

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31881
Name: McGinness Oil Company of Kansas, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Purchaser: NA
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 267-6065
Contractor: Name: Murfin Drilling Company, Inc.

API No. 15 - 199-20284-0000
County: Wallace
100 SE SW NE Sec. 25 Twp. 15 S. R. 42 East West
2310 feet from S / N (circle one) Line of Section
1550 feet from E / W (circle one) Line of Section

License: 30606
Wellsite Geologist: Scott Banks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Sp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dible Well #: 2
Field Name: Mount Sunflower

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: NA
Elevation: Ground: 3815 Kelly Bushing: 3825
Total Depth: 5200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

11/29/2000 12/6/2000 12/6/2000
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan D+A KGR 12/14/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAR 14 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PROS Date: 2/13/01
Subscribed and sworn to before me this 13th day of February, 2001
Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires 2/7/04
DONNA L. MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

X

Operator Name: McGinness Oil Company of Kansas, Inc. Lease Name: Dible Well #: 2
 Sec. 25 Twp. 15 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction and Compensated Neutron Density	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cherokee Shale</td> <td>4752</td> <td>-927</td> </tr> <tr> <td>Morrow Shale</td> <td>4996</td> <td>-1171</td> </tr> <tr> <td>Base Middle Morrow</td> <td>5077</td> <td>-1252</td> </tr> <tr> <td>Morrow Limestone</td> <td>5092</td> <td>-1267</td> </tr> <tr> <td>Miss Undiff</td> <td>5168</td> <td>-1343</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Cherokee Shale	4752	-927	Morrow Shale	4996	-1171	Base Middle Morrow	5077	-1252	Morrow Limestone	5092	-1267	Miss Undiff	5168	-1343
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Miss Undiff	5168	-1343																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		348	Comm	265	3% CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
RECEIVED STATE CORPORATION COMMISSION MAR 14 2001 CONSERVATION DIVISION Wichita, Kansas					

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
na		na	na	na		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Daily Drilling Report

Well Name: Dible #2	API Code:	Ref Well : Dible #1
Location 2310' FNL 1550' FEL NE/4 25 \ 15	Lease Name: Dible #2	Ref Loc: 2310' FNL, 700' FE
County / State : Wallace, KS	Field:	County: Wallace, KS
GL Level : 3815	Contractor: Murfin Drilling Co	GL Level : 3812
KB Level : 3825	Operator: McGinness Oil Company	KB Level : 3821

Current Date 13-Feb-01

Page 1 of 1

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Base Stone Coral	2781	1044	2778	1043	1	
Cherokee Shale	4752	-927	4732	-911	-16	
Morrow Shale	4996	-1171	4976	-1155	-16	
Middle Morrow San	5055	-1230	0	3821	-5051	
Base of Middle Mor	5077	-1252	0	3821	-5073	
Morrow Limestone	5092	-1267	5082	-1261	-6	
Mississipian Undiff	5168	-1343	5150	-1329	-14	

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
11/27/2000		Will Move in 11-29-2000.
11/29/2000	0	MIRT.
11/30/2000	352	Waiting on cement. Set 8 5/8" new surface casing @ 348' w/ 265 sacks Comm 3% CC, 2% gel @ 6:30 A.M.
12/1/2000	1770	Drilling @ 1770'.
12/2/2000	3123	Drilling @ 3123.
12/3/2000	3835	Drilling @ 3835.
12/4/2000	4425	Drilling @ 4425. We expect to be in Upper Morrow around noon tomorrow.
12/5/2000	4959	Drilling @ 5030'. No Upper Morrow Sand, drilling ahead to look @ Lower Morrow. Plan to drill down to Miss. Then log it. Doesn't look good, running low and no have no sand.
12/6/2000	5230	Preparing to plug and abandon. All zones condemned by sample and well log evaluation. Ordered P&A.

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
8 5/8				Surface	New	348	338.39

Cement Description: 265 sacks Comm 3% CC 2% gel

ALLIED CEMENTING CO., INC.

5338

Federal Tax I.D.#

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-30-00</u>	SEC <u>25</u>	TWP. <u>15^s</u>	RANGE <u>42^w</u>	CALLED OUT	ON LOCATION <u>2:45 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Dible</u>	WELL # <u>2</u>	LOCATION <u>Weskan 3E-10S-1W-1/2S</u>		COUNTY <u>Wallace</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>				WS.			

CONTRACTOR Mur Fin Digs Co #14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 352'
 CASING SIZE 8 5/8 DEPTH 352'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500# MINIMUM
 MEAS. LINE SHOE JOINT 48.75'
 CEMENT LEFT IN CSG. 48.75'
 PERFS.
 DISPLACEMENT 19.3

OWNER Same
 CEMENT
 AMOUNT ORDERED 265 sks com,
3% cc - 2% lcl

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER Walt
 BULK TRUCK
 # 218 DRIVER Andrew
 BULK TRUCK
 # DRIVER

COMMON	<u>265 sks</u>	@	<u>7.55</u>	<u>2,000.75</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9 sks</u>	@	<u>28.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>279 sks</u>	@	<u>1.05</u>	<u>292.95</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>837.00</u>

TOTAL 3,430.20

REMARKS:

SERVICE

Cement in Collar
Landed Plug on Baffle
[Signature]

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75-miles</u>	@	<u>3.00</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 740.00

CHARGE TO: McGuinness Oil Co of Kansas, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1 - Centralizer</u>		@	<u>55.00</u>
<u>1 - Baffle Plate</u>		@	<u>45.00</u>
		@	
		@	
		@	

TOTAL 100.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 4755 ORIGINAL

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKREYS
C.I.T. C.I.T. C.I.T.

-6-00	SEC <u>25</u>	TWP. <u>15S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>0161E</u>		WELL # <u>2</u>		LOCATION <u>WESKAN 3E-15-1W-1/2S</u>		COUNTY <u>WALLACE</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURKIN OIL G. REG #14 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. ~~5230'~~ CEMENT

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 200 SKS 60/40 POZ 6866L4ISEAL

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2760

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER DEAN

BULK TRUCK DRIVER WAYNE

_____ DRIVER _____

COMMON	<u>120</u> sks	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80</u> sks	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>10</u> sks	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>50#</u>	@	<u>1.15</u>	<u>57.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>212</u> sks	@	<u>1.05</u>	<u>222.60</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>636.00</u>

TOTAL ~~2177.10~~
2177.10

REMARKS:

25 SKS AT 2760'
100 SKS AT 1765'
40 SKS AT 390'
10 SKS AT 40'
10 SKS MOUSE HOLE
15 SKS RAT HOLE

THANK YOU

SERVICE

DEPTH OF JOB	<u>2760'</u>		
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75 mile</u>	@	<u>3.00</u>
PLUG	<u>8 5/8 DRY HOLE</u>	@	<u>23.00</u>
		@	
		@	

TOTAL 828.00

CHARGE TO: Mc GINNESS OIL, CO.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME