

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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AUG 07 2002

KCC WICHITA ORIGINAL

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING
License: 33030
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
INJECTION WELL
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-30-02 6-3-02 6-3-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24186-0000
County: ANDERSON
NW SE SW NE Sec. 29 Twp. 22 S. R. 19 East West
3080 feet from (S) N (circle one) Line of Section
1760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JCB #1 Well #: MILLER I#23
Field Name: COLONY WELDA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 922' Plug Back Total Depth: 920'
Amount of Surface Pipe Set and Cemented at 37' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 922'
feet depth to SURFACE w/ 108 sx crnt.

Drilling Fluid Management Plan *AKTI KGR 1/17/08*
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 8-3-02
Subscribed and sworn to before me this 3 RD day of AUGUST
Notary Public: [Signature]
Date Commission Expires: 12-12-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: JCB UNIT #1 Well #: MILLER I-23
 Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY & NEUTRON

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	2
CLAY	2	37
LIME	37	60
SHALE & LIME	60	860
SAND	860	907
SHALE & COAL	907	919

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 1/4"	7"		37'	PORTLAND	9	NONE
PRODUCTION	5 5/8"	2 7/8"		920'	OWC	108	FLO SEAL
							PALMER &

ADDITIONAL CEMENTING / SQUEEZE RECORD				FOAMER
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 TOTAL	21 SHOTS. 882' -892'	2" DML RTG	882-892
		50 GAL. ACID	860' -TD

TUBING RECORD		Size	Set At	Packers At	Liner Run
NONE. INJECTION WELL				NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
WHEN STATE APPROVES		INJ. WELL <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

NO GAS

ORIGINAL

Kimzey Drilling Co.

La Cygne, KS 66040
License #33030

Phone: (913)757-4792

Started: 5/30/02

Ended: 6/03/02

P.O. Box 131

M.A.E. Resources Inc.
Welda, KS 66091

Anderson County
Miller I-23
API #15-003-24186-00-00

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<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
2	soil	2
35	clay	37
23	lime	60
6	shale	66
8	lime	74
40	shale	114
2	lime	116
8	shale	124
3	lime	127
4	shale	131
43	lime	174
52	shale	226
6	lime	232
24	shale	256
36	lime	292
80	shale	372
37	lime	409
4	shale	413
15	lime	428
7	shale	435
20	lime	455
4	shale	459
19	lime	478
134	shale	612
4	lime	616
33	shale	649
19	lime	668
3	shale	671
14	lime	685
62	shale	747
12	lime	759
11	shale	770
4	lime	774
17	shale	791
9	lime	800
17	shale	817
9	lime	826
2	coal	828
3	shale	831
7	lime	838
1	shale	839

Drilled 10^{1/4}" hole and set 37' of surface of 7" pipe w/9 sacks of cement.

Drilled 5^{5/8}" hole to 922ft.

Ran 920ft. of 2^{7/8}" pipe.

ORIGINAL

2	coal	841
19	shale	860
26	broken sand	886
16	oil sand	902
5	broken sand (dark)	907
10	shale	917
2	coal	919
3	shale	922 T.D.

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KCC WICHITA

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16112

LOCATION Ottawa

FIELD TICKET

DATE 6-3-02	CUSTOMER ACCT # 5209	WELL NAME Miller OI-23	QTR/QTR	SECTION 29	TWP 22	RGE 19	COUNTY AN	FORMATION UNCONFINED
CHARGE TO MAE % Clyde Boots				OWNER AUG 07				
MAILING ADDRESS 20655 SW700 Rd				OPERATOR Brad Cook KCC WICHITA				
CITY & STATE Welda KS 66091				CONTRACTOR Kinsey Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE one well		525 ⁰⁰
5402	920'	casing footage	.14	128 ⁸⁰
1401	1/2 gal	Polymer	35 ⁰⁰	17 ⁵⁰
1238	1 gal	foamer		30 ⁰⁰
4402	1	2 1/2 rubber plug		15 ⁰⁰
1107	1 sx	flo seal		37 ⁷⁵
5407	minimum	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS customer supplied FRAC SAND		190 ⁰⁰
1126	108 sx	CEMENT OWL	12 ⁰⁰	1296 ⁰⁰
			6.4% SALES TAX	87 ¹⁴
ESTIMATED TOTAL				2327 ⁴⁹

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

6-3-02

178674

FOR KCC USE:

EFFECTIVE DATE: 4-20-2002

DISTRICT # 3

SGA? ... Yes. No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Spot _____ East
Ap NW SE SW NE..... Sec ..29. Twp ..22. S, Rg ..19. _____ West

Expected Spud DateApril 20, 2002.....
month day year

.....3080..... feet from South / ~~North~~ line of Section
.....1760..... feet from East / ~~West~~ line of Section
IS SECTION REGULAR _____ IRREGULAR?

OPERATOR: License #30993.....
Name:M.A.E. Resources, Inc.....
Address:20655 SW 700 Road.....
City/State/Zip:Welda, Kansas 66091.....
Contact Person:Terry Johnson.....
Phone:913/898-3221.....

(NOTE: Locate well on the Section Plat on Reverse Side)
County:Anderson.....

CONTRACTOR: License #:
Name:Unknown.....

Lease Name: ..JCB Unit 1..... Well #: .Miller I-23...
Field Name: ..Colony Welda.....

ADVISE ON ACO-1; MUST BE LICENSED WITH KCC.

Is this a Prorated/Spaced Field? yes ..X. no

Well Drilled For: Well Class: Type Equipment:
Oil ... Enh Rec .X. Infield .X. Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic ... # of Holes ... Other
Other ...X. Injection Well.....

Target Formation(s):Squirrel.....
Nearest lease or unit boundary: . 440'.....

If OWWO: old well information as follows:

Ground Surface Elevation:n/a..... feet MSL
Water well within one-quarter mile: yes ..X.. no

Operator:
Well Name:

Public water supply well within one mile: yes ..X.. no

Comp. Date: Old Total Depth

Depth to bottom of fresh water:100'.....
Depth to bottom of usable water:200'.....

Directional, Deviated or Horizontal wellbore? yes ..X. no

Surfacé Pipe by Alternate: 1 ..X. 2

If yes, true vertical depth:.....
Bottom Hole Location.....

Length of Surface Pipe Planned to be set: ...20'.....
Length of Conductor pipe required:n/a.....

*** WAS : oil IS : INJ WELL**

Projected Total Depth:900'.....
Formation at Total Depth:Squirrel.....

AFFIDAVIT

Water Source for Drilling Operations:
..... well farm pond ..X. other

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with et. seq.

Will Cores Be Taken?: yes ..X.. no

It is agreed that the following minimum requirements will be met:

If yes, proposed zone:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Conservation Division
Wichita, KS

Date:4-15-02..... Signature of Operator or Agent: Donna Thanda Title.....Agent.....

FOR KCC USE:
API # 15003-24186-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. *
Approved by: RJP 4-15-2002/RJP 4-16-2002
This authorization expires: 10-15-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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KANSAS CORPORATION COMMISSION
APR 15 2002
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

29
22
19E