

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP Development, Inc #6194

API NO. 15-051-22,945-00-00

ADDRESS Paradise, Kansas 67658

COUNTY Ellis

FIELD Chrisler

**CONTACT PERSON Lewis Eulert

PROD. FORMATION Marmaton, Kansas City & Topeka

PHONE 913/998-4413

LEASE Bowlby 'B'

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS Box 2256

WELL LOCATION SE ^{3W} SW ^{ES 12/15/08}

Wichita, Kansas 67201

330 Ft. from South Line and

DRILLING Emphasis Oil Operations

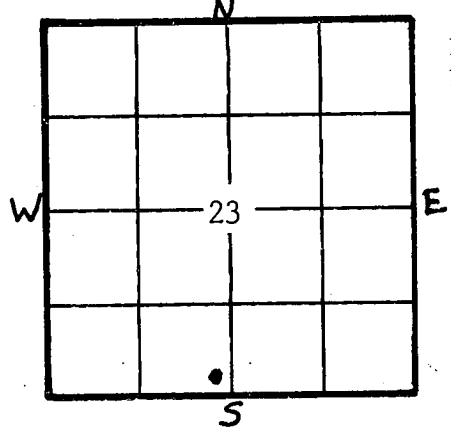
330 Ft. from East Line of

CONTRACTOR Box 506

the 1/4 SEC. 23 TWP. 11S RGE. 16W

ADDRESS Russell, Kansas 67665

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 3400' PBSD N/A

SPUD DATE 4/13/82 DATE COMPLETED 4/19/82

ELEV: GR 1741' DF 1743' KB 1746'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 902' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Carla Jo Stroup OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Lewis Eulert (FOR)(OF) ESP Development, Inc

OPERATOR OF THE Bowlby 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Lewis Eulert

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November, 19 82.

Carla Jo Stroup
NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1982

8-7-85

NOTARY PUBLIC - State of Kansas
CARLA JO STROUP

*The person who can be reached by phone regarding any question concerning this information within 45 days of completion, a witnessed initial signature of the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(SEE ATTACHED: GEOLOGICAL REPORTS & ELECTRIC LOGS)			Topeka	2688-97'
			Toronto	2934-37'
			Lansing	2050-53'
			Lansing	2980-84'
			Lansing	3048-50'
			Kansas City	3127-31'
			Kansas City	3163-65'
			Marmaton	3205-09'
			Conglomerate	3230-36'
			Arbuckle	3347-50'

No Dst's run.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lbs.	902'	Common	400	3% Calcium Chloride 2% Jell
Production	7 7/8"	4 1/2"	10.5 lbs	3390'	ASC	175	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		4		3206 - 3212
TUBING RECORD			2		3128 - 3131
			2		3108 - 3111
Size	Setting depth	Packer set at	2		3087 - 3090
2 3/8 EUE	3330'	N/A	4		2980 - 2983

& 4 shots @ 2688 - 2697

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,000 gal. of 15% INS	3206-12
2,000 gal of 15% AOG 200	3128-31; 3108-11; 3087-90
3,000 gal of 15% AOG 200	2980-83
4,000 gal of 15% Demulsion	2688-97

Date of first production 6/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33
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RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas N/A MCF	Water 39 %	Gas-oil ratio N/A	CFPB
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Disposition of gas (vented, used on lease or sold) Vented	Perforations
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