

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6194 EXPIRATION DATE 6-30-84

OPERATOR ESP Development Inc. API NO. 15-051-23,407-00-00

ADDRESS Paradise, Kansas 67653 COUNTY Ellis

FIELD N. Chrisler

** CONTACT PERSON Lewis Eulert PROD. FORMATION Lansing Topeka Toronto

PHONE 913-998-4413

PURCHASER Koch Oil Company LEASE Bowlby "B"

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, Ks 67201 WELL LOCATION 165'N, NE SW SW

DRILLING Emphasis Oil Operations 1155 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Box 506 990 Ft. from West Line of (E)

Russell, Ks 67665 the SW (Qtr.) SEC 23 TWP 11 RGE 16 (W).

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 3420 PBD N/A

SPUD DATE 4-23-83 DATE COMPLETED 4-29-83

ELEV: GR 1780' DF 1783' KB 1785'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Custom

disposed by TnG Tank Service Hays, Ks

Amount of surface pipe set and cemented 942' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO: Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1984.

G. U. Angel (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION 1-12-1984 JAN 12 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR 33 Development Inc LEASE Bowley "3" SEC. 23 TWP. 11 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. "3"

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
<u>X</u> Check if no Drill Stem Tests Run.					
Top Soil & Post Rock		0	30	Log Tops	
Post Rock, Sand & Shale		30	200	Topeka	2702 (-917)
Shale		200	751	Heebner	2947 (-1162)
Shale & Redbed		751	929	Toronto	2968 (-1183)
Anhydrite		929	968	Lansing	2996 (-1211)
Shale & Redbed		968	1433	Base K.C.	3236 (-1451)
Redbed & Shale		1433	2184	Marmaton	3248 (-1463)
Shale & Lime		2184	2778	Conglomerate	3266 (-1431)
Lime		2778	2970	Simpson Shale	3252 (-1567)
Lime & Shale		2970	3100	Simpson Sand	3357 (-1572)
Shale & Lime		3100	3250	Arbuckle	3394 (-1609)
Lime & Shale		3250	3358	R.T.D.	3420
Shale & Sand		3358	3374		
Lime and Dolomite		3374	3420		

R A Guard Log w/Caliper
Borehole Compensated Sonic Log
(Copies Encl)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28 lb	942'	Common	375 sks	3% Ca Cl 2% Gel
Production	7 7/8	5 1/2	10 1/2 lb	3420	ASC	200 sks	n/a
						7 sks	Salt Flush

LINER RECORD

PERFORATION RECORD ALSO See Side 2 Page 2

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" D.P.	3290-3293
TUBING RECORD			1	1/4" D.P.	3250-3258
			1	1/4" D.P.	3176
Size	Setting depth	Packer set at	1	4" D.P.	3154
2 3/8	3416	N/A	1	4" D.P.	3133

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 Gal. 15% MCA		3290-3293
500 Gal. 15% MCA		3250-3256
500 Gal. 15% MCA (limited Entry)		3176. 3154. 3133
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 1, 1983	pumping	34.5
Estimated Production -I.P.	Oil	Gas
	15 bbls.	---- MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
vented	50 %	16 bbls. ---
	Perforations	CFPB

