

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/83

OPERATOR Rupe Oil Company, Inc. API NO. 15-051-23,223-00-00

ADDRESS P.O. Box 2273 COUNTY Ellis

Wichita, KS 67201 FIELD Chrisler East

** CONTACT PERSON Joe Cassell PROD. FORMATION
PHONE (316) 262-3748

PURCHASER LEASE BOWLBY

ADDRESS WELL NO. #1

WELL LOCATION NE-SE-SW

DRILLING Revlin Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS Box 293 2980 Ft. from West Line of

Russell, Kansas 67665 the SW (Qtr.) SEC 23 TWP 11 RGE 16W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid diagram for well plat with '23' in the center and a small circle below it.

KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3324 RTD PBTD

SPUD DATE 10/25/82 DATE COMPLETED 10/31/82

ELEV: GR 1773' DF KB 1778'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 932' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

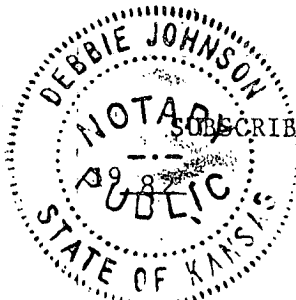
A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November



Debbie Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 28, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 03 1982
11-5-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-051-23223-00-00

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Co., Inc. LEASE Bowlby

SEC. 23 TWP. 11 RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. sample tops*

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (straddle test) 30-60-30-60 40' DM ISIP 920#; IFP 21-31# FSIP 804#; FFP 31-42# Electric Log; GR-N, Guard & Caliper	2720	2737	Anhy. Topeka* Heebner* Toronto Lansing B/KC Marm. RTD LTD	924 (1854) 2703 (-925) 2945 (-1167) 2961 (-1183) 2991 (-1213) 3239 (-1461) 3250 (-1472) 3324 (-1546) 3320 (-1542)

RELEASED
2-1-1983
FEB 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	932'	Class "A" 50-50 Pozmix	100 sx. 350 sx.	3% CaCl. 2% CaCl, 3% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations