

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: verbal (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Topeka Depth to Top: 2967 Bottom: 3143 T.D. 3520
LKC Depth to Top: 3222 Bottom: 3288 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-05018-00-07
Lease Name: Krueger Unit
Well Number: 703
Spot Location (QQQQ): _____ - SE - NE - NE
990 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 2 Twp. 11 S. R. 16 East West
County: Ellis
Date Well Completed: 8/11/50
Plugging Commenced: 11/20/08
Plugging Completed: 11/25/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	238	
				5-1/2"	3520	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

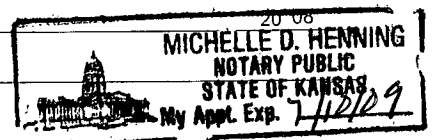
Plugged and abandoned. Ran tbg to 3150' and spotted 150 sx 60/40 poz w/4% gel and 200# hulls. Pulled tbg to 1488' and circ cement to surface w/140 sx cement w/100# hulls. TOH w/tbg. Connected to 8 5/8" and pumped down 40 sx cement. SIP - 100#. Pumped 40 sx cement down 5 1/2". Total of 330 sx ceent.

Approved by Marvin Mills w/KCC Smoky Hills Well Service RECEIVED KANSAS CORPORATION COMMISSION
Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 5822 32452 **DEC 22 2008**
Address: P.O. Box 31, Russell, KS 67665-0031 KCC PKT per CPZLB
Name of Party Responsible for Plugging Fees: Vess Oil Corporation CONSERVATION DIVISION WICHITA, KS
State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 19th day of December
Michelle D Henning My Commission Expires: _____
Notary Public



WELL RECORD

Company Cities Service Oil Company Well No. 3 Farm Gish "C"
 Location 990' South and 330' West of NE Corner Sec. 2 T. 11 R. 16W
 Elevation 2038 (2036 Gr.) County Ellis State Kansas
 Initial Prod. Physical Potential: 33 oil, 75 water, 24 hrs. (9-29-50) Contractor Holm Drilling Company
 Acid 3000 gals. 9-8-50 Drlg. Comm. August 2, 1950
 T.D. ~~3120~~ 3230' - P. B. T. D. 3304 1/2' Drlg. Comp. August 11, 1950

CASING RECORD:

8-5/8" @ 238' cem. 150 sx cem. & 200# C.C.
 5-1/2" @ 3520' cem. 175 sx cem.

FORMATION RECORD:

lime	0-70
shale	90
shale & shells	470
sand, shale & shells	940
shale & shells	1070
red bed & shells	1220
anhydrite	1265
shale & shells	1580
salt, shale & shells	1710
shale & shells	1845
lime & shale	1925
shale	2095
lime & shale	2215
shale & lime	2460
lime & shale	2560
shale & shells	2920
lime & shale	2990
lime	3520

3520 RTD = 3520 SLM

Heebner	3175'
Dodge	3196'
Lansing	3221'
Penetration	299'
Total Depth	3520'

Drilled cement to 3496 SLM.

Perf. 17 shots 3311-17
 5 gals. water, 10 mins.
 " 18 shots 3348-54;
 1 bailer wtr. w/ show oil, 30 mins.
 " 15 shots 3326-31
 " 18 shots 3197-3203; 1 1/2 bailers
 water w/ good show oil in 35 mins.
 230' oil & 575' water in 1 1/4 hrs.

Set packer at 3185 and cement squeezed;
 169 sacks through perforations.

Drilled cement and cleaned out to 3496.

Perf. 44 shots 3343-54; 195' water and
 5' oil in 12 hrs.

9-3-50 Acidized 500 gals. 3343-54; no
 production.

Set Lane-Wells plug at 3305; dumped 1
 gal. rock on plug; P.B.T.D. 3304 1/2 SLM.

Perf. 45 shots 3277-88; no fluid. ¹⁵⁰⁰
 " 24 shots 3222-30; no fluid. ⁸⁵⁰
 " 51 shots 3197 1/2-3210; 2 gals. ¹⁰⁰⁰
 muddy water w/ show oil, 25 mins.
 110' oil and 5' water in 13 hrs.

Acidizing Record 9-8-50

1500 gals. 3277-88
 500 gals. 3222-30
 1000 gals. 3197 1/2-3210

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SYFO: 500' 2°
 1000' 1°
 1500' 1°
 2000' 1°
 2500' 1°
 3000' 1°

DEC 22 2008

CONSERVATION DIVISION
 WICHITA, KS

7-7/8" rotary hole.

3-21-52 Port 24 SN 3256-62 Aero 1000 gal

Acidize 3222-30 1000 gal
 3197 1/2-3210 1500 gal
 3277-3288 2000 gal

ALLIED CEMENTING CO., LLC. 34867

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-25-08</u>	SEC <u>2</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 a.m.</u>	JOB FINISH <u>12:30 p.m.</u>
LEASE <u>Krueger</u>		WELL # <u>703</u>		LOCATION <u>Natoma 10 55 E into</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Smoky Hills
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 482 DRIVER John G.B.
 BULK TRUCK
 # _____ DRIVER _____

KCL Marvin

REMARKS:

1st Plug 3150 150 SK + 200 # HULLS
2nd 1525 140 SK + 100 # HULLS Cement
Circulated!
40 SK down Back side Shut in 1095.
40 SK down 5 1/2 casing

Thanks!

CHARGE TO: Uess
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER (USD 370 SK + 300 # HULLS)

CEMENT
 AMOUNT ORDERED 425 6/40 40/bel
600 # HULLS

COMMON	<u>222</u>	@	<u>13.50</u>	<u>2997.00</u>
POZMIX	<u>148</u>	@	<u>7.55</u>	<u>1117.40</u>
GEL	<u>15</u>	@	<u>20.25</u>	<u>303.75</u>
CHLORIDE		@		
ASC		@		
HULLS	<u>3</u>	@	<u>31.05</u>	<u>93.15</u>

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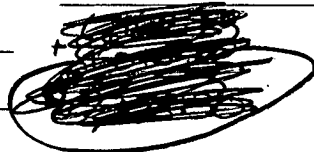
HANDLING 388 SK @ 2.25 873.00
 MILEAGE 0.10/SK/mile 776.00

TOTAL 6,160.30

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 875.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1015.00



PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS