

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Berexco, Inc.
Address: P.O. Box 20380, Wichita, KS 67208
Phone: (316) 265-3311 Operator License #: 5363
Type of Well: Oil SWD EOR Docket #: E-26989.2
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 14/August/2008 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
L-KC (Hertha) Depth to Top: 3490' Bottom: 3498' T.D. 3677'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-155-20537-00-01
Lease Name: Trembley Unit
Well Number: 6X
Spot Location (QQQQ): _____ - NE - SW
1980 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 34 Twp. 24 S. R. 8 East West
County: Reno
Date Well Completed: 18/October/1978
Plugging Commenced: 11/December/2008
Plugging Completed: 12/December/2008

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|-------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| n/a | | surface | 215' | 8 5/8" | 215' | none |
| | | surface | 3715' | 5 1/2" | 3715' | 2440' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Lokset packer at 3295' (catcher on top) Sand back to 3285'. Tag sand at 3285', set first plug: dump 5 sacks cement with bailer at 3285.
Cut 5-1/2" casing at 2440 with casing ripper. Pulled to 1250', pumped second plug: 35 sacks cement. Pulled to 700', pumped third plug: 35 sacks cement. Pulled to 265', pumped 120 sacks cement, circulated to surface. All cement 60/40 POZ with 4% gel.
15/December/2008 cement to surface has not fallen back - well is plugged.

Name of Plugging Contractor: Quality Well Service License #: 31925
Address: 190 US Highway 56, Ellinwood, KS 67526

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Berexco Inc.
State of KS County, Sedgwick, ss.

Richard R. Smith, Engineering Technician (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

(Signature) Richard R. Smith
(Address) Berexco Inc. 2020 No. Bramblewood, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 19th day of December, 2008
Diana E Bell My Commission Expires: Aug. 10, 2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202