

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6148 EXPIRATION DATE _____

OPERATOR Walters & Walters API NO. 15-051-22977-00-00

ADDRESS 5924 Royal Lane #155 COUNTY Ellis

Dallas, TX 75230 FIELD CHRISLER, E,

** CONTACT PERSON Frank Broadfoot PROD. FORMATION _____

PHONE 316-269-1094

PURCHASER Murphy Oil Corp. LEASE Bowlby

ADDRESS 200 Jefferson WELL NO. 01

El Dorado, AR 71730 WELL LOCATION SE SW NW

DRILLING Pioneer Drilling Co. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 308 West Mill 990 Ft. from East Line of

Plainville, KS 67663 the NW (Qtr.) SEC 23 TWP 11 RGE 16 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH 3479 PBD 3476 SWD/REP _____

SPUD DATE 4/21/82 DATE COMPLETED 4/28/82 PLG. _____

ELEV: GR 1836 DF 1839 KB 1841

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 210' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
2-10-1983
FEB 10 1983

A F F I D A V I T

Frank Broadfoot, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

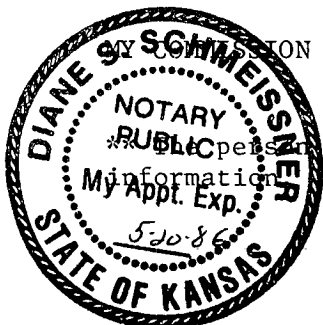
WALTERS & WALTERS

Frank Broadfoot
(Name) AGENT

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.

Diane S. Schweissner
(NOTARY PUBLIC)

NOTARY PUBLIC COMMISSION EXPIRES: 5-20-86



person who can be reached by phone regarding any questions concerning this information My App. Exp. 5-20-86

SIDE TWO

ACO-1 WELL HISTORY ~~(E)~~ ~~(W)~~

OPERATOR Walters & Walters

LEASE Bowlby

SEC. 23 TWP. 11 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 01

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1:2777-2798 Open 90 min. Rec. 100' SOCM (30% Oil). Flow Pressures 49-84 psi, 30 min. initial bhp 921 psi. 30 min. final bhp 931 psi.			Topeka	2761
			Heebner	3003
			Toronto	3023
D.S.T. #2:3070-3107 Open 90 min. Rec. 160' SGOCM (45% Gas, 5% Oil). Flow Pressures 62-118 psi. 30 min. initial bhp 843 psi, 30 min. final bhp 833 psi.			Lansing-K.C.	3053
			Marmaton	3306
			Conglomerate	3355
			Simpson	3422
			Arbuckle	3460
			R.T.D.	3480
Great Guns. R.A GuardLog				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	210	Common	125	2% Gel-13% KCI
Production	7-7/8	4-1/2	10.5	3476	AOG	240	
D.V. Tool	7-7/8	4-1/2	10.5	983	Common	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type SSB's	Depth interval
			2/ft.	5/8" SSB's	3308-3313
TUBING RECORD			2/ft.	5/8" SSB's	3239-3242
Size	Setting depth	Packer set at			
2-3/8"	3428	N/A	4/ft.	5/8" SSB's	3080-3083

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% Mud Acid & 2500 Gal. 15% Demulsion	3308-3313 3239-3242
300 Gal. 15% Mud Acid & 1500 Gal. 15% Demulsion	3080-3083

Date of first production 6/5/82	Producing method (flowing, pumping, gas lift, etc.) Pumping - 1-1/2" Insert & Pump	Gravity
Estimated Production -I.P. Oil 5 bbls.	Gas Nil MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio N/A CFPB
Perforations		