

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32918  
Name: Williams Pipeline Co LLC  
Address: 1717 South Boulder, Ste 405G  
City/State/Zip: Tulsa, OK 74119  
Purchaser: \_\_\_\_\_  
Operator Contact Person: David Hardy  
Phone: (918) 574-8265  
Contractor: Name: C.P. Drilling  
License: 32525  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Carbolic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/6/2001</u>	<u>11/7/2001</u>	<u>11/2/2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-021-20248-0000  
County: Cherokee  
NW SW SW. Sec. 16 Twp. 34S S. R. 22  East  West  
1157 feet from S N (circle one) Line of Section  
35 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: TCS Line Well #: MP 186.75

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 274' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *P+A KQR 12/18/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 50 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob Curless Const., Inc. Lamar, MO 64759  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Manager Date: 12-21-01  
Subscribed and sworn to before me this 21 day of December  
19 2001.  
Notary Public: [Signature]  
Date Commission Expires: 12-23-2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 26 2001  
KCC WICHITA

Operator Name: Williams Pipeline Co. LLC Lease Name: TCS Line Well #: MP 186.75  
 Sec. 16 Twp. 34S S. R. 22  East  West County: Cherokee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	17.5"	10" PVC Sched 40	15.8	20'	Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

Job No. 01-072  
 Client Williams Energy Services  
 Location MP 186.75



Page 1 OF 1  
 Date 11/7/01  
 Prepared By A.H.

Driller C.P. Drilling  
 Line/Sta. \_\_\_\_\_  
 County & State Cherokee, KS  
 Section 16 Township 34S  
 Depth 274' Dia. 10"  
 VENT 1" All vent Annulus Fill Bentonite  
 Coke Loresco SC-3  
 Anodes 2684 Anotec w/#8 Exar Cable

License No. \_\_\_\_\_  
 Rectifier ID. \_\_\_\_\_  
 MP/Sta.No. 186.75  
 Range 22E  
 Casing 10" PVC  
 Coke Qty. 5000#  
 No. Anodes 15

Hole was flushed and cemented  
 in place due to gas.  
 Cemented by Consolidated  
 Chanute, KS

Depth Feet	Drillers Log	ELECTRICAL LOG		FINAL PLACEMENT			
		Volts	Amps	Final Depth	No.	Water	Coke
0	0-4 Top Soil 20' - 10" PVC						
10	4-23 Yellow Clay 3-88 Bentonite						
20	23-130 Gray Shale						
30	Gray Shale						
40	Gray Shale						
50	Gray Shale						
60	Gray Shale						
70	Gray Shale						
80	Gray Shale 88' Top of Coke						
90	Gray Shale						
100	Gray Shale	12.60					
110	Gray Shale			112	15		
120	Gray Shale			122	14		
130	130-135 Limestone			132	13		
140	135-257 Gray Shale			145	12		
150	Gray Shale			155	11		
160	Gray Shale			165	10		
170	Gray Shale			175	9		
180	Gray Shale	12.60		185	8		
190	Gray Shale			195	7		
200	Gray Shale			205	6		
210	Gray Shale			215	5		
220	Gray Shale			225	4		
230	Gray Shale			235	3		
240	Gray Shale			245	2		
250	257-274 Limestone			255	1		
260	Limestone						
270	Limestone						
280	T.D. 274'						
290							
300							

RECEIVED 12.60  
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# CONSOLIDATED OIL WELL SERVICES, INC.

.....  
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

INVOICE DATE	INVOICE NO.
11/21/01	00175914

PLS

mc 11/27  
nr 12/13

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MESA CORROSION CONTROL INC  
P.O. BOX 52608  
TULSA OK 74152-0608

SENT TO: CONSOLIDATED OIL WELL SERVICES  
P.O. BOX 28147  
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days

A Finance Charge computed at 1%  
per month (annual percentage rate of  
12%) will be added to balances over  
30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5346	0320	10	NICE POST 186.75 CHETOPA, KS	11/17/2001	2907		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5502			80 BBL VAGUUM DRUM	6.0000		R	420.00
5511			DISPOSAL FLOW 80 LIDS / 100 W/ 60511 P	50.0000		BBL	20.00

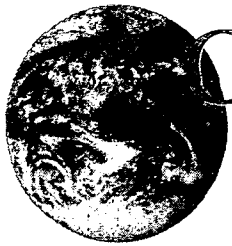
RECEIVED  
DEC 26 2001  
KUC WICHITA

ORIGINAL

GROSS INVOICE	TAX
440.00	.00

ORIGINAL INVOICE

PLEASE PAY
440.00



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th. P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

11/21/01	00175931
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REVISED  
 MC 11/27  
 PL 12/13

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MESA CORROSION CONTROL INC  
 P.O. BOX 52608  
 TULSA OK 74152-0608

SENT TO: CONSOLIDATED OIL WELL SERVICES  
 P.O. BOX 83147  
 SHAWNEE BLVD., KS 66225

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5346	0337	10	DEL TMS ENERGY SER CATHODIC	11/13/2001	6697		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5405A			POWDER WELLS	1.0000	445.0000	EA	445.00
5404			CEMENT STAND-BY RATE	36.0000	55.0000	HR	1980.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5502			80. BBL VACUUM TRUCK	21.0000	70.0000	HR	1470.00
1104			CLASS "A" CEMENT	125.0000	9.2000	SK	1150.00

ORIGINAL

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GROSS INVOICE	TAX
5235.00	79.35

ORIGINAL INVOICE

PLEASE PAY
5314.35

BUB CURLESS CONST., INC.

17 NE 1ST LANE  
LAMAR, MO 64759

# ORIGINAL Invoice

DATE	INVOICE #
11/26/2001	2808

<b>BILL TO</b>
MESA CORROSION CONTROL, INC. P.O. BOX 52608 TULSA, OK 74152-0608

P.O. NO.	TERMS	PROJECT
MP 186.75	Net 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
2	VAC TRUCK--MP 222	75.00	150.00
0.5	DUMPING FEES	70.00	35.00
<i>MP</i> 15.5	VAC TRUCK--MP 186.75	75.00	1,162.50
12.75	Loads	70.00	892.50
MC 12/3 RM 12/3			
10/16, 11/6 & 11/7		<b>Total</b>	\$2,240.00

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DEC 26 2001

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