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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: Oil: Farmland / Gas: PRG, LLC
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Stelbar Oil Corporation, Inc.

Well Name: McCoy #2-25

Original Comp. Date: 07/12/91 Original Total Depth: 5906'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 5470' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

03/14/01 3-14-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21,182-0001

County: Seward

C SW/4 Sec. 25 Twp. 31 S. R. 32 East West

1320' feet from N (circle one) Line of Section

1320' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McCoy Well #: 2-25

Field Name: Thirty-One

Producing Formation: Atoka

Elevation: Ground: 2838' Kelly Bushing: 2850'

Total Depth: 5906' Plug Back Total Depth: 5470'

Amount of Surface Pipe Set and Cemented at 1712' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3033' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO 1K9R 12/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: 12-27-01

Subscribed and sworn to before me this 27th day of December

2001

Notary Public: Ginger L. Kelley

Date Commission Expires: 07/01/2004

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received

X

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: McCoy Well #: 2-25
 Sec. 25 Twp. 31 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'			
Surface	12 1/4"	8 5/8"	24#	1712'	Poz // Class C	500	
Production	7 7/8"	4 1/2"	10.5#	5905'	Poz / Class C	650	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5439 - 5443 (4') (CIBP @ 5470')	Frac w/11,000 gals. retarded acid containing 70% diesel and 30% - 20% HCL.	5439-43'

TUBING RECORD		Size 2 3/8"	Set At 5460'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 06/11/01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 10 Mcf	Water -0-	Bbls.	Gas-Oil Ratio 2000 Gravity 37

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit AG-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5439'-5443'
 Other (Specify) _____

Production Interval _____