

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, KS 67114-8827
Purchaser: None (SWD)
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: D. S. & W. Well Servicing, Inc.
License: 6901
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Thunderbird Drilling, Inc.
Well Name: #1 Stutz "H"
Original Comp. Date: 11/1/73 Original Total Depth: 8
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. 27,848

3/5/01 3/5/01 3/8/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-20,801 - 0001

County: Ness

SW - SE - SW Sec. 8 Twp. 17 S. R. 25 East West

660 731' feet from S / N (circle one) Line of Section

1980 3289' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stutz "H" Well #: 1

Field Name: Stutz East

Producing Formation: None (SWD)

Elevation: Ground: 2516 Kelly Bushing: _____

Total Depth: 4478 Plug Back Total Depth: 1830

Amount of Surface Pipe Set and Cemented at 336 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1889 Feet

Alternate II completion, cement circulated from 1889

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan OWWO KJR 12/14/07
(Data must be collected from the Reserve Pit) SWD

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 3/13/01

Subscribed and sworn to before me this 13th day of March,

~~XX~~ 2001.

Notary Public: Carla R. Penwell

Date Commission Expires 10-6-01 Carla R. Penwell



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: Palomino Petroleum, Inc. Lease Name: Stutz "H" Well #: 1
 Sec. 8 Twp. 17 S. R. 25 East West County: _____ Ness _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anh.</td> <td>1876</td> <td></td> </tr> <tr> <td>Heeb.</td> <td>3821</td> <td></td> </tr> <tr> <td>Tor.</td> <td>3839</td> <td></td> </tr> <tr> <td>Lans.</td> <td>3861</td> <td></td> </tr> <tr> <td>BKC</td> <td>4165</td> <td></td> </tr> <tr> <td>Marm.</td> <td>4205</td> <td></td> </tr> <tr> <td>Paw.</td> <td>4291</td> <td></td> </tr> <tr> <td>Ft. Stott</td> <td>4363</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4389</td> <td></td> </tr> <tr> <td>Miss.</td> <td>4458</td> <td></td> </tr> </table>	Name	Top	Datum	Anh.	1876		Heeb.	3821		Tor.	3839		Lans.	3861		BKC	4165		Marm.	4205		Paw.	4291		Ft. Stott	4363		Cherokee	4389		Miss.	4458	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.						LTD	4476
						RTD	4478
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	336	Common	200	2% gel 3% c.c.
Production		5 1/2"	14#	4462	50/50 Pozmix	150	2% gel 12% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1830	Common	25	Hulls

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1546-1596		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1524	1524	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Pending KCC Authorization			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____