

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167,
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, RIG-4
License: 5142
Wellsite Geologist: Bill Ree

API No. 15 - 185-23,143-0000
County: Stafford, 100' S & 60' E of
N/2. NE. NE Sec. 11 Twp. 21 S. R. 11 East West
430 feet from S (N) (circle one) Line of Section
600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McFARLAND "A" Well #: 2-11
Field Name: Snider

Producing Formation: N/A
Elevation: Ground: 1748' Kelly Bushing: 1757'
Total Depth: 3525' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 228' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan *P+A KAR 1/17/08*
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled Free Fluids to disposal Well.
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 License No.: 31085
Quarter NE Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21,908

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
10/13/2001	10/21/2001	10/21/2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 02/05/2002
Subscribed and sworn to before me this 5th day of February, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public: Kirsten M. Berndsen
Date Commission Expires: 04/05/2005
KIRSTEN M. BERNDSEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/5/05

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: McFARLAND "A" Well #: 2-11
 Sec. 11 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DAL/3CAL/GR HDIL/ZDL/CN/ML CRA/SL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHMENT - Page 3
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	228'KB	60/40 Poz	225sx	60/40 POZ
							1/4# celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DAILY DRILLING REPORT – MCFARLAND "A" 2-11

Sample Tops	Top	Datu m	E- Log Tops	Datu m
Herrington	1444	+313	1442	+315
Winfield	1488	+269	1492	+265
Towanda	1559	+198	1564	+193
Fort Riley	1603	+154	1603	+154
Base Florence	1700	+57	1702	+55
Red Eagle	2041	-284	2058	-301
Langdon SS.	2269	-512	2272	-515
Stotler	2324	-567	2328	-571
Tarkio	2390	-633	2394	-637
Howard	2543	-786	2546	-789
Severy Shale	2596	-839	2601	-844
Topeka	2645	-888	2650	-893
Heebner	2932	-1175	2935	-1178
Douglas	2962	-1205	2970	-1213
Brown Lime	3059	-1302	3062	-1305
LKC	3075	-1318	3082	-1325
BKC	3316	-1559	3318	-1561
Cong. Shale	3338	-1581	3340	-1583
Viola Chert	3339	-1582	3344	-1587
Simpson SH.	3361	-1604	3362	-1605
Simpson SS & Cht.	3372	-1615	3373	-1616
Arbuckle	3413	-1656	3414	-1657
RTD	3525	-1768	3527	-1770

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SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

AMOUNT 25 2001

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL				110041	10/17/01	4126	10/13/01
P O BOX 158			10/31/01	Service Description			
BELPRE, KS 67519			11/14	Cement			
			4061050	Lease		Well	
				McFarland		2-11	
A/E	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	K.L. Thompson	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225		
C310	CALCIUM CHLORIDE	LBS	582		
C195	CELLFLAKE	LB	49		
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	225		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	1		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	534		
R200	CASING CEMENT PUMPER, 0-300'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

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Discount
 Tax Rate: 5.90%
 (T) Taxable Item



Rob Long

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

04126



INVOICE NO.		Subject to Correction	
Date	10-13-01	Lease	McFarland
Customer ID		County	Stafford
		Well #	2-11
		State	KS
		Legal	11-215-11w
		Station	Pratt KS
F.G. Holl		Depth	
		Formation	KB @ 229'
		Shoe Joint	13 Requested
		Casing	8 5/8
		Casing Depth	231'
		TD	235'
		Job Type	Surface New Well
		Customer Representative	Kenny Thompson
		Treater	D. Scott

CHARGE

AFE Number

PO Number

Materials Received by

X K.L. Thompson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 sks	60/40 202 Common ✓				
C310	582 lbs	Calcium Chloride ✓				
C195	49 lbs	Cellflake ✓				
F143	1 cu	898 Top wood Plug ✓				
E107	225 sks	Cmt Serv Charge				
E100	1 cu	UNITS 1 way MILES 55				
E104	884 tm	TONS 1 way MILES 55				
R200	1 cu	EA. 0-300' PUMP CHARGE				
R701	1 cu	Cmt Head Rental				
Discounted Price =						
Plus Tax						