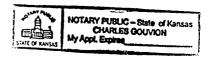


``\nsas Corporation Commission _Oil.& Gas Conservation Division

Form Nust Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9313	API No. 15 - 205-25442-0000
Name: James D. Lorenz	County: Wilson
Address: 543A 22000 Rd. RECEIVED	NW. SE NWec. 35 Twp. 29 S. R. 15 X East West
Cherryvale KS 67335-8515	3630 feet from N (circle one) Line of Section
Purchaser: none	4950 ' feet from (E) W (circle one) Line of Section
Operator Contact Person: James D. LorenzKCC WICHITA	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>328-4433</u>	(circle one) NE (SE) NW SW
Contractor: Name: L & S Well Service	Lease Name: Eisele well #: 8
License: 32450	Field Name: Volunteer
Wellsite Geologist: none	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1000' Kelly Bushing: 1005'
X New Well Re-Entry Workover	Total Depth: 288' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	Open hole Completed. If Allemented Completion, cement circulated from 288
Operator:	feet depth to surface w/ 42 sx cmt.
Well Name:	Portland cement w/ 2% gel w/flowseal Drilling Fluid Management Plan
Original Comp. Date: Original Total Dopth:	(Data must be collected from the Reserve Pil)
Deepening Re perf. Conv. to t_ntir /SWD	Chlorida content ppm Fluid value bbls
Plug Back Plug Back Joint Depth	- Howalaring multiod-used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No 1	
Other (SWD or Enh.?) Docket No.	Operator Name:
10-6-01 10-10-01 10-10-01	Lease Name: License No.: License No.: West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Necomposion Date Necomposion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Wellew & Loven	KCC Office Use ONLY
Title: Date: 10.30	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of	If Denied, Yes Date:
2002	Wireline Log Received
the 110	Geologist Report Received
Notary Public: Hasley Surve	UIC Distribution
Date Commission Expires: $4pri/3, 2002$	



perator Name: Ja	mes D. Lo	renz	Lease Name:_	Eisele	\	Well #:8	
ec. 35 _{Twp.} 29	_s. r <u>15</u> _	⊠xEast	County:W_i				
ested, time tool open ar emperature, fluid recove	nd closed, flowing a ery, and flow rates i	I base of formations per and shut-in pressures, w f gas to surface test, ald al geological well site re	thether shut-in pre ong with final char	ssure reached s	tatic level, hydrost	atic pressur	es, bottom hole
rill Stem Tests Taken (Attach Additional She	eets)	∏Yes ∏No ☐Lo		og Formation (Top), Depth and Datum			Sample
amples Sent to Geolog		∐Yes X∑No	Nam			Тор	Datum
ores Taken	-	Yes XNo		REU	CEIVED		
lectric Log Run (Submit Copy)		☐ Yes X️No		JUL	16 avea		
ist All E. Logs Run:				KCC	WICHITA		
		CASING F	**		ion, etc.		<u> </u>
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
surface	10"	7"	20'	0-20	Portland	5	Portland
production	6 1/4"	2 1/2"	2881	288'-0	Portland	4-2	Portland
	/	ADDITIONAL	CEMENTING / SO	HEEZE BECORE	†	•	1
Purposo:	Dopth	ADDITIONAL CEMENTING / SQU		Type and Percent Additives			
Porforate Protect Chaing Plug Back TD	Top Bottom	Type of Comon	. Jacks Code	ingo and total value			
Plug Off Zone					Ar		
	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot							
Shots Per Foot							
Shots Per Foot					• • •		
Shots Per Foot							
Shots Per Foot	Size	Sot At	Packor At	Liner Run			
TUBING RECORD	7/8"		280'	Liner Run	☐ Yes ☐ No		
TUBING RECORD	7/8"		280'			Ot	her <i>(Explain)</i>