

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP Development, Inc #6194

API NO. 15-051-22.620-00-00

ADDRESS Paradise, Kansas 67658

COUNTY Ellis

FIELD Chrisler

\*\*CONTACT PERSON Lewis Eulert

PROD. FORMATION Kansas City & Topeka

PHONE 913/998-4413

LEASE Bowlby 'B'

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Box 2256

WELL LOCATION SW SW SW

Wichita, Kansas 67201

330 Ft. from South Line and

DRILLING Dreiling Oil, Inc.

330 Ft. from West Line of

CONTRACTOR

ADDRESS RR 1

the 1/4 SEC. 23 TWP. 11S RGE. 16W

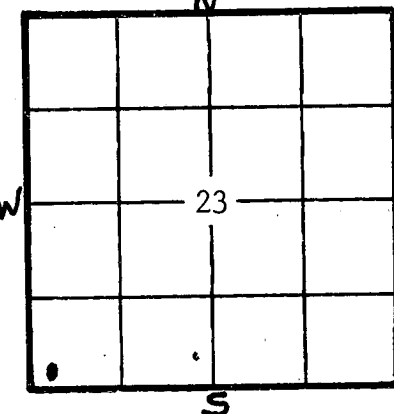
Victoria, Kansas 67671

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3380' PBDT N/A

SPUD DATE 9/29/81 DATE COMPLETED 10/04/81

ELEV: GR 1737' DF 1739' KB 1742'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 215'. DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Carla

Jo Stroup OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Lewis Eulert (FOR)(OF) ESP Development, Inc

OPERATOR OF THE Bowlby 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

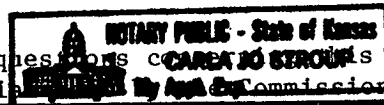
(S) Lewis Eulert

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November, 19 82.

Carla Jo Stroup  
NOTARY PUBLIC

STATE RECEIVED  
NOV 23 1982  
11-23-1982  
KANSAS CORPORATION COMMISSION  
WICHITA, KANSAS

MY COMMISSION EXPIRES: 8-7-85



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial signature by the person is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(SEE ATTACHED: GEOLOGICAL REPORTS & ELECTRIC LOGS)			Topeka	2656-59'
			Toronto	2921-27'
			Lansing	2948-53'
			Kansas City	3197-3202'
			Conglomerate	3260-68'
			Arbuckle	3340-42'

No Dst's run

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lbs	215'	Common	200	3% Calcium Chloride 2% Jell
Production	7 7/8"	4 1/2"	10.5 lbs	3306'	ASC	175	N/A
							7 Salt Flush

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement
	N/A	

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Shots per ft.	Size & type	Depth interval
		4		3162 - 3164
		2		3133 - 3139
		2		3125 - 3131
		4		3106 - 3110, 3085 - 3087
		4		2979 - 2982, 2685 - 2691

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8 EUE	3246'	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal of 15% MCA	3162-64
1,000 gal. of 28% Demulsion; 1,000 gal. of 15% MCA	3133-39 & 3125-31
750 gal. of 15% MCA	2979-82
2,000 gal of 15% CRA	2685-91

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/81	Pumping	33

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	35	N/A	30 %	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	