

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
JUN 27 2002
WICHITA

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: L&S Well Service
License: 32450
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-10-01 12-13-01 12-26-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25500-00-00
County: Wilson
SE NE SE Sec. 29 Twp. 29 S. R. 15 East West
1320 1320 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keller Well #: 4
Field Name: Fredonia
Producing Formation: Coals, Mississippi
Elevation: Ground: 975 Kelly Bushing: 978
Total Depth: 1315 Plug Back Total Depth: 1309
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1309
feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

alt II KJR 1/17/08
Dace

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Partner Date: 8-16-02
Subscribed and sworn to before me this 16th day of June
492202
Notary Public: _____
Date Commission Expires _____

TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires 9-20-05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

Side Two

ORIGINAL
WICHITA

Operator Name: Carroll Energy, LLC Lease Name: Keller Well #: 5
 Sec. 32 Twp. 29 S. R. 15 X East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Cement Bond, Radioactivity, Dual Induction, High Resolution Compensated Density

X Log	Formation (Top), Depth and Datum	Sample
	Name Top	Datum
	Pink 804'	Lime
	Oswego 853'	Lime
	Mulky 878'	Shale
	Riverton 1180'	Coal
	Mississippi 1186'	Lime

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	20'	PORT	4	
Production	6 3/4	4 1/2	9.5	1290	PORT	180	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3 3/8" DP 23 Gr. E.C.G. 881'-885' 896'-901'	20 sx 20/40 Frac Sand 45 sx 12/20 Mesh	896-901'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	X No
		2 3/8	930'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
03/14/02			Flowing	X Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		20	30				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

RECEIVED

JUN 13 2008

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 20234

LOCATION *Chanute*

FOREMAN *Leroy B...*

KCC WICHITA
TREATMENT REPORT

Keller

DATE <i>12B01</i>	CUSTOMER ACCT #	WELL NAME <i>114</i>	QTR/QTR <i>1/2</i>	SECTION <i>29</i>	TWP <i>29</i>	RGE <i>159</i>	COUNTY <i>Wa</i>	FORMATION
CHARGE TO <i>Parrell Energy</i>				OWNER				
MAILING ADDRESS <i>2179 Valley Hwy Drive</i>				OPERATOR				
CITY <i>Tulsa Oklahoma</i>				CONTRACTOR				
STATE <i>KS</i>		ZIP CODE <i>07301</i>			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<i>6 3/4"</i>
TOTAL DEPTH	<i>1220'</i>
CASING SIZE	<i>4 1/2"</i>
CASING DEPTH	<i>1309'</i>
CASING WEIGHT	
CASING CONDITION	<i>New</i>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	<i>11.5</i>
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *Cement Well.*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Started pumping at 15:43. Started gel at 15:45. Had circulation at 15:50. Ran 1300 lbs of Dis at 15:50. Then at 15:52 Ran 1900 lbs of Dis at 15:52. Had gelation at 15:52 then had Dis Rock to surface at 16:03. Shut down and washed pump & Dis plug at 16:03. Started 2000 lbs Dis at 16:04. Had good cement to surface at 16:07. Gel shoe at 16:20.*

#138 - O.H.P. #204 - Pump #414 Geo. Taylor #359 Leroy B...

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>900</i>
MINIMUM	psi <i>200</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

ORIGINAL 59299

JUN 13 2002

CEMENTING
 TICKET #

KCC WICHITA

API # 205-25501-00-00

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
NE 32	29	15E	Wilson	Ks	3	02-08-02	02-08-02
OWNER Currell Energy LLC		CONTRACTOR Jerry Carroll			CHARGE TO Currell Energy LLC		
MAILING ADDRESS 2198 Valley High Dr.		CITY Independence		STATE/ZIP Kansas 67301			
LEASE NAME/WELL NUMBER Keller #5		SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" x 1290.65'	AMOUNT & KIND OF CEMENT USED 1805x OWC cement			
CEMENTER Jim Loring / Bart Loring		HELPERS NAMES Gary Splane					
REMARKS: Cement dropped hooked onto 4 1/2 - that was ran 1290.65' deep. Circulated cement to surface. Pumped rubber plug to bottom until cement returned to surface. Used total of 180 5x OWC cement. Well closed in at 1000 lbs.							

TYPE OF TREATMENT

- SURFACE PIPE *Surface Pipe set 1-29-02 with 5x5 cement Portland*
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Loring