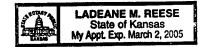
Kansas Corporation Commission Oil & Gas Conservation Division

WELL HIS

RECEIVER	Form ACO-1
CEILE	September 1999
~ C€orm	Must Be Typed

VELL COMPLETION FORM	NOV 8 a		
STORY - DESCRIPTION OF WELL & LEASE	, i a	2002	
	"CMD	JCINIA	1

Operator: License #_5363	API No. 15 - 167-22461 -00-6 /
Name: BEREXCO, INC.	County: Russell
Address: P.O. Box 20380	sw_se_ne_sec. 34 Twp. 11 S. R. 14 East 🗹 West
City/State/Zip: Wichita, KS 67208	1 2070 11 h 1 c
Purchaser:	feet from (S) / N (circle one) Line of Section 1199 feet from (E) / W (circle one) Line of Section 44 Section Corner:
Operator Contact Person: Bruce Meyer	AP ootages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311	(circle one) NE (SE) NW SW
Contractor: Name:	Lease Name: Steinle Unit Well #: 9X
License:	Field Name: Steinle
Wellsite Geologist:	Producing Formation: L/KC
Designate Type of Completion:	Elevation: Ground: 1723 Kelly Bushing: 1731
New Well Re-Entry Workover	Total Depth: 3230 Plug Back Total Depth: 3170
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 302 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes □ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 841 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: BEREXCO, INC.	feet depth tosx cmt.
Well Name: Steinle Unit #9X	51 11 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Original Comp. Date: 11/1984 Original Total Depth: 3230	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) OUWD KAR 1-17-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date November 7, 2002	Lease Name: License No.: Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Torrist Holyton	KCC Office Use ONLY
Title: Engineering Tachnician Date: Nov. 12,2	<u>_</u>
Subscribed and sworn to before me this 12 Hday of	
1000 D	Wireline Log Received
Notary Public: Adeane M Leese	Geologist Report Received UIC Distribution
Date Commission Expires: 3-2-2005	



Side Two

ORIGINAL

perator Name: BEI	REXCO, INC.		Leas	e Name: 🗅	Steinle Unit		_ Well #: 9X	
ec. 34 Twp. 1	l1_s. R. 14	☐ East 🗹 West	Coun	ty: Russ	ell			
sted, time tool oper mperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test inal geological well sit	es, whether s t, along with	shut-in pre	ssure reached s	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Taken Yes No			L	Log Formation (Top), Depth and Datu			um Sample	
amples Sent to Geo	ological Survey	☐ Yes ☐ No	s 🗌 No		9		Тор	Datum
ores Taken ectric Log Run (Submit Copy)		Yes No						RECEIV
t All E. Logs Run:								RECEIVE NOV 1 3 20 KCC WICHI
			IG RECORD	☐ Ne				
Purpose of String	Size Hole	Report all strings se Size Casing	We	eight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.D.)	Lbs	s. / Ft.	Depth	Cement	Used	Additives
urface		8 5/8			302		200	
Production		5 1/2			3229		150	
Purpose:	Depth				EEZE RECORD	Type and F	Porcont Additives	
Perforate Protect Casing	Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone	841-Surface		225					
Shots Per Foot		ON RECORD - Bridge P Footage of Each Interval I		e		ture, Shot, Cemen		d Depth
	2944-948'; 2966	6-968'; 2981-984'						
								
UBING RECORD 2 3	Size	Set At 2893	Packer 2893	At	Liner Run	Yes No	•	
	Production, SWD or Er			Flowing	Pumpin	g 🔲 Gas Li	ft Othe	er (Explain)
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r Bt	ols. (Gas-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETION		.,	Production Interv	val		
Vented Sold (If vented, Su	Used on Lease	☐ Open Ho		rf. 🗌 D	ually Comp.	Commingled _		