

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

WELL COMPLETION FORM

ORIGINAL

FEB - 8 2002

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License KCC WICHITA 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-19-01 11-21-01 1-15-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-289400000
County: Allen
W 1/2, W 1/2, SW, NW Sec. 12 Twp. 25 S. R. 19 East West
3305 feet from S / N (circle one) Line of Section
5060 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Evans Well #: 35

Field Name: Moran
Producing Formation: None

Elevation: Ground: Ground Kelly Bushing: _____

Total Depth: 852 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Plugged

feet depth to _____ w/ 60 Sx _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 210 ppm Fluid volume 325 bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: Owner Date: 1-22-02

Subscribed and sworn to before me this 22 day of January

in 2002
Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2004

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 35
 Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Shoots)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Soil	0	14
Ls with Sx streaks	14	198
Sh with Ls streaks	198	852 TD

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KCC WICHITA CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	21	20'	Common	5 Sx	None
Production	5 5/8	Plugged			Common	60 Sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLING TIME REPORT

ORIGINAL

DATE 11-19-01 A.M.
OR
P.M.

COMPANY: Ensminger Oil

COUNTY: Allen

LEASE: Evans

TWP. 25 SEC. 12 RANGE 19

NO. 35
API
TYPE OF INDICATOR 15-001-28,940

Location 3,305 P South

Location 5060 F East

WEIGHT ON DRILL PIPE _____

MUD WEIGHT _____
MUD VISCOSITY W/2, W/2, SW, NW

R.P.M. ROTARY TABLE _____

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Salt Clay	14			Set 25.7' of 6 5/8 cemented 4 Scks.	
4	Lime	18				
36	Shale	54				
8	Lime	62				55%
11	Shale	73				
125	Lime	198			T.O. Hole	852
144	Shale	342				
4	Lime	346				
38	Shale	384				
35	Lime	419				
46	Shale	485				
42	Lime	527				
34	Shale	561				
20	Lime	581				
3	Shale	584				
2	Coal	586				
2	Shale	588				
4	Lime	594	Pt. Scott			
3	Shale	597				
1	Coal	598		10	Sandy SH 808	
33	Shale	631		1	Coal 809	
36	Sand	667		3	Shale 812	
1	Coal	668		1	Coal 813	
1	Shale	669			Shale Dark	
4	Lime	673				
12	Shale	685				
2	Lime	687				
16	Shale	703				
1	Coal	704				
93	Shale	797				
1	Coal	798				

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RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

FAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 TOLA, KS 66749

Invoice

ORIGINAL

Invoice Number: 7353

Invoice Date:
 Jan 15, 2002

Voice: 316-365-5588
 Fax:

Page:
 1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:
 ENSMINGER OIL
 2800 ST.
 LAHARPE, KS 66751

Customer ID
 EN001

Sales Rep ID

Customer PO
 EVANS 35

Shipping Method
 Hand Deliver

Payment Terms
 Net 10th of Next Month

Ship Date
 Due Date
 2/10/02

Quantity	Item	Description	Unit Price	Extension
60.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	360.00
1.25	TR001	TRUCKING	35.00	43.75

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	Subtotal	403.75
	Sales Tax	23.82
	Total Invoice Amount	427.57
	Payment Received	
	TOTAL	427.57

Check No: