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FEB - 7 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, KS. 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling, Rig #1
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/24/2001 11/01/2001 1/22/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,722-0000
County: Stafford 85' S & 165' W of
NE SW SW Sec. 33 Twp. 20 S. R. 11 East West
905 feet from (S) / N (circle one) Line of Section
825 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MEYER Well #: 3-33
Field Name: Sunny Side

Producing Formation: Viola & Simpson Sand
Elevation: Ground: 1787' Kelly Bushing: 1796'
Total Depth: 3540' Plug Back Total Depth: 3496'
Amount of Surface Pipe Set and Cemented at 252'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I KGR 1/17/08*
(Data must be collected from the Reserve Pit)
Chloride content 29,000 ppm Fluid volume 1,000 bbls
Dewatering method used No Free Fluids from Reserve pits
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 02/06/2002

Subscribed and sworn to before me this 6th day of February, 2002

Notary Public: Kirsten M. Berndseig
Date Commission Expires: 04/05/2005

KIRSTEN M. BERNDSEIG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/5/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UCC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: MEYER Well #: 3-33
 Sec. 33 Twp. 20 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/BHCS DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample *Continued on page three* <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Herington</td> <td>1526 (+270)</td> <td>Cotton WD 1995 (-199)</td> </tr> <tr> <td>Winfield</td> <td>1576 (+220)</td> <td>Neva 2028 (-232)</td> </tr> <tr> <td>Towanda</td> <td>1643 (+153)</td> <td>Red Eagle 2121 (-325)</td> </tr> <tr> <td>Ft. Riley</td> <td>1681 (+115)</td> <td>Foraker 2202 (-406)</td> </tr> <tr> <td>Florence</td> <td>1743 (+53)</td> <td>Stotler 2404 (-608)</td> </tr> <tr> <td>Bader</td> <td>1938 (-142)</td> <td>Tarkio 2463 (-671)</td> </tr> <tr> <td></td> <td></td> <td>Bern 2549 (-753)</td> </tr> <tr> <td></td> <td></td> <td>Topeka 2719 (-953)</td> </tr> <tr> <td></td> <td></td> <td>Heebner 2992 (-1196)</td> </tr> <tr> <td></td> <td></td> <td>Toronto 3005 (-1209)</td> </tr> </tbody> </table>	Name	Top	Datum	Herington	1526 (+270)	Cotton WD 1995 (-199)	Winfield	1576 (+220)	Neva 2028 (-232)	Towanda	1643 (+153)	Red Eagle 2121 (-325)	Ft. Riley	1681 (+115)	Foraker 2202 (-406)	Florence	1743 (+53)	Stotler 2404 (-608)	Bader	1938 (-142)	Tarkio 2463 (-671)			Bern 2549 (-753)			Topeka 2719 (-953)			Heebner 2992 (-1196)			Toronto 3005 (-1209)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	252'KB	60/40 Poz	225sx	2% gel, 3%cc,
Production		4 1/2"	14.5#	3521.5KB	50/50 Poz	150sx	
					A-Serv.	25sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1 BSPF	3395' 97', & 99'	Viola	Spotted 500 gal. 7 1/2% msa acid over Viola	& Simpso	
1 BSPF	3405', 07', 10', 12', 15', 16' & 3418'	Simpson SD.	Spotted acid on perms		
			Frac w/ 9750 # 20/40 ottawa sd. & 3500#		
			12/20 brady sand. 463.2 bbls. total Slurry		
TUBING RECORD	Size 2 3/8"	Set At 3476'	Packer At	Liner Run and 40 lb. Linear Gel.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 01/24/2002	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 15 Gas Mcf Water Bbls. 10 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3395' - 3418' Viola/Simpson SD.
(If vented, Sumit ACO-18.) Other (Specify) _____



ENTD NOV 27 2001

PAID NOV 28 2001 ORIGINAL

SALES OFFICE: #31096
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL			110105	10/29/01	4206	10/24/01
P O BOX 158			Service Description			
BELPRE, KS 67519			Cement			
			Lease		Well	
			Myers		3-33	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Thompson	K. Gordley	New Well		Net 30	

10/31/01
 11/08
 4051050

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225		
C310	CALCIUM CHLORIDE	LBS	582		
C195	CELLFLAKE	LB	49		
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	225		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	582		
R200	CASING CEMENT PUMPER, 0-300'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

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Su

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Discount Su

Tax Rate: 5.90%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

TREATMENT REPORT

03917



Customer ID		Date	
Customer F.G. HOLL		10-24-01	
Lease MYERS		Lease No.	Well # 3-33
Id Order # 04206	Station Pratt, ks.	Casing 8 5/8	Depth 263'
County BIARTON		State Ks	
Type Job SURFACE - NEW WELL		Formation	Legal Description 33-20-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 SK. 60/40 P02	RATE	PRESS	ISIP	
Depth 263	Depth	From	To	Pre Pad 2% GEL 3% C.C.	Max		5 Min.	
Volume	Volume	From	To	Pad 1/4" CEMENT	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative K. THOMPSON	Station Manager D. AUBRY	Treater K. GORDLEY
--	---------------------------------	---------------------------

Service Units	107	26	30	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30		RECEIVED			ON LOCATION
		FEB - 7 2002			
		KCC WICHITA			RUN 263' 8 5/8 CASING
1515	200		10	6	BREAK CORC.
	200		50	6	MIX CEMENT - 225 SK. 60/40 P02 2% GEL, 3% C.C., 1/4" SK CEMENT
					SHUT DOWN - RELEASE PLUG
	0		0	6	START DISP.
1545	200		16	6	PLUG DOWN.
	200				SHUT IN CEMENT HEAD CORC. 25 SK. CEMENT TO PAT
1615					JOB COMPLETE THANKS - KEVIN



ENT'D NOV 29 2001

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
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ORIGINAL

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
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 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519 Rob Long 11/30/01 1015 4051050	3678275	Invoice	Invoice Date	Order	Order Date
	2001	111005	11/8/01	4199	11/2/01
	Service Description				
	Cement				
Lease			Well		
Meyer			3-33		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Rob Long	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	150		
D206	A-SERV LITE (COMMOM)	SK	25		
C321	CEMENT GEL	LB	252		
C310	CALCIUM CHLORIDE	LBS	252		
C196	FLA-322	LB	63		
C195	CELLFLAKE	LB	32		
C243	DEFOAMER	LB	13		
C311	CAL SET	LBS	731		
C322	GILSONITE	LB	1090		
C223	SALT (Fine)	LBS	400		
C302	MUD FLUSH	GAL	500		
C303	"B" FLUSH	GAL	500		
F100	CENTRALIZER, 4 1/2"	EA	5		
F110	BASKET, 4 1/2"	EA	1		
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1		
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1		
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1		
F252	ROTATING SCRATCHERS	EA	30		
R701	CEMENT HEAD RENTAL	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		
F800	THREADLOCK COMPOUND KIT	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	452		
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1		

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, T

Accounts become past due the last day of the month following billing. Interest rate 1.5% per m



ORIGINAL
TREATMENT REPORT 03950

Customer ID	Date
Customer F.G. Holl	11-02-01
Lease MEYER	Lease No.
Well # 3-33	County BARTON
State Ks	Formation
Order # 1199	Station
Casing 4 1/2	Depth 3521
Legal Description 33-205-11U	

ATZ LONGSTRONG NEW WELL

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	SATP 20 Bbls	Acid	150 sks 50/50 Pz	RATE	PRESS	ISIP
Depth 3521	Depth	From	Max Plush To 12 Bbls	Prog Pad	7.8 4/62 1.52 ft³	Max		5 Min.
Volume	Volume	From	5 Plush To 12 Bbls	Pad	25 sks A-SERV	Min		10 Min.
Max Press	Max Press	From	To	Erag	12.8 4/62 1.91 ft³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	20-12-12	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative **ROD LONG** Station Manager **D. ATRY** Treater **T. SEBA**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Service Log
6:30					CALLER out
					ON LOW W/REK'S RUN 84 STS 4 1/2 10.5
					RUN GUIDE SHOE; IPPV 1ST- 12.10'
					CENT 1-2-3-4-5 CMT BSKT 2
					SCRATCHERS 3320-3470
2:30					CSE ON BOTTOM DROP BALL
2:50					HOOK UP TO CSE BREAK CIRCUIT W/ RFE 2hrs
3:05	200		20	5	START PREFLUSHES
			3		SALT PLUSH
			12		H ₂ O SPACER
			5		MUD PLUSH
			12		H ₂ O SPACER
			5		SUPER PLUSH
			8		H ₂ O SPACER
			41		START MIX LEAD
			49		START MIX TAIL
			60		FINISH MIX SHUTDOWN
	200			7	CLEAR PUMP LINES RELEASE PLUG
	600		44	5	START DISP 503 Comp
1:43	1200		55.7	3	PLUG DOWN PLUS R.I.M HOLE > 253ks

ORIGINAL

E-Logs Continued

Formation

<u>E Logs</u>	<u>Top</u>	<u>Datum</u>
Douglas	3022	(-1226)
Brown Lime	3113	(-1317)
Lansing	3131	(-1335)
BKC	3364	(-1568)
Conglomerate	3382	(-1586)
Viola	3394	(-1598)
1st Simpson Sand	3413	(-1617)
2nd Simpson Sand	3432	(-1636)
Reworked Arbuckle	3442	(-1646)
Solid Arbuckle	3464	(-1668)
RTD	3540	(-1744)
LTD	3542	(-1746)

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