WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name BLACK DIAMOND OIL, INC. Address: P.O. Box 641 Address: P.O. Box 641 Purchaser: Coffeyville Resources Operator Contact Person: Kenneth Vehige Designate Type of Completion: New Well	Operator: License # 7076	API No. 15 - 137005960001
Address, P.O. Box 641 Cflly/State/Zip. Hisys, KS 87601 Contractor. Name: Contractor.	Name: BLACK DIAMOND OIL, INC.	
City/State/Zip. Helys, K.S. 67801 Section		
Purchaser: Coffeyville Resources Operator Contact Person: Kennsh Vehige Operator Contact Person: Kennsh Vehige Poton: (186) 628-3881 Contractor: Name: Geschier Pulling Service; Inc. License: 33772 Weilstie Geologist: Kenneth Vehige Designate Type of Completion: See Share: Work Weil # Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Oxy USA. Inc. Operator: Oxy USA. Inc. Operator: Oxy USA. Inc. Despening Re-pert Corn. to Enhr./SWD Plug Back Plug Back Total Depth: 3606 Onginat Comp. Date: 4/28/42 Onginat Total Depth: 3606 Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Location of third disposal if hauled orfficier. Operator: Oxy USA. Inc. Operator: Oxy USA Inc. Docket No. Other (SWD or Enhr.?) Docket No. Commingled Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date North (1972) Docket No. Date Reached TD Completion Date or Recompletion Date or Da		• — —
Portion Contact Person. Exement Verlige	O-#	330 teet from F. W. (circle one) Line of Section
Phone: (286 285-889) 285-8891 285-8891 285-8891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891 285-891		
Contractor: Name. Gaschier Putling Service, Inc. License: 33772 Wellsite Geologist: Kenneth Veltige Designate Type of Completion: New Well		
Field Name: Ray Freid Name: Name	•	
Wellstie Geologist: Kenneth Vehige Designate Type of Completion: New Well		
Designate Type of Completion: New Well PRE-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Oid Well Info as follows: Operator: Oxy USA, Inc. Operator: Oxy USA, Inc. Plug Back Total Depth: 3550. Amount of Surface Pipe Set and Cemented at 152 Feet Multiple Stage Cementing Coliar Used? If Well Name: Kitzke #1 Original Comp. Date: 4/28/42 Original Comp. Date: 4/28/42 Original Total Depth: 3606 Other (SWD or Enhr.?) Despening Re-perl. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Decket No. Other (SWD or Enhr.?) Doubl Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SW		
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Gas ENHR SIGW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) H Workove/Re-entry. Old Well Into as follows: Operator: Oxy USA, Inc. Well Name Kitzke #1 Original Comp. Date: #128/42 Original Total Depth: 3606 Deepening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Dozket No. Other (SWD or Enhr.?) Notary Public An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule B2-3-107 apply) Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule B2-3-107 apply) Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule B2-3-107 apply) Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule B2-3-107 apply) Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALCEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. WERDA M. Br.in Notary Public. Well Date Commission Expires: 7-18-07 FEB 2 8 200 Amount of Surface Pipe Set and Cemented at 152		
Multiple Stage Cementing Collar Used? Ves No	,	
If yes, show depth set		
If Workover/Re-entry: Old Well Info as follows: Operator: Oxy USA, Inc. Well Name: Kitzke #1 Original Comp. Date: 4/28/42 Original Total Depth: 3606 Original Comp. Date: 4/28/42 Original Total Depth: 3606 Deepening Re-perl. Conv. to Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. 10/23/06 11/6/06 12/6/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cement circulated from Lease No.: 70/16. Outher (SWD or Entr.?) Docket No. 10/23/06 11/6/06 12/6/06 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cement circulated from Leet depth to		
See Dugging report See Dug		
Well Name: Kitzke #1 Original Comp. Date: 4/28/42 Original Total Depth: 3606 Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/23/06 11/6/06 12/6/06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY VERDA M. Briin Date Commission Expires: 7-18-07 Notary Public: Werda M. Briin Date Commission Expires: 7-18-07 WERDA M. BRIIN NOTARY PUBLIC: STATE OF KANSAL VERDA M. Briin Date Commission Expires: 7-18-07	If Workover/Re-entry: Old Well Info as follows:	· ·
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Depening		
Plug Back Plug Back Total Depth Commingled Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Dual Completion Docket No. Dock	Original Comp. Date: 4/28/42 Original Total Depth: 3606	(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/23/06 11/6/06 Spud Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Date: 2/22/07 Notary Public: Ward Brin Date Commission Expires: 7-18-07 VERDAM-BRIN NOTARY PUBLIC STATE OF KANSAS Location of fluid disposal if hauded offsite: Operator Name: Black Diamond Oil, Inc. Lease Name: Vehige License No.: 7076 Quarter 33 Sec. 83 Twp. 60 S. R. 20 □ East West County: Rooks Docket No.: d-23-315 West County: Rooks Docket No.: d-23-315 West West County: Rooks Docket No.: d-23-315 West West Sec. 80 S. R. 20 □ East West County: Rooks Docket No.: d-23-315 Notary Public: Ward All Public West Sec. 83 Twp. 60 S. R. 20 □ East West County: Rooks Docket No.: d-23-315 West Sec. 83 Twp. 60 S. R. 20 □ East West County: Rooks Docket No.: d-23-315 Docket No.: d-23-315 West Sec. 83 Twp. 60 S. R. 20 □ East West County: Rooks Docket No.: d-23-315 Notary Public: Ward All Public West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ East West Sec. 83 Twp. 60 S. R. 20 □ Eas	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 70,000 ppm Fluid volume 160 bbls
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/23/06 11/6/06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public:	Plug BackPlug Back Total Depth	Dewatering method used Haul to disposal
Dual Completion	Commingled Docket No	
County: Coun	Dual Completion Docket No	·
10/23/06 Spud Date or Recompletion Date Notary Public: Verda M. Brin Date Commission Expires: 11/6/06 Date Reached TD Date Reached TD Date Recompletion Date 12/6/06 Completion Date or Recompletion Date County: Rooks Docket No.: Quarter 33 Sec. 83 Twp. 60 S. R. 20	Other (SWD or Enhr.?) Docket No	Operator Name: Black Diamond Oil, Inc.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	10/6/06	Lease Name: Vehige License No.: 7076
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Date: 2/22/07 Notary Public: Verda M. Brin T-18-07 All Anth Fro. Anth Fro. Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation of a well. Rule 82-3-107, 82-3-107 apply. Under of a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of a well. Rule 82-3-		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Recompletion Date Recompletion Date	County: ROOKS Docket No.: Q-23-315
Signature: Signature: Signature: Date: 2/22/07 Subscribed and sworn to before me this 22ndby of February 20_07 Notary Public: Verda M. Brin Date: 7-18-07 Signature: Notary Public: Signature: Notary Public: Signature: Notary Public: Signature: Notary Public: State of confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED RECEIVED State of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED RECEIVED State of Confidentiality Received If Denied, Yes Date: Wireline Log Received State of Kansas FEB 2 8 200	Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- ps and geologist well report shall be attached with this form. ALL CEMENTING
Title:Owner Date:2/22/07	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 22nday of February If Denied, Yes Date:	Signature: Small Signature	KCC Office Use ONLY
Notary Public: Verda M. Brin Date Commission Expires: Verda M. Brin NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS NOTARY PUBLIC STATE OF KANSAS N	Title: Owner Date: 2/22/07	Letter of Confidentiality Received
20_07 Notary Public: VERDA M. BRIN NOTARY PUBLIC STATE OF KANSAS Date Commission Expires: 7-18-07 My April Exp. 16-07 Geologist Report Received RECEIVED UIC Distribution FEB 2 8 200	Subscribed and sworn to before me this 22ndby of February	If Denied, Yes Date:
Notary Public: Verda M. Brin Date Commission Expires: 7-18-07 Notary Public STATE OF KANSAS Notary Public Notary Public STATE OF KANSAS Notary Public STATE OF KANSAS Notary Public Notary Public Notary Public STATE OF KANSAS Notary Public Notary Public Notary Public Notary Public STATE OF KANSAS Notary Public	20 07	Wireline Log Received
Verda M. Brin Date Commission Expires: 7-18-07 NOTARY PUBLIC STATE OF KANSAS NOTARY PUBLIC	//anda M/ Pa	Geologist Report Received RECEIVED
Date Commission Expires: 7-18-07 STATE OF KANSAS STATE OF KANS		VERDA M. BRIN UIC Distribution
	Verda M. Brin Date Commission Expires: 7-18-07	NOTARY PUBLIC FEB 2 8 200
	My Appt	

Operator Name: BLACK DIAMOND OIL, INC. Sec. 36 Twp. 5 S. R. 21 East West			Lease Name: Wyrill County: NORTON			Well #: 1			
INSTRUCTIONS: Strested, time tool oper temperature, fluid rec	now important tops a n and closed, flowing overy, and flow rates	nd base of formations per and shut-in pressures, valued in great the state of the s	enetrated. Deta whether shut-in ong with final o	ail all cor n pressur	e reached s	tatic level, hydro	ostatic pressure	s, bottom	hole
Drill Stem Tests Take		☐ Yes X No	:	X] Log	Formatio	n (Top), Depth a	and Datum	∏ Sa	mple
Samples Sent to Geo	ological Survey	Yes X No		Name Anhyd:	rite		тор 1752	Da + 4	tum 133
Cores Taken		☐ Yes X No	1	Heebn	er		3324		L139
Electric Log Run (Submit Copy)		X Yes No	1	Base	ng KC KC n Sand		3364 3554 3602	-1	l179 l369 l417
	Gamma Ray N Log-1800'Su ollar-1800'-	rface		neaga	ii Saila		3002		.417
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		CASING Report all strings set-c	•		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		
Surface	12-1/4	8-5/8	28#		152 '	Comm	125	3%CC	
Production	7-7/8	5½	14#		3602	Comm	100		
		ADDITIONAL	CEMENTING /	SQUEE	ZE RECORD				
Purpose:X_ Perforate	Purpose: Depth Type of Cement		#Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	1100'	Comm	125 3% CC						
	1750'	Comm	100	3	3% CC				
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
1	3519			7	750 Gals 15%				
1	3501			7	750 Gals 15%				
4	3431-39				250 Gals 15% MCA				· · · · <u>· · · · · · · · · · · · · · · </u>
4	3349-54				750 Gals 15%				
TUBING RECORD	Size Set At Packer At Liner Run 2_7/8 3520 None Yes X No						*** *********************************		
Date of First Resumer	2-7/8 d Production, SWD or E	3520 Enhr. Producing Met	None hod		L			· · · · · · · · · · · · · · · · · · ·	
1/4/				lowing	X Pumpir	ng Gas L	.ift 🔲 Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil 7	Bbls. Gas	Mcf	Water	B 10	bls.	Gas-Oil Ratio		Gravity 30
Disposition of Gas	METHOD OF (Pr	oduction Inter	val			
XVented Sold	Used on Lease ubmit ACO-18.)	Open Hole	X Perf.	Duall	y Comp.	Commingled		RECEI	VED_
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FEB 2 8 2007

ALLIED CEMENTING CO.

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

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LEASE WYRIII WELLS # LOCATION LOGAN & 3W SAW NOTES THE COUNTRY COUNTRY (Circle one) CONTRACTOR GASHLER WELL Schole OWNER TYPE OF 10B Squeeze TYPE OF 10B Squeeze TD. CASING SIZE & 72. DEPTH TOOL REIGHT STATE DEPTH TOOL REIGHT STATE OF SHORE OF SHORE OF SERVICE MINIMUM MEAS. LINE SHOE O 1728 - 88 Set Packed 1605 TOTAL 2722 * TOTAL 2725 * TO	RUSSELL, KANSAS 67665							Russell			
LEASE WARTH WELLS # LOCATION L	DATE 1-21-06	SEC.	TWP.	RANGE	CALLED OUT	<u>~</u>		3:00Pm	6:00 PM		
CONTRACTOR GASHLO LURIL Schuice CONTRACTOR GASHLO LURIL Schuice CONTRACTOR GASHLO LURIL Schuice TYPE OF IOB CONTRACTOR GASHLO LURIL Schuice TYPE OF IOB CONTRACTOR GASHLO LURIL Schuice TOD CASING SIZE TD. CASING SIZE TD. CASING SIZE DEPTH AMOUNT ORDERED ASC COMMON ASS SK FORMAN MINIMUM MEAS, LINE SHOE JOINT GEL CHEMENT LEFT IN CSG. GEL CHEMENT LEFT IN CSG. FORMIX FORMIX FORMIX GEL CHORIDE TO SK # 328 HOLE 1028 FORMIX	LEASE WAREIN	WELL#	#1	LOCATION L	an Sc 3	w	Geaw		LANSAS		
CONTRACTOR GASHLER WILL Schwice TYPE OF 10B Squeeze HOLE SIZE CASING SIZE & 2 DEPTH TUBING SIZE & 7/9 DEPTH DRILL PIPE DOL Reighthart Ch. Tools DEPTH 160S 944 PRES. MAX MINIMUM MEAS. LINE SHOE DIDTT EQUIPMENT EXCEPTION EXCEPTION				7							
TYPE OF 10B Squeeze T.D. CASING SIZE T.D. CASING SIZE S 76. DEPTH TUBING SIZE 3 76. DEPTH TOOL REIGHT STOLE DEPTH COMMON 225 SK 9 10 5 23 96. CHLORIDE 7 SK 94.				_, I	· · · · · · · · · · · · · · · · · · ·			J			
TYPE OF 10B Squeeze T.D. CASING SIZE T.D. CASING SIZE S 76. DEPTH TUBING SIZE 3 76. DEPTH TOOL REIGHT STOLE DEPTH COMMON 225 SK 9 10 5 23 96. CHLORIDE 7 SK 94.	CONTRACTOR	ASHLe	e we	11 Selvice	OWNER						
HOLE SIZE T.D. CASING SIZE \$ 72 DEPTH TUBING SIZE \$ 76 DEPTH DRILL PIPE DEPTH DOUL Rein Heart Oil Tools DEPTH 1605 949 PRES. MAX MINIMUM MEAS. LINE SHOE JOINT POZMIX @ COMMON 225 SK @ 10 5 2396.35 PERFS. Hole @ 1928 - 88 Hole @ 10 25 DISPLACEMENT EQUIPMENT EXAMPLE EQUIPMENT EXAMPLE EQUIPMENT EXAMPLE EQUIPMENT EXAMPLE EQUIPMENT EXAMPLE EQUIPMENT EXECCIVED ETER 2 8 2007 ETER 2 8 2007	TYPE OF JOB										
TUBING SIZE 27/8 DEPTH TOOL Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tools DEPTH Tool Reinthory Oil Tool	HOLE SIZE),			<u> </u>		la este		
DRILL PIPE TOOL & ALL PIPE SHORT AND	CASING SIZE S	12	DE	PTH	AMOUN	IO TI	RDERED _225	SKCom	136cc		
TOOL Revident Oil Tools Depth 1608 quq PRESS MAX MINIMUM BRAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERRS. Hole @ 1728 - 88 Hole@ 10.7.5 DISPLACEMENT EQUIPMENT EQUIPME	TUBING SIZE 2	7/8	DE	PTH							
PRES. MAX MINIMUM COMMON 225 SK @ 10 2316. MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. Hole @ 1728 - 88 Hole @ 10 2.5 DISPLACEMENT EQUIPMENT EXAMPLE OF SERVICE E	DRILL PIPE	: .	DE			.,		<u> </u>			
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. HOLE & 1728 - 88 / Hole & 10.75 DISPLACEMENT EQUIPMENT EMARKS: HANDLING CHARGE FOR EM - N C - MILEAGE II: 20-06 #33429 - N C - MILEAGE	TOOL REIN HERD	TOIL TO	SO/S DE	PTH /605/9	49		_	. 65			
GEL PERFS. HOLE & 1728 - 88 / Hole 1075 PERFS. HOLE & 1728 - 88 / Hole 1075 EQUIPMENT EXCENSES EXAMBLE STATE EQUIPMENT EQUIPMENT EXAMBLE STATE EQUIPMENT EXAMBLE STATE EQUIPMENT EQUIPMEN			MI	NIMUM /	COMMO)N_	225 SK	@ 10	2396.		
PERFS. Hole @ 1728 - 88 Hole # 1025 EQUIPMENT ECEIVED EXAMPLE OF SERVICE EXAMPLE O	MEAS. LINE		SH	OE JOINT	POZMI	. _		_@			
EQUIPMENT EXAMPLE DESCRIPTION EX						_					
PUMP TRUCK CEMENTER GLOW # 378 HELPER GALY # 345 DRIVER BLANDONY BULK TRUCK # DRIVER HANDLING CHARGE FOR ON - N C- MILEAGE II-20-06 # 334.29 - N C- MANIFOLD WE STREET WHAT STATE WE STATE WHAT STATE WE STATE WH			- 88	Hore 107	CHLOR	IDE _	7 sk	_@_ 46.60	326,00		
PUMP TRUCK CEMENTER GLAND # 378 HELPER GLAND BULK TRUCK # DRIVER BLANDON BULK TRUCK # DRIVER HANDLING HARRES FOR ON - N C- MILEAGE 11-20-06 \$33429 - N C- MILEAGE 11-20-06 \$3424 - N C- MILEAGE 11-20-06 \$3449 - N C- MILEAGE 11-20-06 \$3449 - N C- MILEAGE 11-20-06 \$3449 - N C- MANIFOLD UP PLUG & FLOAT EQUIPMENT RECEIVED PLUG & FLOAT EQUIPMENT RECEIVED	DISPLACEMENT		/		ASC			_@			
PUMP TRUCK # 378 HELPER GALY # 345 DRIVER BRANDONY BULK TRUCK # DRIVER HANDLING CHARGED FOR ON - N C- MILEAGE II-20-06 # 334.29 - N C- MILEAGE II-20-06 # 3534.29 - N C- MANIFOLD YES M		EQU	JIPMENT	•				@			
PUMP TRUCK CEMENTER GLAN # 398 HELPER GLAN BULK TRUCK # 345 DRIVER BLANDON BULK TRUCK # DRIVER HANDLING CHARGED FOR COM MILEAGE 11-20-06 # 33429 - N C- MANIFOLD WAS ASSOCIATED TO MANIFOLD WAS ASSOCIATED WAS ASSOCIATED TO MANIFOLD WAS ASSOCIATED TO MANIF		_						_@			
# 398 HELPER GALLY BULK TRUCK # 345 DRIVER BLANDONY BULK TRUCK # DRIVER HANDLING LARGE DE OR ON - N C- MILEAGE 11-20-06 33429 - N C- REMARKS: TOTAL 2722 /5 HOLE @ 1728-88 Set facker 1605 Took Tatection bete of S Braye 1,005 MILEAGE 11-20-06 33429 - N C- REMARKS: TOTAL 2722 /5 HOLE @ 1728-88 Set facker 1605 Took Tatection bete of S Braye 1,005 MILEAGE 11-20-06 33429 - N C- SERVICE DEPTH OF 10B DEPTH OF 10B DEPTH OF 10B TO 70 HOLE @ "10 25" PUMP TRUCK CHARGE SET BLAKER @ 949' + 760K TATECTION EXTRA FOOTAGE MALEAGE TO STATE STATE STATE CHARGE TO: BLACK DIRMOND OIL TOTAL ASSOCIATION OF THE BLOCK FLOAT EQUIPMENT RECEIVED ### 1345 DRIVER BLANDONY ##	PLIMPTRICK	CEMENT	FR GL	110					 		
BULK TRUCK # 345 DRIVER BRANDON BULK TRUCK # DRIVER HANDLING MARCO FOR ON - N C- MILEAGE 11-20-06 #33429 - N C- MILEAGE 10-20-06 #33429 - N C- MILEAGE 11-20-06 #33429 - N C- MILEAGE 10-20-06 #33429 - N C- MILEAGE 11-20-06 #3429 - N C- MILEAGE 10-20-06 #3429 - N C- MILEAG											
BULK TRUCK REMARKS: REMARKS: REMARKS: TOTAL 2722 /5 HANDLING CHARCED FOR ON INTERPOLATION FOR TOTAL 2722 /5 TOTAL 2722 /		IILLI LK	- OT HAY	•	· · · · · · · · · · · · · · · · · · ·						
BULK TRUCK # DRIVER HANDLING CHARGE FOR ON -NC- MILEAGE 11-20-06 #33429 -	.	DRIVER	D 04.14	Donal							
HANDLING CHARGED FOR ON -NC- REMARKS: TOTAL 2722 #5 Hole @ 1728-88, Set Packer @ 1605 Took Insection Rate of S BPM/e 1,000 SERVICE Mixed 125 SK Cement, STagged on 4 Squeezed To 1,000 Pulled we pump truck charge 949' & Took Insection extra footage Pump truck charge 949' & Took Insection extra footage Pump truck charge 949' & Took Insection extra footage Pump truck charge 955° Nate of 1'2 BPM & South in & 350#, Pulled we pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350#, Pulled & Float Equipment Received To 1,000 Pump truck charge 955° Nation & 350 Pump tr		DICIVER	RWW	Jery					• •		
REMARKS: Hole @ 1728-88 Set facker @ 1605 Total 2722 45 Hole @ 1728-88 Set facker @ 1605 Took Intection Rate of & Bryle loost Mixed 125 Sk Cement Stagged on 4 Squeezed To 1 coott Pulled we pump truck charge 955° Set Packer @ 949' & 760k Intection extra footage Pump truck charge 955° Rate of 172 Bring Scott Mixed Mileage Mileage Manifold yes @ 1005k Cement Stagged + Squeezed To Manifold yes @ 1,000th, full 475 & Shutia @ 350th, @ 1005k Cement Stagged + Squeezed To Manifold yes @ 1,000th, full 475 & Shutia @ 350th, @ 100th Street		DRIVER									
REMARKS: Hole @ 1728-88, Set Packed @ 1605 Took Injection Rate of S BPM/e 1,000* Mixed 125 SK Cement, STAgged on 4 Squeezed To 1,000#. Pulled out DEPTH OF 10B TO TOP HOLE @ "1025": Set Packed @ 949' & Took Injection extra footage @ Rate of 172 BPM Sco#, mixed MILEAGE \$75 @ 6 \$200 A500* LOOSK Cement, STAGGED + Squeezed To MANIFOLD yes @ LOOSK Cement, STAGGED + Squeezed To MANIFOLD yes @ CHARGE TO: Block Diamond Oil STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT RECEIVED @ FEB 2 8 2007 @		DICIVER							-NC-		
Hole @ 1728-88, Set Packer @ 1605 Took Injection Rate of S. BPM/e 1,000# Mixed 125 SK Cement, STAgged on 4 Squeezed To 1,000#, Pulled of To To P. Hole @ "1075", Pulled of Set Packer @ 949' of Took Injection extra footage @ Rate of 172 BPM @ 500#, mixed MILEAGE # 75 @ 6 # 450° 1,000#, Pull 475 & Shutin @ 350#, @ CHARGE TO: Breck Diamond Oil STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT RECEIVED @ FEB 2 8 2007 @ FEB 2 8 2007					MILEA	3E _1	11-20-06	33434	= N.C.		
TOOK IN Section Rate OF SBPM/e Locate Mixed 125 SK Cement, STAgged ON 4 Squeezed To Loos the Pulled are TO TOP HOLE @ "1075"; PUMP TRUCK CHARGE PUMP TRUCK CHARG	. •	RE	MARKS:	_	. •			TOTAL	272275		
MIXED 125 SK Cement, STAggeD ON 4 Squeezed To 1,000#, Pulled up DEPTH OF JOB TO TOP HOLE @ "1025"; PUMP TRUCK CHARGE 955 Set Rickel @ 949' & Took Intertion EXTRA FOOTAGE @ RATE OF 1 23 BPME 500#, MILEAGE 75 @ 6 450° LOOSK Cement, STAGGED + Squeezed To MANIFOLD yes @ CHARGE TO: Black Diamond Oil STREET	Hole @ 1728	3-88.	Set 1	Packet @ 160	25		•				
MIXED 125 SK Cement, STAggeD ON 4 Squeezed To 1,000#, Pulled up DEPTH OF JOB TO TOP HOLE @ "1025"; PUMP TRUCK CHARGE 955 Set Rickel @ 949' & Took Intertion EXTRA FOOTAGE @ RATE OF 1 23 BPME 500#, MILEAGE 75 @ 6 450° LOOSK Cement, STAGGED + Squeezed To MANIFOLD yes @ CHARGE TO: Black Diamond Oil STREET							SERVI	CE			
PUMP TRUCK CHARGE Set Packer e 949' + Took Tataction extra footage Rate of 172 BPM e sept. mixed Mileage Roosk Cement, stagged + Squeezed To Manifold yes Rooth, full 475 & Shutin e 350#, CHARGE TO: Block Diamond Oil STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT RECEIVED FEB 2 8 2007											
Set Packer e 949' of 760k Instation extra footage @ Rate of 12 BPM e 500#. MikeD MILEAGE 75 @ 52 4500 1005k Cement, Stagged + Squeezed 70 Manifold yes @	4 Squeezes	To I	000 # 1	Pulled vi	2 DEPTH	OF J	OB				
RATE OF 12 BPINE SOO#, MILEAGE 75 @ 52 4502 LOOSK Cement, Stagged + Squeezed to Manifold yes @	TO TOP H	ole é	» "10 2:	5'	PUMP T	RUC	CK CHARGE		<u>955°</u>		
CHARGE TO: Black Diamond Oil STREET CITY STATE TOTAL PLUG & FLOAT EQUIPMENT RECEIVED TOTAL FEB 2 8 2007	Set Packer	e 94	19' et		₹To√ EXTRA	FOO	TAGE	@			
CHARGE TO: BLOCK DIAMOND OIL STREET CITY STATE TOTAL PLUG & FLOAT EQUIPMENT RECEIVED PEB 2 8 2007	RATE OF 14	2 BPn	ne 500		_	GE ₫	75		45000		
CHARGE TO: Bleck Diamond Oil STREET CITY STATE TOTAL TOTAL TOTAL TOTAL TOTAL PLUG & FLOAT EQUIPMENT RECEIVED @ FEB 2 8 2007	1005K Ceme	int, si	TO A		- TATLET AND	OLD	ves	_@			
CHARGE TO: Black Diamond Oil STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT RECEIVED @ FEB 2 8 2007	1,000# PUIL	45	s at Sh	utine 350	开,		· /	_@			
CHARGE TO: STATE ZIP TOTAL ASSET PLUG & FLOAT EQUIPMENT RECEIVED ### FEB 2 8 2007	, in		\mathcal{J}	^	THUK'S			@			
CITYSTATEZIPPLUG & FLOAT EQUIPMENT RECEIVED	CHARGE TO:	ack .	Viamon	DOih -							
CITYSTATEZIPPLUG & FLOAT EQUIPMENT RECEIVED@FEB 2 8 2007@	CORD DECO	1. 4						TOTAL	140500		
PLUG & FLOAT EQUIPMENT RECEIVED ———————————————————————————————————	21KEET							•	-		
PLUG & FLOAT EQUIPMENT RECEIVED ———————————————————————————————————	CITY	ST	TATE	ZIP							
@		•					PLUG & FLOA				
@								KEUE	IVED		
@ TLD 1 0 1001								_@_ CED)	8 2007		
To Allied Cementing Co., Inc.								_ 	U 2001		
	To Allied Cemen	ting Co.,	Inc.					− [@] KCC W	ICHITA		