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FEB - 8 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-23-01 11-27-01 1-04-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 001-289420000

County: Allen

SW SW NW Sec. 12 Twp. 25 S. R. 19 East West

2860 feet from (S) N (circle one) Line of Section

5060 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Evans Well #: 37

Field Name: Moran

Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: _____

Total Depth: 857 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 857 w/ 90 sx cmt.

Drilling Fluid Management Plan alt II KGR 1/17/08
(Data must be collected from the Reserve Pit)

Chloride content 125 ppm Fluid volume 325 bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: Owner Date: 1-22-02

Subscribed and sworn to before me this 22 day of January

to 2002

Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2004

X

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 37

Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum		Datum
	Top		
Soil	0		16
Ls with Sh streaks	16		195
Sh with Ls streaks	195		789
Oil sd	789		807
Sh	807		857 TD

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KCC WICHITA CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	21	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6 1/2	829	Common	90 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
2	787-793 797-807	50 gal acid fracked 40 Sx sand 120 bbl gelled water	787-807

TUBING RECORD Size 1" Set At 810 Packer At _____ Liner Run Yes No

Date of First, Resumard Production, SWD or Enhr. 1-10-02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		3		22

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ORIGINAL

DRILLING TIME REPORT

Form 829 BOX 800
TULSA OK 74101
PRINTED IN U.S.A.

DATE 11/23/01 A.M.
OR
P.M.

COMPANY: Ersminger Oil

COUNTY: Allen

LEASE: E V GAS

TWP. 25 SEC. 12 RANGE 19

NO. 37

Location TYPE OF RIG 2860 F South

API
TYPE OF INDICATOR 15-001-28942

Location MOB WEIGHT 3,060 F East

WEIGHT ON DRILL PIPE _____

SPOT
MUD VISCOSITY _____

R.P.M. ROTARY TABLE _____

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	16			Set 23.9' of 6 5/8 Cemented 4 sacks	
33	Shale	49				
3	Lime	52				
9	Shale	61				5 5/8 Hole
134	Lime	195				
176	Shale	371			T.O. Hole	857'
41	Lime	412			T.O. 27 1/2	828.7'
62	Shale	474				
40	Lime	514			Cored 615 1/2 - 633'	
9	Shale	523				
2	Lime	525				
34	Shale	549				
20	Lime	569			RECEIVED	
3	Shale	572			FEB - 8 2002	
1	Coal	573			KOCWICHITA	
2	Shale	575				
3	Lime	580	P+Scott			
2	Shale	582				
2	Coal	584				
38	Shale	612		10	Shale 797	
42	Sand	654		2	Oil Sand 807	
2	Coal	656			Coal 809	
4	Shale	660			Shale	
2	Lime	662				
9	Shale	671				
1	Lime	672				
1	Coal	673				
27	Shale	700				
2	Coal	702				
87	Shale	789				
5	Oil Sand	794				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

ORIGINAL Invoice

Invoice Number: 7204

Invoice Date:
 Nov 27, 2001

Voice: 316-365-5588
 Fax:

Page:
 1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:
 ENSMINGER OIL
 2200 ST.
 LAHARPE, KS 66751

Customer ID	Customer PO	Payment Terms		
EN001	EVANS #37	Net 10th of Next Month		
Sales Rep ID	Shipping Method	Ship Date	Due Date	
	Hand Deliver		12/10/01	
Quantity	Item	Description	Unit Price	Extension
90.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	540.00
0.75	TR001	TRUCKING	35.00	26.25

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 KCC WICHITA

PAID

Check No: *RV# 8721*
1/28/01
11,817.52

Subtotal	566.25
Sales Tax	33.41
Total Invoice Amount	599.66
Payment Received	
TOTAL	599.66