

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
AUG 07 2002
KCC WICHITA ORIGINAL

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING
License: 33030
Wellsite Geologist: BRAD COOK

API No. 15 - 003-24189-0000
County: ANDERSON
NE SW SE NE Sec. 29 Twp. 22 S. R. 19 East West
3080 feet from S / N (circle one) Line of Section
880 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JCB UNIT #1 Well #: I-26

Field Name: COLONY WELDA
Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 926' Plug Back Total Depth: 924'

Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 926'
feet depth to SURFACE w/ 115 _____ ex cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
INJECTION WELL
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-11-02 6-18-02 6-18-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt II KGR 1/17/08*
WELL DRILLED WITH FRESH POND WATER
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 8-3-2002
Subscribed and sworn to before me this 3RD day of AUGUST, 2002
Notary Public: Joan Boots

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: 12-12-2005
JOAN BOOTS
MY COMMISSION EXPIRES
December 12, 2005

Operator Name: M. A. E. RESOURCES, INC. Lease Name: JCB UNIT #1 Well # I #26
 Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY & NEUTRON

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
SOIL	0	1
CLAY	1	32
SHALE	32	40
LIME	40	73
SHALE & LIME	73	866
OIL SAND	866	904
SHALE	904	926

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 1/4"	7"		40'	PORTLAND	9	NONE
PRODUCTION	5 5/8"	2 7/8"		924'	OWC	115	FLO SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 TOTAL	21 SHOTS 890' - 900'	2" DML RTG	890-900
		50 GAL ACID	860-TD

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No
NO TUBING. INJECTION WELL NONE

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

WHEN STATE APPROVES
 Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

NO GAS

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Phone: (913)757-4792
License #33030

M.A.E. Resources Inc.
Welda, KS 66091
JCB Unit 1 I-26 API#15-003-24189-0000

Start Date: 6/11/02
End Date: 6/18/02

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
31	clay	32
8	shale	40
30	lime	70
3	shale	73
8	lime	81
37	shale	118
6	lime	124
13	shale	137
43	lime	180
46	shale	226
9	lime	235
24	shale	259
39	lime	298
50	shale	348
2	lime	350
22	shale	372
36	lime	408
5	shale	413
16	lime	429
7	shale	436
21	lime	457
4	shale	461
19	lime	480
138	shale	618
3	lime	621
33	shale	654
21	lime	675
2	shale	677
13	lime	690
62	shale	752
11	lime	763
12	shale	775
5	lime	780
14	shale	794
10	lime	804
19	shale	823
8	lime	831
3	coal	834
3	shale	837

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KCC WICHITA

Drilled 10¹/₄" hole to 40ft. and set 40 ft. of 7" surface w/9 sacks of cement.
Drilled 5⁵/₈" hole to 926ft. and ran 924ft. of 2⁷/₈" pipe.

ORIGINAL

6	lime	843
3	shale	846
3	coal	849
17	shale	866
5	broken sand	871
20	sand (oil)	891
13	sand (good oil)	904
22	shale	926 T. D.

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AUG 07 2002

KCC WICHITA



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 16169

LOCATION *Ottawa, ks*

FIELD TICKET

DATE <i>6-18-02</i>	CUSTOMER ACCT # <i>5209</i>	WELL NAME <i>SCB # 126</i>	QTR/QTR	SECTION <i>29</i>	TWP <i>22</i>	RGE <i>19</i>	COUNTY <i>AN</i>	FORMATION
CHARGE TO <i>MAE</i>				OWNER		<i>RECEIVED</i>		
MAILING ADDRESS				OPERATOR <i>Brad Cook</i>		AUG 07 2002		
CITY & STATE <i>Welda, Ks</i>				CONTRACTOR		<i>KCC WICHITA</i>		

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401.10</i> <i>5402.10</i>	<i>One</i> <i>924'</i>	<i>PUMP CHARGE Cement One Well</i> <i>Casing footage</i>	<i>.14</i>	<i>525.00</i> <i>131.88</i> <i>129.36</i>
<i>4402.10</i>	<i>One</i>	<i>2 1/2" Rubber Plug</i>		<i>15.00</i>
<i>1238.20</i>	<i>One Gal.</i>	<i>FF1 Flush</i>		<i>30.00</i>
<i>1107.20</i>	<i>1sk</i>	<i>FID-Seal</i>		<i>37.75</i>
<i>5407.20</i>	<i>Min</i>	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		<i>190.00</i>
		<i>OWA H2O</i>		<i>N/C</i>
<i>1126.20</i>	<i>115</i>	CEMENT <i>OWC</i>	<i>12.00</i> <i>6.49 SALES TAX</i>	<i>1380.00</i> <i>91.70</i>

Revin 2790

ESTIMATED TOTAL ~~2100.00~~

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

2398.81

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-18-02

178873

FOR KCC USE:

File ORIGINAL FORM C-1 7/91
CORRECTED FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-20-2002

DISTRICT # 3

SGA? ... Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 20, 2002.....
month day year

Spot X East
Ap NE SW SE NE..... Sec ..29. Twp ..22. S, Rg ..19. West

OPERATOR: License # 30993.....
Name: M.A.E. Resources, Inc.....
Address: 20655 SW 700 Road.....
City/State/Zip: Welda, Kansas 66091.....
Contact Person: Terry Johnson.....
Phone: 913/898-3221.....

.....3080..... feet from South / ~~North~~ line of Section
..... 880..... feet from East / ~~West~~ line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Anderson.....
Lease Name: ..JCB Unit 1..... Well #: ..I-26.....
Field Name: ..Colony Welda.....
Is this a Prorated/Spaced Field? yes ..X. no

CONTRACTOR: License #:
Name: Unknown.....

ADVISE ON ACO-1; MUST
BE LICENSED WITH KCC

Target Formation(s): Squirrel.....
Nearest lease or unit boundary: . 440'.....
Ground Surface Elevation: n/a..... feet MSL
Water well within one-quarter mile: yes ..X.. no
Public water supply well within one mile: yes ..X.. no
Depth to bottom of fresh water: 100'.....
Depth to bottom of usable water: 200'.....
Surface Pipe by Alternate: 1 ..X. 2
Length of Surface Pipe Planned to be set: ...20'.....
Length of Conductor pipe required: n/a.....
Projected Total Depth: 900'.....
Formation at Total Depth: Squirrel.....
Water Source for Drilling Operations:
..... well farm pond ..X. other
Will Cores Be Taken?: yes ..X.. no
If yes, proposed zone:

X Well Drilled For: Well Glass: Type Equipment:

Oil ... Enh Rec .X. Infield .X. Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic ... # of Holes ... Other
Other ... X Injection Well

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no

If yes, true vertical depth:

Bottom Hole Location.....

X WAS: OIL WELL IS: INJ WELL AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:4-15-02..... Signature of Operator or Agent: Donna Thanda Title.....Agent.....

FOR KCC USE:
 API # 15-003-24189-00 00 KANSAS
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. AC
 Approved by: RJP 4-15-2002/RJP 4-16-2002
 This authorization expires: 10-15-2002
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2002

29
22
19E

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.