

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6148 EXPIRATION DATE _____

OPERATOR Walters & Walters API NO. 15-051-23099-00-00

ADDRESS 5924 Royal Lane #155 COUNTY Ellis

Dallas, TX 75230 FIELD CHRISLER, E.

** CONTACT PERSON Frank Broadfoot PROD. FORMATION _____
PHONE 316-269-1094

PURCHASER Murphy Oil Corp. LEASE Bowlby

ADDRESS 200 Jefferson WELL NO. 02

El Dorado, AZ 71730 WELL LOCATION SW SE NW

DRILLING Pioneer Drilling Co. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 308 West Mill 990 Ft. from East Line of

Plainville, KS 67663 the NW (Qtr.) SEC 23 TWP 11 RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3470 PBD 3447

SPUD DATE 7/26/82 DATE COMPLETED 8/2/82

ELEV: GR 1822 DF 1825 KB 1827

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION
2-10-1983
FEB 10 1983

A F F I D A V I T

Frank Broadfoot, Agent, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WALTERS & WALTERS
Frank Broadfoot
(Name) AGENT

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.

Diane S. Schmeissner
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-86



who can be reached by phone regarding any questions concerning this

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~

OPERATOR Walters & Walters

LEASE Bowlby

SEC. 23 TWP. 11 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 02

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|--|--|--|-----|--------|---|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> | | | | | <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> | |
| <p>Check if no Drill Stem Tests Run.</p> <p>D.S.T. #1:2994-3100 Open 60 min., Rec. 670 MW. Flow pressures 472-511 psi. 30 min. initial bhp 1048, 30 min. final bhp, 960 psi.</p> <p>Great Guns. Digital Log</p> | | | | | <p>Topeka 2754 Heebner 2997 Toronto 3017 Lansing-K.C. 3046 Marmaton 3299 Conglomerate 3346 Simpson 3409 Arbuckle 3449 R.T.D. 3470</p> | |
| <p>If additional space is needed use Page 2, Side 2</p> | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/2 | 8-5/8 | 20 | 247 | Common | 145 | 2% Salt |
| Production | 7-7/8 | 4-1/2 | 10.5 | 3447 | AOG | 200 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|-----------------|--------------------|-------------------|---------------|-------------|----------------|
| | | | 4/ft. | 5/8" SSB 's | 3300-3304 |
| | | | 4/ft. | 5/8" SSB 's | 3220-3224 |
| Size 2-3/8" EUE | Setting depth 3329 | Packer set at N/A | 4/ft. | 5/8" SSB 's | 3129-3132 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | | Depth interval treated | |
|---|-------------|---|----------------|------------------------|------|
| 250 Gal. 15% Mud Acid & 2000 Gal. 15% Demulsion | | | | 3129-3132 | |
| 500 Gal. 15% Mud Acid & 1500 Gal. 20% Demulsion | | | | 3220-3224 | |
| 500 Gal. 15% Mud Acid & 1500 Gal. 28% Demulsion | | | | 3300-3304 | |
| Date of first production 11/15/82 | | Producing method (flowing, pumping, gas lift, etc.) Pumping | | Gravity | |
| Estimated Production -I.P. | Oil 4 bbls. | Gas Nil | Water % 45 MCF | Gas-oil ratio N/A | CFPB |
| Disposition of gas (vented, used on lease or sold) Vented | | | Perforations | | |