

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Jon R. (Zeb) Stewart

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/3/07</u>	<u>4/12/07</u>	<u>4/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24607-0000  
County: Ness  
NE NE NE Sec. 36 Twp. 16 S. R. 25  East  West  
330 feet from S / N (circle one) Line of Section  
430 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vernon Flax Well #: 1  
Field Name: Dubbs Ext.

Producing Formation: Mississippian  
Elevation: Ground: 2498 Kelly Bushing: 2508  
Total Depth: 4571 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1835 Feet  
If Alternate II completion, cement circulated from 1835  
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan Alt II NH7-14-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: July 26, 2007

Subscribed and sworn to before me this 26th day of July

20 07  
Notary Public: Carla R. Penwell  
Date Commission Expires: October 6, 2009



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 27 2007**

Operator Name: Palomino Petroleum, Inc. Lease Name: Vernon Flax Well #: 1  
 Sec. 36 Twp. 16 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1870	(+ 638)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1900	(+ 608)
List All E. Logs Run:		Topeka	3575	(-1067)
		Heebner	3843	(-1335)
		LKC	3882	(-1374)
		BKC	4178	(-1670)
		Marmaton	4245	(-1737)
		Pawnee	4304	(-1796)

Radiation Guard, Dual Receiver Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4570'	SMD Cement	160	500 gal. mud flush
							w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4497-4501		

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>4527'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>5/2/07</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>100% 115</b>	Gas Mcf	Water Bbls. <b>0%</b>	Bbls. <b>0</b> Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS

**LOGS**

Ft. Scott	4378	(-1870)
Cherokee Sh.	4404	(-1896)
Miss. Dolo.	4469	(-1961)
LTD	4571	(-2063)

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
4/23/2007	12095

**BILL TO**

Palomino Petroleum Inc.  
 4924 S E 84th Street  
 Newton, KS 67114-8827

RECEIVED

APR 26 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Vernon Flax	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	4.00	100.00
577D	Pump Charge - Port Collar	1	Job	850.00	850.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	155	Sacks	14.00	2,170.00T
276	Flocele	50	Lb(s)	1.25	62.50T
290	D-Air	2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	249.63	Ton Miles	1.00	249.63
	Subtotal				4,116.13
	Sales Tax Ness County			5.30%	142.91

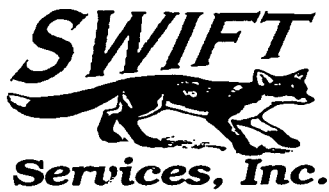
RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
 WICHITA, KS

We Appreciate Your Business!

**Total** \$4,259.04



CHARGE TO:  
**PALOMENO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION

TICKET

JUL 27 2007

Nº 12095

CONSERVATION DIVISION  
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. #1	LEASE VERNON FLAX	COUNTY/PARISH NESS	STATE KS	CITY	DATE 4-23-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMPT. PORT COLLAR	WELL PERMIT NO.	WELL LOCATION ARJOLD, KS - 1E, 1S, S.W. QTR		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25		ME		4.00	100.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DESIGN STANDARDS	155		SKS		14.00	2170.00
276		1			FLOECE	50		LBS		1.25	62.50
290		1			DADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE COMPT	200		SKS		1.10	220.00
583		1			DRAYAGE	19970		LBS	249.63	1.00	249.63

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 4-23-07 TIME SIGNED: 1430  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	4116   13
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	4259   04

NESS TAX 5.3% 142 | 91

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*WAWZ WDSOP*

APPROVAL

**Thank You!**

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-23-07 PAGE NO. 1

CUSTOMER AVIOMING PETROLEUM WELL NO. #1 LEASE VERNON FLUX JOB TYPE CEMENT PORT COLLAR TICKET NO. 12095

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							OP LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1835'
	1620				✓		1000	PSE TEST CASING - HELD
	1625	3	2	✓		500		OPEN PORT COLLAR - ZWT. RATE
	1630	4	86	✓		400		MIX CEMENT 155 SPS SWD 1/4" FROGGE P/SK
	1655	3 1/2	6	✓		500		DISPLACE CEMENT
	1705				✓		1000	CLOSE PORT COLLAR - PSE TEST HELD
								CIRCULATE 10 SPS CEMENT TO PORT
	1720	3 1/2	20		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOLS
	1800							JOB COMPLETE

THANK YOU  
WALTER DUSTY SEAN

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

# SWIFT



*Services, Inc.*

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/12/2007	12082

**BILL TO**

Palomino Petroleum Inc.  
4924 S E 84th Street  
Newton, KS 67114-8827

RECEIVED  
APR 19 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Vernon Flax	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	4.00	120.00
578D-L	Pump Charge - Long String - 4573 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				3	Each	280.00	840.00T
404-5	5 1/2" Port Collar - Top Joint #65 - 1835 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	14.00	2,450.00T
276	Flocele				44	Lb(s)	1.25	55.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				260.76	Ton Miles	1.00	260.76
	Subtotal							9,554.26
	Sales Tax Ness County						5.30%	409.74

Thank You For Your Business!

**Total RECEIVED \$9,964.00**  
KANSAS CORPORATION COMMISSION

JUL 27 2007  
CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**PALOMINO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 27 2007

TICKET  
 No 12082

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # 1	LEASE <b>VERNON FLUX</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY <b>WICHITA, KS</b>	CONSERVATION DIVISION <b>WICHITA, KS</b>	DATE <b>4-12-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>SOUTHWIND DRILL.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOANED</b>	ORDER NO.		
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>ADWELL, KS - 1 E, 1 S, W-S INTO</b>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		4.00	120.00
578		1			PUMP SERVICE	1		HOUS	457.3	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIDS	10		EA	5 1/2"	80.00	800.00
403		1			CEMENT BASKETS	3		EA		280.00	840.00
404		1			PORT COLLAR <b>TOP JT # 65</b>	1		EA	1835'	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1		EA		310.00	310.00
419		1			ROTATING HEAD RETAIL	1		HOUS		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **4-12-07** TIME SIGNED **1230**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6532.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3022.26
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9554.26
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	409.74
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			NESS 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9964.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!





**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-12-07 PAGE NO. 1

CUSTOMER PALOMEDO PETROLEUM WELL NO. A1 LEASE VERNON FLAX JOB TYPE 5 1/2" LONGSTRING TICKET NO. 12082

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1400							START 5 1/2" CASING IN WELL
								TD-4575 SET @ 4570
								TP-4573 5/2 #/ft 14
								SF-20'
								CENTRALIZERS- 1,2,3,4,6,10,17,25,28,64
								CMT BSR'S - 3,7,65
								PORT COLLAR @ 1835' TOPT # 65
	1545							DROP BALL - CALCULATE ROTATE
	1647	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1649	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH "
	1655		4 1/2					PLUG RH-MH
	1700	6	31		✓		400	MIX CEMENT - UD 75 SPS SMD @ 12.2 PPG "
		5	30		✓		250	TL 100 SPS SMD @ 13.5 PPG "
	1712							WASH OUT PUMP LEVES
	1714							RELEASE LATCH DOWN PLUG
	1715	7	0		✓			DISPARE PLUG "
		6 1/2	101				800	SHUT OFF ROTATING
	1730	6 1/2	111				1500	PLUG DOWN - PSE UP LATCH IN PLUG
								RECEIVED KANSAS CORPORATION COMMISSION
	1732						OK	RELEASE PSE - HELD JUL 27 2007
								WASH TRUCK CONSERVATION DIVISION WICHITA, KS
	1800							JOB COMPLETE THANK YOU WANNIE DUSTY REAN

RECEIVED

Allied Cementing Co., LLC  
24 S. Lincoln  
P.O. Box 31  
Russell, KS 67665

APR 18 2007

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 108249

Invoice Date: 04/13/07

Sold Palomino Petroleum, Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

Cust I.D.....: Palo  
P.O. Number...: Vermon #1  
P.O. Date.....: 04/13/07

Due Date.: 05/13/07  
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	175.00	SKS	11.1000	1942.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	20.00	MILE	16.4700	329.40	E
183 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	20.00	MILE	6.0000	120.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3997.55
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	121.13
If Account CURRENT take Discount of <u>399.75</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4118.68

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30150

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*A. B.*  
*4-4-07*

DATE <i>4-3-07</i>	SEC <i>36</i>	TWP <i>14</i>	RANGE <i>25</i>	CALLED <i>5 pm</i>	ON LOCATION <i>10 pm</i>	JOB START <i>1 AM</i>	JOB FINISH <i>2 AM</i>
LEASE <i>Vermont</i>	WELL # <i>1</i>	LOCATION <i>Ransom + 4 Hwy</i>				COUNTY <i>Ness</i>	STATE <i>K.S.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>bw to Rd 1/2 15 1/2</i>					

CONTRACTOR *Southwind Rig 1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *226 ft*

CASING SIZE *8 5/8* DEPTH *224 ft*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15*

PERFS. \_\_\_\_\_

DISPLACEMENT *13 bbl*

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *175 sk Common*

*3 1/2 cc 2 1/2 gal*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

# *224* HELPER *Jim W*

BULK TRUCK

# *357* DRIVER *Don D.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>175 sk</i>	@	<i>11.10</i>	<i>1942.50</i>
POZMIX		@		
GEL	<i>3 sk.</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5 sk.</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>183 sk</i>	@	<i>1.90</i>	<i>347.70</i>
MILEAGE	<i>183 sk 09 20</i>	@		<i>329.40</i>
TOTAL				<i>2902.55</i>

REMARKS:

*Circulate Hole with Rig mud pump*  
*Mix Cement + Release Plug*  
*Displace Plug Down with water*  
*Cement did circulate*  
*to surface*

SERVICE

DEPTH OF JOB	<i>224 ft</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20</i>	@	<i>6.00 120.00</i>
MANIFOLD		@	
<i>HEAD RENTAL</i>		@	<i>100.00 100.00</i>
		@	
TOTAL <i>1035.00</i>			

CHARGE TO: *Palomino Pat*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 wood plug</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
TOTAL <i>60.00</i>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Doug Roberts*

*Doug Roberts*  
PRINTED NAME