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KANSAS CORP COMM

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2002 OCT -2 P 1:13

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/15/02 7/19/02 7/28/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22,845-0000
County: Graham
SW NW SE Sec. 15 Twp. 9 S. R. 21 East West
1650 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morel "J" Well #: 7
Field Name: Morel

Producing Formation: Arbuckle
Elevation: Ground: 2219' Kelly Bushing: 2227'
Total Depth: 3748' Plug Back Total Depth: 3748'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1657 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Act II KGR 1/17/08*
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk

Title: Prod. Superintendent Date: 10/1/02

Subscribed and sworn to before me this 1st day of October, 2002

19_____
Notary Public: Michelle R. Haas

Date Commission Expires: _____

NOTARY PUBLIC, State of Kansas
MICHELLE R. HAAS
My Appt. Exp. 10/4/03

KCC Office Use ONLY
 NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Morel "J" Well #: 7
 Sec. 15 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL-CNL-GR DIL-GR	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1676'</td> <td>+551</td> </tr> <tr> <td>Topeka</td> <td>3150'</td> <td>-923</td> </tr> <tr> <td>Lansing</td> <td>3396'</td> <td>-1169</td> </tr> <tr> <td>Arbuckle</td> <td>3685'</td> <td>-1458</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top Datum		Anhydrite	1676'	+551	Topeka	3150'	-923	Lansing	3396'	-1169	Arbuckle	3685'	-1458
Log	Formation (Top), Depth and Datum	Sample																	
Name	Top Datum																		
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Lansing	3396'	-1169																	
Arbuckle	3685'	-1458																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	211'	60/40 Poz	150	2%Gel3%CaCl
Production	7-7/8"	5-1/2"	15.5	3748'	ASC	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3718'-3724'	400 gal 15% NE Acid	3718-24'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-7/8"	3669'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8/23/02			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	3	NA	613	NA			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3718-24'
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

6499

Federal Tax I.D. #

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/15/02</u>	SEC. <u>15</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>6:30p.m.</u>	JOB START	JOB FINISH <u>9:15pm</u>
LEASE <u>Morel J</u>		WELL # <u>7</u>	LOCATION <u>Church of God 3u</u>		COUNTY <u>Cherokee</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 mi S to well</u>					

CONTRACTOR <u>Discovery</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>13 1/2 bbl</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Bill</u>	
# <u>122</u> HELPER <u>Tom</u>	
BULK TRUCK	
# <u>1100</u> DRIVER <u>Tom</u>	
BULK TRUCK	
#	DRIVER

CEMENT	AMOUNT ORDERED <u>150</u>	<u>60/40</u>	<u>30/LL</u>
		<u>290.60</u>	
COMMON	<u>90</u>	@ <u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@ <u>3.55</u>	<u>213.00</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>1.10</u>	<u>165.00</u>
MILEAGE	<u>44.9</u>	MILE	<u>270.00</u>
TOTAL			<u>1426.50</u>

REMARKS:

SERVICE

pipe size 221'
Cemt. w/ 100lb 6403-2
pump plug w/ 13 1/2 bbls
Cemt. did circ. ✓

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45</u>	@ <u>3.00</u> <u>135.00</u>
PLUG <u>8 5/8 wood</u>	@ <u>45.00</u>
	@
	@
TOTAL <u>700.00</u>	

CHARGE TO: Elysium Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE D. J. Stahl

PRINTED NAME _____

RECEIVED
 KANSAS CORP COMM
 2002 OCT -2 P 1:13

REMIT TO P.O. BOX 34
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
722-02

ORIGINAL

DATE <u>7-27-02</u>	SEC. <u>15</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START	JOB FINISH
LEASE <u>Proctor</u>	WELL # <u>7</u>	LOCATION <u>Palco 1 S SW 31 N</u>			COUNTY <u>ROCK</u>	STATE <u>KAN</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery #1

TYPE OF JOB 5+ Prod Strkns

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 18

PERFS.

DISPLACEMENT 9 1/2 bbls

OWNER SAME

CEMENT

AMOUNT ORDERED

200 lbs ABC 2% Gel

500 gal WFR 2

COMMON	<u>200 ABC</u>	@	<u>8.50</u>	<u>1700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE		@		
WFR 2	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>2.00</u>	@	<u>1.00</u>	<u>220.00</u>
MILEAGE	<u>44.51 mile</u>			<u>360.00</u>
TOTAL				<u>2820.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER Dave

BULK TRUCK

282 DRIVER Blen

BULK TRUCK

DRIVER

REMARKS:

SERVICE

pipe set e 3740

Shoe Jt 18.00

Insert e 3730.00

PSI to open shoe

pump 500 gal flush, follow w/ 175 gal

ABC pump plug w/ 293 bbls

plug die latch

15 gal K.H.

10 SK N.H.

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE

MILEAGE 45 @ 3.00 135.00

PLUG

TOTAL 1265.00

CHARGE TO: Elysium Energy, LLC

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

<u>4 - Centralizers</u>	@	<u>40.00</u>	<u>160.00</u>
<u>3 - BHA's</u>	@	<u>142.00</u>	<u>426.00</u>
<u>1 - Insert</u>	@		<u>235.00</u>
<u>1 - TRi dev shoe</u>	@		<u>330.00</u>
<u>latch down assembly</u>	@		<u>350.00</u>
<u>1 - PORT COLLAT</u>	@		<u>1500.00</u>
TOTAL			<u>3971.00</u>

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Chris Go.

PRINTED NAME

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