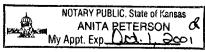
Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

Form ACO-1			\cap
September 1999	INA	וטו	UK
m Must Be Typed			•

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>055-21518-0001</u>
Name: OXY USA, Inc.	County: FINNEY
Address: P.O. Box 2528	<u>SW - NE - NE Sec 28 Twp. 23 S.R 34W</u>
City/State/Zip: Liberal, KS 67905	feet from S N (circle one) Line of Section
Purchaser: N/A	990feet from E W (circle one) Line of Section
Operator Contact Person: Kenny L. Andrews	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4232	(circle one) (NE) SE NW SW
Contractor: Name: BORDERLINE	Lease Name: SEQUOYAH MORROW UNITWell # 101 W
License:	Field Name: SEQUOYAH
Wellsite Geologist: N/A	Producing Formation: MORROW
Designate Type of Completion:	Elevation: Ground: 2958 Kelly Bushing: 2969
New Well Re-Entry X Workover	Total Depth: 4900 Plug Back Total Depth: 4879
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1742 feet
GasX _ ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 2701
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/sx cmt.
Well Name: GARDEN CITY D # 3	OWWO KOR 1/0
Kansas 6702, within 120 days of the spud date, recompletion, workover or	Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used N/A Location of Luid disposal if hauled offsite: Operator Name: N/A Lease Name N/A License No.: Quester Sec. Twp, S. R. East West County: Docket No.: Docket No.: The Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	- Roc Office Ose Offiny
Title: ENGINEERING TECHNICIAN Date 5/9/01	Letter of Confidentiality Attached
<u> </u>	If Denied, Yes Date:
Subscribed and sworn o before me this	. Wireline Log Received
20_0\	
Notary Public: Unita Veterson	Geologist Report Received
Date Commission Expires: (1)ct. 1, 2001	UIC Distrubution



X

Side Two

Operator Name: _	OX	Y USA, Inc.			Lease Name	e: <u>SEQUOYAI</u>	H MORROW L	JNIT	Well #:	101 \
Sec	Twp. <u>23</u> S.	R. <u>34</u>	E	ast 🛭 West	County:	FINNEY				
me tool open and uid recovery, and	w important tops a closed, flowing ar flow rates if gas to eyed. Attach final	nd shut-in pre o surface tes	essures, v t, along v	whether shut-i vith final chart(n pressure reac	hed static leve	I, hydrostatic p	ressures, botto	m hole temp	eratu
Orill Stem Tests Ta		Yes	⊠ No	•	⊠ Log	Formation (T	I Datum	☐ Sample		
(Attach Additional Sheets) Samples Sent to Geological Survey Yes		⊠ vaa	□ Ma		Name			Тор	Datum	
ores Taken	eological Sulvey	⊠ Yes □ Yes	∐ No		}					
lectric Log Run		∑ Yes	□ No							
(Submit Copy) ist All E. Logs Rui	n:									
		Remot		SING RECORE	D New [surface, intermedia	Used	te			
Purpose of String	Size Hole Drilled	Size Cas Set(in. O	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Тур	e and Percent Additives	
onductor		33,(,,,,			Берин	С	Used		Additives	
urface	12-1/4"	8-5/8"		24	1742	С	650	6% GEL		
oduction	7-7/8"	5-1/2"		14	4898	1st stage 2 nd stage	270 365	6% GEL		
		A	OITION	NAL CEMENT	ING / SQUEEZE	RECORD				
urpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Use	ed	T	ype and Perce	ent Additives		
Protect Casing Plug Back TD Plug off Zone	-								1000	
hots Per Foot	PERFORATIO	N RECORD -	Bridge Plu	gs Sel/type				nt Squeeze Reco	rd	
4	Specify Foo	norated		(Amou	unt and Kind of N	faterial Used)	De,	pth		
								-1, 10(),,		
JBING RECORD	Size	Set At	Pac	ker At	Liner Run					
	2-3/8"	4674		684		Yes	No			
ite of First, Resume PEND	d Production, SWD o	or Enhr.	Producing	_	lowing Pur	-ping [] (Gas Lift 🔲 C	Other (Explain)	1500	-
timated Production	Oil BBL	s	G	Gas Mcf		er Bbis		Dil Ratio	Gravity	
Per 24 Hours N/A N/A		N/A	1	i A	N	1/A	N/A			
sposition of Gas		MET	THOD OF	COMPLETIC	N		Produ	ction Interval		
☐ Vented	Sold Submit ACO-	Used on Lea	ase	Open	Hole 🛭 Per	f. Dually	Comp. 🔲 C	Commingled		
(17 4677		,								