ocket No.  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?) Docket No. E-27,768  3/16/01  Sputi Date or Recompletion Date: Sec.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements with the form of the statutes. Tules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements for the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements for the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements for the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements for period of the statutes.  In province of the statutes of the statutes of the st		
Subscribed and sworn to before me this \$23 PL day of Polary Public:		
Well Name: Dopita B-7 Original Comp. Date: 10/4/85  Original Total Depth: 3470'  Deepening	•	
Original Comp. Date: 10/4/85  Original Total Depth: 3470'  Deepening	•	<i>j</i>
Deepening Re-perf. Conv. to Entr./SWD Plug Back 3400' Plug Back 3400' Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket No. Docket No. Other (SWD or Entr.?) Docket No. Spud Date or Recompletion Date R		Drilling Fluid Management Plan OWWO KGR 12/1
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature: Stere Agan A Date: 3 - 23 - 0 / Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution	Plug Back 3400' Plug Back Total Depth Commingled Docket No. 29 Dual Completion Docket No. E-27,768	Chloride content N/A ppm Fluid volume bbls-  Dewatering method used   Location of fluid disposal if hauled offsite:  Operator Name: License No.:  Quarter Sec. Twp. S. R.   East West
Signature: Steve Ruder  Title: Lesident agen A Date: 3 - 23 - 0 / Letter of Confidentiality Attached  Subscribed and sworn to before me this 23rd day of March  Mireline Log Received  Geologist Report Received  UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, worked Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 23rd day of March    If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   UIC Distribution	herein are complete and correct to the best of my knowledge.  Signature: Mudu	
Subscribed and sworn to before me this 23rd day of March    If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   UIC Distribution		Letter of Confidentiality Attached
Notary Public: Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 23rd day of March	
Notary Public: Geologist Report Received UIC Distribution		Wireline Log Received
	Q O Since	
	Date Commission Expires: 09/30/2002	



X

ORIGINAL

Operator Name: Kei	nny Brown Enter	prises,Li	<u>.</u> C	Lea:	se Name: _	орна в		_ Well #: _ <b>'</b>	
Sec. 31 Twp. 8	8 s. R. 17	☐ East	West	Cou	nty: Rool	(S			
ested, time tool ope emperature, fluid red	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach	g and shut s if gas to	in pressures, surface test, a	whether along with	shut-in pre	ssure reached	static level, hydro	ostatic pressure	es, bottom hole
Drill Stem Tests Taken					Log Formation (Top), Depth and Datum				
Samples Sent to Geological Survey				Name Top Date					
Cores Taken Electric Log Run (Submit Copy)		☐ Y			Sam	e as reporte	d in 1985		
.ist All E. Logs Run:									
		Repo		RECORI		w Used	tion, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	T v	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/4"	8 5/8"	I (III O.D.)	1.1	JS. / T L.	212	Common	135	Additives
production	7 7/8"	5 1/2"				3465"	65/35 poz	460	
<u> </u>	1	-	ADDITIONAL	L CEMEN	ITING / SQL	JEEZE RECORI	)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement		cks Used			Percent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	3437-40					2000 gallon 15% acid			
1 3191,3234,3317						6000 gallor	15% acid	STATE CORP	ECEIVED ORATION COMMIS
								l:iv	2 6 2001
TUBING RECORD	Size ealtite 2 3/8"	Set At 3154'		Packe 3158'	er At	Liner Run	Yes V No	)	CANTER DINCIO
Date of First, Resumed 3/23/01	d Production, SWD or E	nhr.	Producing Met	hod	Flowin	g Pump	ing 🔲 Gas Li	ift Dth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas	Mcf	Wate	er i	Bbls. (	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION	ON			Production Inte	rval		
Vented Sold	Used on Lease		Open Hole	L.,	Perf. 🔲 l	Dually Comp.	Commingled		