

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5063 EXPIRATION DATE June 30, 1984

OPERATOR Energy Exploration, Inc API NO. 15-051-23,768-00-00

ADDRESS 1002 S. Broadway COUNTY Ellis

Wichita, KS 67211 FIELD RCB

\*\* CONTACT PERSON Brad D. Lehl PHONE (316) 267-7336 PROD. FORMATION Conglomerate Indicate if new pay.

PURCHASER Derby Refining Company LEASE Bowlby

ADDRESS Box 1030 Colorado Derby Building WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION E/2-SW-SE

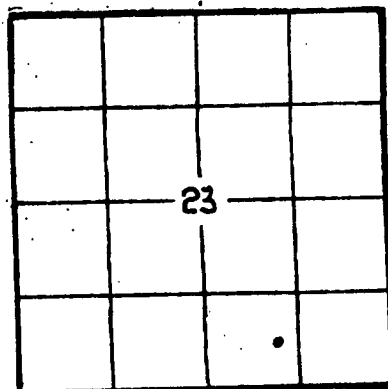
DRILLING H-30 Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite 10 1650 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC23 TWP 11 RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)

KCC  KGS

SWD/REP PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3390' PBD none

SPUD DATE 1/24/84 DATE COMPLETED 1/31/84

ELEV: GR 1780 DF 1783 KB 1785

DRILLED WITH (CARRX) (ROTARY) (CARRX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 939' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion N/A. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler (Name) Archie L. Follweiler President

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February, 1984.

Donna C. Owens (NOTARY PUBLIC) Donna C. Owens

MY COMMISSION EXPIRES: 6-20-87

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION 3-1-1984 MAR 01 1984 CONSERVATION DIVISION Wichita, Kan.

15-051-23768-00-00

ACO-1 Well History

Side TWO

OPERATOR Energy Exploration, Inc. LEASE NAME Bowlby SEC 23 TWP 11S RGE 16 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale, Clay & sand	0'	800'		
Shale	800'	933'		
Anhydrite	933'	978'		
Shale	978'	1720'		
Shale & lime	1720'	2837'		
Lime & shale	2837'	3198'		
Lime	3198'	3320'		
Shale	3320'	3376'		
Lime	3376'	3390'		
Rotary total depth	3390'			
DST #1 3136-98, 30-60-30-30, Rec. 40' mud, ISIP 1024, FSIP 811, IFP 51-51, FFP 51-51				
DST #2 3320-42, 30-60-60-60, Rec. 130' free oil, 180' of sli. mud and WCO, 90% oil, 5% wtr., 5% mud, ISIP 1095-1025				
			FORMATION TOPS:	
			Log	Sample
		Anhydrite	936 (+849)	933 (+852)
		Tarkio	2502(-717)	2506 (-721)
		Topeka	2713(-928)	2718 (-933)
		Heebner	2958(-1173)	2963 (-1178)
		Toronto	2980(-1195)	2982 (-1197)
		Lansing	3008(-1470)	3012 (-1227)
		B/KC	3255(-1470)	3256 (-1471)
		Pleasanton	3267(-1482)	3262 (-1477)
		Marmaton	3282(-1497)	3287 (-1502)
		Conglomerate	3315(-1530)	3321 (-1536)
			RELEASED	
			2-6-1985	
			FE3 06 1985	
If additional space is needed use Page 2				

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	939'	Common	350	2% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	9.5#	3389'	50/50 poz	50	2% gel, 7.5# Gil. per sack
					Surefil	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3326-34

TUBING RECORD		
Size	Setting depth	Pecker set at
2 1/2	3318	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 1000 gal. 15%, Acidized 2500 gal. 15% w/36 balls Frac w/540 sks. and 750 bbls. fluid	3326-34

Date of first production	2-14-84	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	32
Estimated Production-I.P.	Oil 30 bbls.	Gas	none MCF	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Vented	Perforations 3826-34	