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FEB - 8 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

KCC WICHITA

Operator: License # 6137  
Name: Donald & Jack Ensminger  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (316) 496-2300 or 496-7181 Cell  
Contractor: Name: Company tools  
License: 6137

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12-9-01 12-11-01 12-17-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-001-289460000  
County: Allen  
SW SW SW Sec. 6 Twp. 25 S. R. 20  East  West  
500 feet from  S / N (circle one) Line of Section  
4840 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson Well #: G-1  
Field Name: Moran  
Producing Formation: Bartlesville  
Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_  
Total Depth: 825 Plug Back Total Depth: 805  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 805 w/ 110 sx cmt.

Drilling Fluid Management Plan *ALTI RGR 1/17/08*  
(Data must be collected from the Reserve Pit)  
Chloride content 125 ppm Fluid volume 325 bbls  
Dewatering method used Air dry backfill & level  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
Title: Owner Date: 1-22-02  
Subscribed and sworn to before me this 22 day of January  
2002  
Notary Public: Natalie A Klubek  
Date Commission Expires: 7-15-2004

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NATALIE A. KLUBEK  
Notary Public - State of Kansas  
My Appt. Expires 7-15-2004

Operator Name: Donald & Jack Ensminger Lease Name: Johnson Well #: G-1  
 Sec. 6 Twp. 25 S. R. 20  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>1</td> </tr> <tr> <td>Ls with sh streaks</td> <td>1</td> <td>246</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>246</td> <td>630</td> </tr> <tr> <td>Coal</td> <td>630</td> <td>632</td> </tr> <tr> <td>Ls</td> <td>632</td> <td>644</td> </tr> <tr> <td>Coal</td> <td>644</td> <td>646</td> </tr> <tr> <td>Sh</td> <td>646</td> <td>756</td> </tr> <tr> <td>Coal</td> <td>756</td> <td>760</td> </tr> <tr> <td>Sh</td> <td>760</td> <td>825</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	1	Ls with sh streaks	1	246	Sh with Ls streaks	246	630	Coal	630	632	Ls	632	644	Coal	644	646	Sh	646	756	Coal	756	760	Sh	760	825
Name	Top	Datum																													
Soil	0	1																													
Ls with sh streaks	1	246																													
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Ls	632	644																													
Coal	644	646																													
Sh	646	756																													
Coal	756	760																													
Sh	760	825																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	8"	30	20'	Common	5 Sx	None
Production	6 1/2"	4"	10 1/2	805	Common	110	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	754-760	1000 acid fracked 100 sx sand 220 bbl fresh gelled water	754-760

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		30	4	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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# DRILLING TIME REPORT

**ORIGINAL**  
 A.M.  
 OR  
 P.M.

COMPANY: Ensminger Oil

DATE: 12-9-

LEASE: Johnson

COUNTY: Allen

NO. G-1

TWP. 25 SEC. 4 RANGE 20

TYPE OF INDICATOR: API 15-001-28,946

Location 500 F South  
 TYPE OF RIG

WEIGHT ON DRILL PIPE

MUD WEIGHT: 4840 F East

R.P.M. ROTARY TABLE

MUD VISCOSITY: SPOT SW, SW, SW

CONTRACTOR: Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil	1			Set 21'8" ft of 8 5/8 Cemented 4 Sacks	
22	Lime	23				
78	Shale	101			6 1/2" Hole	
2	Lime	103				
5	Shale	108				
138	Lime	246			T.O. Hole	825'
139	Shale	385			T.O. Pipe	805'
5	Lime	390				
33	Shale	423				
1	Coal	424				
3	Shale	427				
38	Lime	465				
73	Shale	538				
36	Lime	574				
35	Shale	609				
20	Lime	629			RECEIVED FEB - 8 2002 KCC-WICHITA	
1	Shale	630	Dark			
2	Coal	632				
4	Shale	636	Dark			
5	Lime	641	Ft Scott			
1	Shale	642				
2	Coal	644				
34	Shale	678		12	Sandy SH	790
2	Lime	686		18	Shale	808
36	Shale	716		1	Coal	809
1	Coal	717		3	Shale	812
29	Shale	744			Sand	
2	Lime	748				
23	Shale	771	DARK			
1	Lime	772				
6	Shale	778				

RECORD TIME TOUR IS CHANGED UNDER REMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.