

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5063 EXPIRATION DATE June 30, 1984

OPERATOR Energy Exploration, Inc. API NO. 15-051-23,531-00-00

ADDRESS 1002 S. Broadway COUNTY Ellis

Wichita, KS 67211 FIELD RCB

** CONTACT PERSON Brad D. Lehl PROD. FORMATION Lansing, Pleasanton, Marmaton, Conglomerate

PHONE 316 - 267-7336

PURCHASER Derby Refining Co., Inc. LEASE EnEx-Bowlby

ADDRESS Box 1030 Colorado Derby Building WELL NO. 1

Wichita, Kansas WELL LOCATION SE/4

DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite 10 1650 Ft. from East Line of

Wichita, KS 67202 the (Qtr.) SEC 23 TWP 11S RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	23		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3450' PBDT 3270

SPUD DATE 7/16/83 DATE COMPLETED 7/24/83

ELEV: GR 1772' DF 1775 KB 1777'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 933' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler
(Name) Archie L. Follweiler
President

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of October, 1983.

JOSEPH D. MACE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires:
1-28-84

MY COMMISSION EXPIRES:

Joseph D. Mace
(NOTARY PUBLIC)
Joseph D. Mace

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED
OCT 27 1983
10-27-1983
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0'	924'		
Anhydrite	924'	936'		
Anhydrite, Red Bed and Shale	936'	1235'		
Shale and Lime	1235'	1880'		
Lime and Shale	1880'	2090'		
Lime	2090'	2295'		
Shale and Lime	2295'	2765'		
Lime and Shale	2765'	2777'		
Shale and Lime	2777'	2957'		
Lime	2957'	3037'		
Shale and Lime	3037'	3108'		
Lime	3108'	3200'		
Shale and Lime	3200'	3415'		
Lime	3415'	3450'		
R.T.D.	3450'			
DST #1 2725-77, 30-60-15-15, Rec. 30' mud w/show of oil on top of tool, ISIP 669, FSIP 87, IFP 53-53, FFP 53-53			FORMATION TOPS	
DST #2 3019-37, 30-60-30-30, Rec. 30' thin mud. ISIP 30, FSIP 298, IFP 58-60, FFP 69-69			Sample	Log
	Anhydrite	924	924	+853
	Topeka	2703	2702	-925
	Heebner	2947	2946	-1169
	Toronto	2968	2968	-1191
	Lansing	2997	2996	-1219
	B/KC	3244	3242	-1465
	Pleas.	3252	3254	-1475
	Marmaton	3272	3272	-1495
	Penn. Con	3310	3312	-1535
	Simp. S.	3372	3376	-1599
	Arbuckle	3412	3414	-1637

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	933'	Common	375	2% gel, 3% c.c.
PRODUCTION	7-7/8"	4-1/2"	10.5#	3448'	60/40 Poz.	225	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3313-26, 3339-46
TUBING RECORD			2	DP	3279-83
			2	DP	3254-58
Size	Setting depth	Packer set at			
2 3/8	3339.59	3270	2	DP	3024-30, 3132-36 3182-88, 3233-39

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal. 15% NS	3385-88
1000 gal. 15% MA 4000 gal. 15%	3343 3324 3314
250 gal. MA	3254-58
1000 gal. 15%	3279-83

Date of first production	9-27-83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	38
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Estimated Production -I.P.	Oil 10 bbls.	Gas 0 MCF	Water 75% 30 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

N/A

Perforations