

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 22 2002
ORIGINAL
Amended

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, KS 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-11-02</u>	<u>3-22-02</u>	<u>4-2-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21.476
 County: Hodgeman
E/2-SW-NW Sec. 17 Twp. 22 S. R. 21 East West
2020 feet from S (N) (circle one) Line of Section
690 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Hahn "B" Well #: 1
 Field Name: Hanston-Oppy
 Producing Formation: Ft. Scott
 Elevation: Ground: 2154' Kelly Bushing: 2159'
 Total Depth: 4495' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 566 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt I KJR 1/17/08 Amended*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: 6/27/02
 Subscribed and sworn to before me this 27th day of June
2002.
 Notary Public: Carla R. Penwell
 My Commission Expires: 10-6-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Palomino Petroleum, Inc. Lease Name: Hahn 10" Well #: 1
 Sec. 17 Twp. 22 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Computer Processed Interpretation Composite Log Dual Induction Log Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1302</td> <td>(+ 857)</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1329</td> <td>(+ 830)</td> </tr> <tr> <td>Heebner</td> <td>3730</td> <td>(-1571)</td> </tr> <tr> <td>Lansing</td> <td>3789</td> <td>(-1630)</td> </tr> <tr> <td>Marmaton</td> <td>4152</td> <td>(-1993)</td> </tr> <tr> <td>Fort Scott</td> <td>4322</td> <td>(-2163)</td> </tr> <tr> <td>Fort Scott Porosity</td> <td>4336</td> <td>(-2177)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4346</td> <td>(-2187)</td> </tr> <tr> <td>Mississippian</td> <td>No Log</td> <td></td> </tr> <tr> <td>LTD.</td> <td>4410</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1302	(+ 857)	Base/Anhydrite	1329	(+ 830)	Heebner	3730	(-1571)	Lansing	3789	(-1630)	Marmaton	4152	(-1993)	Fort Scott	4322	(-2163)	Fort Scott Porosity	4336	(-2177)	Cherokee Shale	4346	(-2187)	Mississippian	No Log		LTD.	4410	
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Microresistivity Log							
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	561	60-40 poz	315	2% gel. 5% cc.
Production		5 1/2"	15.5#	4468	Swift Multi-Density	150	Flocele CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4336-4342	500 gal. 15% MCA	
		1500 gal. 15% NE	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4550</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/5/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>100%</u> <u>30</u>	Gas Mcf	Water Bbls. <u>0%</u> <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACD-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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