

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32695
Name: George Fauvergue
Address: 8193 County RD 300
City/State/Zip: Carl Junction, MO 64834
Purchaser: N/A
Operator Contact Person: James R. Long
Phone: (618) 244-9268
Contractor: Name: Jerry Matthews Drilling
License: 32716
Wellsite Geologist: James Long
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core) WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-15-01 5-16-01 5-16-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

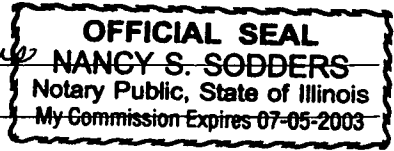
API No. 15 - 011-22921-0000
County: Bourbon
NW NE SE Sec. 1 Twp 25 S. R. 25 East West
2145 feet from (S) / N (circle one) Line of Section
1155 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fauvergue Well # 2
Field Name: Unkown
Producing Formation: N/A
Elevation: Ground: 810' MSL Kelly Bushing: -----
Total Depth: 295' Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
Pipes, show depth set _____ Feet
If Alternate II completion, cement circulated from 30'
feet depth to Surface w/ 5 sx cmt.
Drilling Fluid Management Plan RAA KGR 1/8/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 29 2001
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R Long
Title: Agent Date: 5-24-01
Subscribed and sworn to before me this 24th day of May,
2001.
Notary Public: Nancy S. Sodders
Date Commission Expires: 7-5-03



KCC Office, Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: George Fauvergue Lease Name: Fauvergue Well #: 2
 Sec. 1 Twp. 25 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center; font-weight: bold;">Poristy</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	5.5"	3.5"	4.5	30'	Portland	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	295'	Portland 1	13	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Fauvergue # 2
 George Fauvergue
 Lic # 32695
 API # 011-22921-0000
 2145 FSL, 1155 FEL
 Sect 1, Twp 25 S, R 25 E
 Bourbon County, KS
 ELEV: 810'

RECEIVED
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 MAY 29 2001

ORIGINAL

Description	From	To
Topsoil	0	5
Tan Clay	5	25
Gray Shale	25	42.5
Dark Shale	42.5	52
Coal	52	53.2
Shale	53.2	67
Dark shale	67	80.5
Coal	80.5	81.5
Shale	81.5	85
Shale/sand bands	85	87
Dark shale	87	95
Coal	95	96
Shale	96	98.5
Laminated shale	98.5	110
Coal	110	110.5
Shale	110.5	125
Dark shale	125	136
Coal	136	137
Shale	137	178.5
Sandstone	178.5	186
Shale	186	195
Sandstone/oil show	195	199
Coal	199	199.4
Sandstone	199.4	204.5
Shale	204.5	217
Sandstone / oil show	217	225
Coal	227	227.3
Shale	227.3	232
Laminated sandstone/oil show	232	245
Sandstone/oil show	245	255
Sandstone	255	288
Dark shale	288	295 TD