

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-25443-0000

County Wilson

- -SW NE Sec. 28 Twp. 30 Rge. 16 E W

Operator: License # 3830

3333 Feet from S/W (circle one) Line of Section

2600 Feet from E/W (circle one) Line of Section

Name: AX&P, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address P.O. Box 1176

Lease Name Unit 1-Keys Heirs Well # KH#17

City/State/Zip Independence, Ks 67301

Field Name Neodesha

Purchaser: _____

Producing Formation Bartlesville

Operator Contact Person: JJ Hanke

Elevation: Ground 600' KB _____

Phone (____) 620) 3310144

Total Depth 840' PBDT _____

Contractor: Name: DWayne Erbe

Amount of Surface Pipe Set and Cemented at 34' Feet

License: 32690

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: JJ Hanke

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from 835'

Oil SMD S10W Temp. Abd.

feet depth to surface w/ 90 sx cmt.

Gas ENHR SIGW

Drilling Fluid Management Plan see II, KGR 12/18/07
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

Deepening Re-perf. Conv. to Inj/SMD

Lease Name _____ License No. _____

Plug Back _____ PBDT _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Comingled _____ Docket No. _____

County _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SMD or Inj?) _____ Docket No. _____

9/10/01 9/22/01 9/22/01

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRES Date 11/28/01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SMD/Rep NGPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 28th day of Nov 19 2001.

Notary Public [Signature]

Date Commission Expires 6-26-2003

DEC 06 2001
KCC WICHITA

NOTARY PUBLIC
STATE OF KANSAS
PATSY C. STIPP
My Appt. Exp. 6-26-2003

X

Operator Name AX&P, Inc.
 Sec. 28 Twp. 30 Rge. 30
 East
 West

Lease Name Unit 1 - Keys Heir Well # KH#17
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 (see Driller's Log attached,)
 Oswego 495'
 Mulkie 605'
 Summit 625'
 Oil Sand 773'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
6 1/4							
Production	5 1/4	2 7/8	6.8	835'	PozMix	90	salt
Surface	12"	8"	22	34'	Portland	14	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	not yet perforated	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

RECEIVED

DEC 06 2001

WCC WICHITA

Tubbs Drilling
Neodesha, Kan.

ORIGINAL

9-24-01

A X&P, Inc.
pobox1176
Independence
Kan. 67301

Keys Heirs KH 17
api#205-25443-0000

soil	0	2	
clay	2	28	
gravel	28	34	
muddy shale	34	43	
lime	43	53	
shale	53	78	
lime	78	130	
sand	130	197	
lime	197	222	
shale	222	235	
lime	235	253	
shale	253	305	
sand	305	310	
sandy shale	324	324	
linw	324	345	
shale	345	360	
line	360	375	
sand	375	396	
shale	396	495	
lime	495	528	40 ft.
shale	528	573	
lime	573	605	osw.
shale	605	611	coal show
lime	611	625	
blk. shale	625	630	coal show
lime	630	638	
shale	638	649	
lime	649	653	
shale	653	773	
sand	773	783	order-brown-looks good
sand shaley	783	789	order-brown-looks fair
sandy shale	789	795	ordwr lite
shale	795	840	T.D.