

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21280-0000

County HASKELL

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: ANGIE HERNANDEZ - ROOM 1357

5205 N. O'CONNOR BLVD.

City/State/Zip IRVING, TX 75039

Purchaser: WNG

Operator Contact Person: ANGIE HERNANDEZ

Phone (972) 444-9001

Contractor: Name: VAL DRILLING

License: 5822

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5/25/00 5/28/00 7/3/00

Spud Date Date Reached TD Completion Date

SE/4 NW/4 NW/4 Sec. 16 Twp. 30S Rge. 34W X E/W

1250' FNL Feet from S (circle one) Line of Section

1250' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS Well # 8-16

PANOMA FIELD

Producing Formation COUNCIL GROVE

Elevation: Ground 2976' KB 2981'

Total Depth 3010' PBTB 2985'

Amount of Surface Pipe Set and Cemented at 684.6' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *AKI I KGR 1/10/08*

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Angie Hernandez

Title SR. ENGINEERING TECH Date 6/22/01

Subscribed and sworn to before me this 22nd day of JUNE 20 01

Notary Public DEBORAH POLLOCK

Date Commission Expires 04-02-2005
My commission expires 04-02-2005



K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Drillers Timelog Received		
Distribution			
_____	KCC	_____ SWD/Rep	_____ NGPA
_____	KGS	_____ Plug	_____ Other
(Specify)			

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name STEVENS Well # 8-16
 Sec. 16 Twp. 30S Rge. 34W East County HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 SONIC CEMENT BOND LOG
 COMPENSATED NEUTRON LOG

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
CHASE	2550'	MD	
KRIDER	2596'	MD	
FT. RILEY	2753'	MD	
COUNCIL GROVE	2873'	MD	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	684.6'	LT. PREM+	335	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3010'	15/85 POZMX	535	2%CaCl2
					PREM+8% Ge1		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2	2886' - 2930' (44' w/ 89 Holes)	
		FLUSH w/2868 GAL WF120. FRAC 12620		
		GAL WF120 GEL FOAM; 13960# 100		
		MESH SAND DIVERTAfrac @ 15 BPM		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3010'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
7/25/00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	105	0	--	--

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2886' - 2930'
 (If vented, submit ACO-18.) Other (Specify) _____



Halliburton Energy Services, Inc.

SOLD TO

PIONEER NATURAL RES U S A INC
 PO BOX 3178
 MIDLAND TX 79702
 USA

SHIP TO

WELL OPERATOR
 PIONEER NAT STEVENS 8-16, HASKELL
 LEASE NAME / OFFSHORE AREA
 STEVENS
 WELL NUMBER
 #8-16
 WELL PERMIT NO.

 ADDRESS
 *
 CITY, STATE, ZIP CODE
 HUGOTON KS 67951 US

TICKET TYPE	COMPANY CODE	HALLIBURTON ORDER NO.
Services	1100	645972
CUSTOMER P.O. NO.	JOB DATE	PRIMARY SERVICE LOC.
N/A	05/25/2000	Liberal, KS, USA

SALES OFFICE	WELL TYPE	WELL CATEGORY	RIG NAME / NO.
Eastern BD	Oil	Development	PIONEER NATURAL RES U S A I

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
10	7521	PSL-CMT Cement Surface Casing-BOM Liberal, KS, USA Hwy 54 West JP010	1.00	JOB	0.00	0.00
20	1	MILEAGE FROM NEAREST HES BASE,/UNIT Liberal, KS, USA Hwy 54 West 000-117 With the following configuration: Number of Units	30	MI	4.05	121.50
			30	MI	2.11-	63.18-
			30	MI	1.94	58.32
30	2	MILEAGE FOR CEMENTING CREW,ZI Liberal, KS, USA Hwy 54 West 000-119 With the following configuration: Number of Units	30	MI	2.38	71.40
			30	MI	1.24-	37.13-
			30	MI	1.14	34.27

VENDOR			
LSE/WELL	GEN	SUB	AMOUNT
	015	309	
AFE #	000560		APPROVAL D.H.

INVOICE INSTRUCTIONS	HALLIBURTON APPROVAL
PAYMENT TERMS net due 45 days	CUSTOMER SIGNATURE <i>David W. Heppner</i>
HALLIBURTON OPERATOR / ENGINEER <i>Nick Korbe</i>	

TOTAL FROM THIS PAGE	92.59
TOTAL FROM NEXT PAGE(S)	4,645.22
SUBTOTAL	4,737.81
TAXES	298.77
GRAND TOTAL	5,036.58
	US Dollars

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
	LOCATION					
40	16091	CSG PUMPING,0-4 HRS,ZI				
	Liberal, KS, USA Hwy 54 West		1.00	EA	1,778.00	1,778.00
			1.00	EA	924.56-	924.56-
			1.00	EA	853.44	853.44
		001-016				
		CSG PUMPING,0-4 HRS,ZI				
		With the following configuration:				
		DEPTH	640			
		FEET/METRES (FT/M)	FT			
60	7	ENVIRONMENTAL SURCHARGE,/JOB,ZI				
	Liberal, KS, USA Hwy 54 West		1.00	JOB	60.00	60.00
		000-150				
70	100003163	PLUG-CMTG-TOP PLASTIC-8-5/8				
	Liberal, KS, USA Hwy 54 West		1.00	EA	139.00	139.00
			1.00	EA	72.28-	72.28-
			1.00	EA	66.72	66.72
		402.15781				
		PLUG - CMTG - TOP PLASTIC - 8-5/8				
		24-49#				
90	14241	SBM Halliburton Light Premium Plus				
	Hugoton, KS, USA		200.00	SK	13.71	2,742.00
			200.00	SK	7.13-	1,425.84-
			200.00	SK	6.58	1,316.16
		504-120				
130	100005053	Chemical - Calcium Chloride Hi Test Plt				
	Hugoton, KS, USA		4.00	SK	49.85	199.40
			4.00	SK	25.92-	103.69-
			4.00	SK	23.93	95.71
		509-406890.50812				
		CALCIUM CHLORIDE - HI TEST PELLETT -				
		94-97% CACL 2 - 80# BAG				

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
	LOCATION					
140	100005049	Chemical - Flocele (25 lb sk)	84.00	LB	2.22	186.48
	Hugoton, KS, USA		84.00	LB	1.15-	96.97-
			84.00	LB	1.07	89.51
		XXXXXXXX 890.50071				
		FLOCELE - 3/8 - 25 LB SACK				
150	100012205	Cement- Class C / Premium (Bulk)	135.00	SK	16.68	2,251.80
	Hugoton, KS, USA		135.00	SK	8.67-	1,170.94-
			135.00	SK	8.01	1,080.86
		504-050516.00265				
		CEMENT - CLASS C - PREMIUM - BULK				
160	100005053	Chemical - Calcium Chloride Hi Test Plt	5.00	SK	49.85	249.25
	Hugoton, KS, USA		5.00	SK	25.92-	129.61-
			5.00	SK	23.93	119.64
		509-406890.50812				
		CALCIUM CHLORIDE - HI TEST PELLET -				
		94-97% CACL 2 - 80# BAG				
170	3965	HANDLE&DUMP SVC CHRГ, CMT&ADDITIVES,ZI	363.00	CF	1.76	638.88
	Liberal, KS, USA Hwy 54 West		363.00	CF	0.92-	332.22-
			363.00	CF	0.84	306.66
		500-207				
		With the following configuration:				
		NUMBER OF EACH		1	each	
180	3975	MILEAGE,CMTG MTLС DEL/RETURNED,ZI	159.0	TMI	1.39	221.01
	Liberal, KS, USA Hwy 54 West		159.0	TMI	0.72-	114.93-
			159.0	TMI	0.67	106.08
		500-306				
		With the following configuration:				
		NUMBER OF TONS		1.00	ton	

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
	LOCATION					
190	100004727	SHOE - GUIDE - 8-5/8 8RD				
	Liberal, KS, USA Hwy 54 West		1.00	EA	299.00	299.00
			1.00	EA	155.48-	155.48-
			1.00	EA	143.52	143.52
		12A825.217				
		SHOE - GUIDE - 8-5/8 8RD				
200	100004702	VALVE ASSY-INSERT FLOAT-8-5/8				
	Liberal, KS, USA Hwy 54 West		1.00	EA	328.00	328.00
			1.00	EA	170.56-	170.56-
			1.00	EA	157.44	157.44
		24A- 815.19502				
		VALVE ASSY - INSERT FLOAT - 8-5/8 8RD				
		CSG 24#				
210	100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8				
	Liberal, KS, USA Hwy 54 West		1.00	EA	45.00	45.00
			1.00	EA	23.40-	23.40-
			1.00	EA	21.60	21.60
		815.19405				
		FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8				
		INSERT FLOAT VALVE				
220	100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4				
	Liberal, KS, USA Hwy 54 West		4.00	EA	71.40	285.60
			4.00	EA	37.13-	148.51-
			4.00	EA	34.27	137.09
		40806.61048				
		CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4				
		HOLE - HINGED - W/WELDED STANDARD				
		BOWS				
230	100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS				
	Liberal, KS, USA Hwy 54 West		1.00	EA	24.70	24.70
			1.00	EA	12.84-	12.84-
			1.00	EA	11.86	11.86
		XXXXXXXX 806.72750				
		CLAMP - LIMIT - 8-5/8 - FRICTION -				

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
		W/DOGS				
240	100005045	HALLIBURTON WELD-A KIT				
	Liberal, KS, USA Hwy 54 West		1.00	EA	18.43	18.43
			1.00	EA	9.58-	9.58-
			1.00	EA	8.85	8.85
		HALLIBURTON WELD-A KIT				
250	100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S				
	Liberal, KS, USA Hwy 54 West		1.00	EA	146.00	146.00
			1.00	EA	75.92-	75.92-
			1.00	EA	70.08	70.08
		806.71460				
		BASKET - CEMENT - 8-5/8 CSG - SLIP-ON				
		- STEEL BOWS - CANVAS				
		INVOICE AMOUNT				4,737.81
		Sales Tax - State				224.66
		Sales Tax - County				28.24
		Sales Tax - City/Loc				45.87
		INVOICE TOTAL				5,036.58
						US Dollars

ORIGINAL



Halliburton Energy Services, Inc.

SOLD TO

PIONEER NATURAL RES U S A INC
 PO BOX 3178
 MIDLAND TX 79702
 USA

SHIP TO

WELL OPERATOR
 PIONEER NAT STEVENS 8-16, HASKELL
 LEASE NAME / OFFSHORE AREA
 STEVENS
 WELL NUMBER
 #8-16
 WELL PERMIT NO.
 ADDRESS
 *
 CITY, STATE, ZIP CODE
 HUGOTON KS 67951 US

TICKET TYPE	COMPANY CODE	HALLIBURTON ORDER NO.
Services	1100	646090
CUSTOMER P.O. NO.	JOB DATE	PRIMARY SERVICE LOC.
N/A	05/28/2000	Liberal, KS, USA

SALES OFFICE	WELL TYPE	WELL CATEGORY	RIG NAME / NO.
Eastern BD	Oil	Development	PIONEER NATURAL RES U S A I

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
10	7523	PSL-CMT CEMENT PRODUCTION CASING-BOM	1.00	JOB	0.00	0.00
		Liberal, KS, USA Hwy 54 West				
		JP035				
20	1	MILEAGE FROM NEAREST HES BASE,/UNIT	30	MI	4.05	121.50
		Liberal, KS, USA Hwy 54 West	30	MI	2.11-	63.18-
			30	MI	1.94	58.32
		000-117				
		With the following configuration:				
		Number of Units	1	unit		
30	2	MILEAGE FOR CEMENTING CREW,ZI	30	MI	2.38	71.40
		Liberal, KS, USA Hwy 54 West	30	MI	1.24-	37.13-
			30	MI		34.27
		000-119				
		With the following configuration:				
		Number of Units	1	unit		
40	7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1.00	JOB		
		Liberal, KS, USA Hwy 54 West				
		000-150				

USE/WELL	GEN	SUB	AMOUNT	SVC. DATE
	015	309		5-28-00
AFE #			60.00	APPROVAL
		000560		D.H

INVOICE INSTRUCTIONS	
PAYMENT TERMS	HALLIBURTON APPROVAL
net due 45 days	
HALLIBURTON OPERATOR / ENGINEER	CUSTOMER SIGNATURE
<i>[Signature]</i>	<i>[Signature]</i>

TOTAL FROM THIS PAGE	152.59
TOTAL FROM NEXT PAGE(S)	10,629.34
SUBTOTAL	10,781.93
TAXES	629.20
GRAND TOTAL	11,411.13
	US Dollars

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
50	16091 Liberal, KS, USA Hwy 54 West	CSG PUMPING,0-4 HRS,ZI	1.00	EA	2,114.00	2,114.00
			1.00	EA	1,099.28-	1,099.28-
			1.00	EA	1,014.72	1,014.72
		001-016 CSG PUMPING,0-4 HRS,ZI				
		With the following configuration:				
		DEPTH	3,010			
		FEET/METRES (FT/M)	FT			
55	132 Liberal, KS, USA Hwy 54 West	PORTABLE DAS,/DAY/JOB,ZI	1.00	JOB	829.00	829.00
			1.00	JOB	431.08-	431.08-
			1.00	JOB	397.92	397.92
		045-050				
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
70	100003142 Liberal, KS, USA Hwy 54 West	PLUG,CMTG, TOP AL,5 1/2 13-23# & 5 3/4	1.00	EA	76.54	76.54
			1.00	EA	39.80-	39.80-
			1.00	EA	36.74	36.74
		402.1505 PLUG - CMTG - TOP ALUM - 5-1/2 13-23# & 5-3/4 19.5-22.5#				
90	100003729 Liberal, KS, USA Hwy 54 West	CHEMICAL - CLAYFIX II (HALTANK)	3.00	GAL	36.09	108.27
			3.00	GAL	18.77-	56.30-
			3.00	GAL	17.32	51.97
		314-163 516.00472 CHEMICAL - CLAYFIX II - IN HAL TANK BULK SHIPMENTS - FRESNO, TX. - 8.4545 LBS. PER GAL.				

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
	LOCATION					
100	100003690	Chem- Pozmix A (Bulk) Flyash	4,234.00	LB	8.15	345.07
	Hugoton, KS, USA		4,234.00	LB	4.24-	179.44-
			4,234.00	LB	3.91	165.63
		506-105516.00286				
		CHEMICAL - POZMIX A - BULK				
110	100012205	Cement- Class C / Premium (Bulk)	481.00	SK	16.68	8,023.08
	Hugoton, KS, USA		481.00	SK	8.67-	4,172.00-
			481.00	SK	8.01	3,851.08
		504-050516.00265				
		CEMENT - CLASS C - PREMIUM - BULK				
120	100005053	Chemical - Calcium Chloride Hi Test Pkt	10.00	SK	49.85	498.50
	Hugoton, KS, USA		10.00	SK	25.92-	259.22-
			10.00	SK	23.93	239.28
		509-406890.50812				
		CALCIUM CHLORIDE - HI TEST PELLET - 94-97% CACL 2 - 80# BAG				
125	100003682	CHEMICAL - BENTONITE (BULK)	27.00	SK	24.34	657.18
	Hugoton, KS, USA		27.00	SK	12.66-	341.73-
			27.00	SK	11.68	315.45
		506-121516.00259				
		CHEMICAL - BENTONITE - HALLIBURTON GEL BULK				
130	100005049	Chemical - Flocele (25 lb sk)	134.00	LB	2.22	297.48
	Hugoton, KS, USA		134.00	LB	1.15-	154.69-
			134.00	LB	1.07	142.79
		XXXXXXXX 890.50071				
		FLOCELE - 3/8 - 25 LB SACK				

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
140	100003700 Hugoton, KS, USA	CHEMICAL-Gilsonite (Bulk)	4,500.00	LB	0.62	2,790.00
			4,500.00	LB	0.32-	1,450.80-
			4,500.00	LB	0.30	1,339.20
		508-292516.00337 CHEMICAL - GILSONITE - BULK				
150	101206563 Hugoton, KS, USA	Chemical - Halad-12 (50 lb)	80.00	LB	10.36	828.80
			80.00	LB	5.39-	430.98-
			80.00	LB	4.97	397.82
		NEW CHEMICAL				
160	101007446 Hugoton, KS, USA	CHEMICAL - D-AIR 3000	40.00	LB	4.56	182.40
			40.00	LB	2.37-	94.85-
			40.00	LB	2.19	87.55
		Chemical - D-Air 3000				
170	3965 Hugoton, KS, USA	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI	708.00	CF	1.76	1,246.08
			708.00	CF	0.92-	647.96-
			708.00	CF	0.84	598.12
		500-207				
		With the following configuration:				
		NUMBER OF EACH	1	each		
180	3975 Hugoton, KS, USA	MILEAGE,CMTG MTLs DEL/RETURNED,ZI	2,023.0	TMI	1.39	2,811.97
			2,023.0	TMI	0.72-	1,462.22-
			2,023.0	TMI	0.67	1,349.75
		500-306				
		With the following configuration:				
		NUMBER OF TONS	1.00	ton		

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
	LOCATION					
190	100004723	SHOE - GUIDE - 5-1/2 8RD				
	Liberal, KS, USA Hwy 54 West		1.00	EA	190.00	190.00
			1.00	EA	98.80-	98.80-
			1.00	EA	91.20	91.20
		12A825.205				
		SHOE - GUIDE - 5-1/2 8RD				
200	100004699	V ASSY,INSR FLOAT,51/2,8RD 14-20#				
	Liberal, KS, USA Hwy 54 West		1.00	EA	225.00	225.00
			1.00	EA	117.00-	117.00-
			1.00	EA	108.00	108.00
		24A - 815.19251				
		VALVE ASSY - INSERT FLOAT - 5-1/2 8RD				
		14-20#				
210	100013932	FILLUP ASSY - 1.000 ID - 5-1/2 -				
	Liberal, KS, USA Hwy 54 West		1.00	EA	45.00	45.00
			1.00	EA	23.40-	23.40-
			1.00	EA	21.60	21.60
		27815.19311				
		FILLUP ASSY - 1.000 ID - 5-1/2 -				
		6-5/8 INSERT FLOAT VALVE				
220	100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED				
	Liberal, KS, USA Hwy 54 West		12.00	EA	70.00	840.00
			12.00	EA	36.40-	436.80-
			12.00	EA	33.60	403.20
		806.60022				
		CENTRALIZER ASSY - API - 5-1/2 CSG X				
		7-7/8 HOLE - HINGED - W/WELDED				
		IMPERIAL BOWS				
230	100004639	COLLAR-STOP-5 1/2"-W/DOGS				
	Liberal, KS, USA Hwy 54 West		1.00	EA	17.65	17.65
			1.00	EA	9.18-	9.18-
			1.00	EA	8.47	8.47
		XXXXXXX 806.72730				
		CLAMP - LIMIT - 5-1/2 - FRICTION -				

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
		W/DOGS				
240	100005045	HALLIBURTON WELD-A KIT				
	Liberal, KS, USA Hwy 54 West		1.00	EA	18.43	18.43
			1.00	EA	9.58-	9.58-
			1.00	EA	8.85	8.85
		HALLIBURTON WELD-A KIT				
		INVOICE AMOUNT				10,781.93
		Sales Tax - State				500.92
		Sales Tax - County				26.04
		Sales Tax - City/Loc				102.24
		INVOICE TOTAL				11,411.13
						US Dollars

ORIGINAL