

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

FEB - 8 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA
6137

Operator: License # _____
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____

API No. 15 - 001-289270000
County: Allen
N 1/2 - SW - NW Sec. 12 Twp. 25 S. R. 19 East West
3745 feet from (S) N (circle one) Line of Section
4625 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evans Well #: 32
Field Name: Moran
Producing Formation: None
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 854 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Plugged
feet depth to _____ w/ 60 Sx _____ sx cmt.

Drilling Fluid Management Plan RJA KJR 1/17/08
(Data must be collected from the Reserve Pit)
Chloride content 220 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-15-01 11-17-01 1-15-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 1-22-02
Subscribed and sworn to before me this 22 day of January
in 2002
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
Appt. Expires 7-15-2004

X

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 32

Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Soil</td> <td>0</td> <td>12</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>12</td> <td>211</td> </tr> <tr> <td>Ls with Ls streaks</td> <td>211</td> <td>740</td> </tr> <tr> <td>Oil Sd</td> <td>740</td> <td>745</td> </tr> <tr> <td>Sh</td> <td>745</td> <td>854 TD</td> </tr> </table>	Name	Top	Datum	Soil	0	12	Sh with Ls streaks	12	211	Ls with Ls streaks	211	740	Oil Sd	740	745	Sh	745	854 TD
Name	Top	Datum																	
Soil	0	12																	
Sh with Ls streaks	12	211																	
Ls with Ls streaks	211	740																	
Oil Sd	740	745																	
Sh	745	854 TD																	

RECEIVED
FEB - 8 2002

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
KCC WICHITA <small>Report on strings set-conductor, surface, intermediate, production, etc.</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	21	20'	Common	4 Sx	None
Production	5 5/8	Plugged			Common	60 Sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>		Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>		Depth

TURING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

DRILLING TIME REPORT

ORIGINAL

DATE 11-15-01 APR 11 2002

COMPANY: Ensinger Oil

COUNTY: Allen

LEASE: Evans 32

TWP 25 SEC 12 RANGE 19

NO. _____
 TYPE OF INDICATOR API 15-001-28927

Location 3745
 TYPE OF RIG _____
 Location 46 25
 MUD WEIGHT _____

WEIGHT ON DRILL PIPE _____

SPOT N2 SW NW
 JO VISCOSITY 12-25-19 E

R.P.M. ROTARY TABLE _____

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil Clay	12			Set 21.7' of 6 5/8 Cemented 4 Sacks.	
7	Lime	19				
45	Shale	64				
2	Lime	66				
17	Shale	83				
128	Lime	211			TD. Hole	834
128	Shale	349				
4	Lime	353				
48	Shale	401				
11	Lime	412				
5	Shale	417				
10	Lime	427				
69	Shale	496				
40	Lime	536				
24	Shale	560				
2	Lime	562				
10	Shale	572				
20	Lime	592				
4	Shale	594				
2	Coal	598				
2	Shale	600				
6	Lime	606	Fit Scott			
2	Shale	608				
1	Coal	609		1	Coal 804	
79	Shale	688		4	Shale 808	
3	Lime	691		1	Coal 809	
49	Shale	740			Shale 837	
5	Oil Show	745		1	Lime 838	
50	Shale	745			Shale	
1	Coal	746				
7	Shale	803				

RECEIVED
 FEB - 8 2002
 KCC WICHITA

RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

FAYLESS CONCRETE
 800 N. INDUSTRIAL RD.
 P.O. BOX 664
 LOLA, KS 66749

ORIGINAL Invoice

Invoice Number:
7352

Invoice Date:
Jan 15, 2002

Voice: 316-365-5588
 Fax:

Page:
1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:
 ENSMINGER OIL
 2800 ST.
 LAHARPE, KS 66751

Customer ID
EN001

Customer PO
EVANS 32

Payment Terms
Net 10th of Next Month

Sales Rep ID

Shipping Method
Hand Deliver

Ship Date

Due Date
2/10/02

Quantity	Item	Description	Unit Price	Extension
60.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	360.00
1.50	TR001	TRUCKING	35.00	52.50

RECEIVED
FEB - 8 2002
KCC WICHITA

Check No:

Subtotal	412.50
Sales Tax	24.34
Total Invoice Amount	436.84
Payment Received	
TOTAL	436.84