

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: verbal (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3523 Bottom: 3528 T.D. 3528
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-05901-00-00
Lease Name: McCord
Well Number: 3
Spot Location (QQQQ): _____ - NW - NE - NE
3304878 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 26 Twp. 11 S. R. 17 East West
County: Ellis
Date Well Completed: 5/21/40
Plugging Commenced: 12/4/08
Plugging Completed: 12/4/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1085	
				5-1/2"	3523	

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008
CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU. Perforated at 750' and 150'. Ran 2 3/8" tubing to 3007'. Spotted 60 sx 60/40 poz w/4% gel w/100 sx hulls w/13 sx gel on top. Pulled tubing to 1660'. Circulated cement to surface w/125 sx cement w/300# hulls. TOH w/tubing. Topped off 5 1/2" casing w/25 sx w/good cement up out of 8 5/8". Press 5 1/2" to 175#. SIP - 175#. approved by Pat Bedore w/KCC.

Name of Plugging Contractor: Allied Cementing Co., Inc. Smoky Hills Well Service License #: 5822 32452
Address: P.O. Box 31, Russell, KS 67665-0031
Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 19th day of December, 2008
Michelle D Henning My Commission Expires: _____
Notary Public

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/12/09

WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm McCord
 Location 330' south & 990' west of NE Cor. Sec. 26 T. 11 R. 17-W
 Elevation 2057 County Ellis State Kansas
 Drig. Comm. April 30, 1940 Contractor Mabee Oil & Gas Company
 Drig. Comp. May 21, 1940 Acid 1000 gallons May 22, 1940.
 T. D. 3523' Initial Prod. Echo-meter Potential: 14,728 oil, no water, 24 hours

CASING RECORD:

8-5/8" @ 1085' cem. 285 sx Ash Grove
 & Monarch, 25 sx
 High Early & 10 sx
 Aquagel
 5-1/2" @ 3523' (welded) cem. 100 sx
 Lehigh

FORMATION RECORD:

red sand	0-15
shale & shells	460
sand	565
shale & shells	840
sand	910
shale & shells	1005
red bed & shale	1065
red bed	1080
shale	1085
shale & red bed	1245
anhydrite lime	1288
shale & shells	1505
salt & shale	1543
shale & lime shells	1767
shale & shells	1825
lime broken	1973
lime	2034
shale	2073
lime broken	2231
lime	2316
lime broken	2340
shale & lime	2360
sand	2380
shale & shells	2427
lime & shale	2850
lime broken	2935
lime	3132
chert & lime	3140
lime	3303
lime & shale	3327
lime broken	3524
3524 Rot. T.D. = 3524 S.L.M.	
lime	3528 T. D.

Top Arbuckle	3522
Penetration	5
Total Depth	3528

Fillup: 700' in 20 mins.
 1100' in 1/2 hour
 1400' in 3/4 hour
 2100' in 1 1/2 hours
 2600' in 3 1/2 hours

Syfo: 1500' 0°
 2000' 0°
 2500' 1°
 3000' 1°

*10-22-55 Repair casing leak. Not worked
 1101 & 1162*

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 22 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-4-08</u>	SEC <u>36</u>	TWP <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>McCord</u>	WELL # <u>A-3</u>	LOCATION <u>Codell Rvr Rd. Jct 218 S</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1 E & N INTO</u>			

CONTRACTOR Smoky Hill's Well Service "Brian" OWNER

TYPE OF JOB Plug Abandoned well

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2" DEPTH 3007

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 175 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT (USED 210 SK)

AMOUNT ORDERED 350 SX 60 4 1/2 GEL

13 SX GEL on Side

400 # Hull's on Side

COMMON	<u>126 SK</u>	@	<u>13.50</u>	<u>1701.00</u>
POZMIX	<u>84 SK</u>	@	<u>7.55</u>	<u>634.20</u>
GEL	<u>21 SK</u>	@	<u>20.25</u>	<u>425.25</u>
CHLORIDE		@		
ASC		@		
Hull's	<u>4 SK</u>	@	<u>31.05</u>	<u>124.20</u>

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>350 TOTAL SK</u>	@	<u>2.25</u>	<u>787.50</u>
MILEAGE	<u>20 TON MILE</u>	@	<u>10.00</u>	<u>200.00</u>
TOTAL				<u>4,372.15</u>

REMARKS:

2" Tubing @ 3007' Spot 13 gel - 60 SK Cement w/ 100 # Hull's. Pulled up to 1100 & Circulated Cement to Surface w/ 125 SX & 300 # Hull's. Put on 5 1/2 Sauge & mixed 25 SX Cement, & Cement Circulated Around Annulus SHUT IN, & Squeezed CSG. to 175 #, & SHUT it in.

CHARGE TO: Vess Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			<u>?</u>
PUMP TRUCK CHARGE			<u>1045.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD	@		
	@		
	@		

~~1185.00~~ TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]