

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6875
Name: Marmik Oil company
Address: 200 N. Jefferson #500
City/State/Zip: El Dorado, AR 71730
Purchaser: _____
Operator Contact Person: Curtis Morrill **KCC**
Phone: (870) 862-8546
Contractor: Name: Gulick Drilling **JAN 09 2006**
License: 32854 **CONFIDENTIAL**
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-14-05</u>	<u>11-21-05</u>	<u>11-22-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23675-0000
County: Butler
irr - SW Sec. 30 Twp. 27S S. R. 8E East West
2310 feet from (S) N (circle one) Line of Section
5420 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LUCAS Well #: 1
Field Name: _____

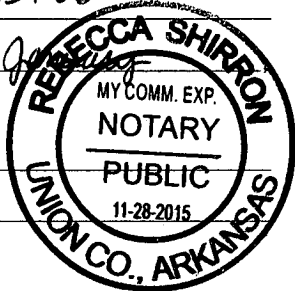
Producing Formation: _____
Elevation: Ground: 1520 Kelly Bushing: 1527
Total Depth: 3269 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT I WITH 1-9-08**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No. **JAN 09 2006**
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No. **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Morrill
Title: GEOLOGIST Date: 1-9-06
Subscribed and sworn to before me this 9 day of JANUARY
20 06.
Notary Public: Rebecca Shirron
Date Commission Expires: 11-28-2015



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Marmik Oil company Lease Name: Lucas Well #: 1
Sec. 30 Twp. 27S S. R. 8E [X] East [] West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Ind. Micro Density/Neu Sonic

KCC JAN 09 2003 CONFIDENTIAL

Table with 3 columns: Name, Top, Datum. Rows include KC (2036, -508), Stark (2150, -622), Miss (2154, -1227), Sol. Miss (2166, -1339), Simpson (3196, -1669), Sandy Dol (3212, -1685), Arb (3226, -1699).

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 12 1/4, 8 5/8, 23, 201, class A, 110, 3% cc, 2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED stamp: JAN 11 2003 KCC WICHITA.

TUBING RECORD Table with 5 columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with 8 columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

DST report for #1 Lucas

DST #1 2768-80 Miss 30-30-60-60 Rec 180' GIP, 37' HOCM
IFP 13-25#
FFP 26-37#
SIP 359-368#

DST #2 2784-2805 Miss 45-60-45-60 Rec. 30 mud w/oil spots
IFP 12-22#
FFP 19-25#
SIP 648-628#

DST #3 3189-99 Simpson 30-45-45-60 Rec. 15' oil, 35' HOCM, 10' OSM
IFP 13-25#
FFP 25-37
SIP 1068-1057#

DST #4 3198-3211 Simpson 30-45-45-60 Rec. 25' Oil, 40' SOCM
IFP 14-31#
FFP 30-45#
SIP 1056-1041#

RECEIVED
JAN 11 2006
KCC WICHITA

OIL WELL SERVICES, INC.
 CHANUTE, KS 66720
 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER **07903**

LOCATION Finella
 FOREMAN Brad Butcher

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE <u>1-22-05</u>	CUSTOMER #	WELL NAME & NUMBER <u>Lucas #1</u>	SECTION <u>30</u>	TOWNSHIP <u>27s</u>	RANGE <u>8w</u>	COUNTY <u>Butter</u>
CUSTOMER <u>Marmik Oil Company</u>			Gulick Orls.			
BILLING ADDRESS <u>200 N. Jefferson #500</u>						
CITY <u>El Dorado</u>	STATE <u>AR.</u>	ZIP CODE <u>71730</u>	TRUCK # <u>446</u>	DRIVER <u>Scott</u>	TRUCK #	DRIVER
WELL TYPE <u>P.T.A.</u>			HOLE SIZE <u>7 7/8"</u>		HOLE DEPTH <u>3270'</u>	
Casing Depth			Drill Pipe		TUBING	
Slurry Weight			Slurry Vol		Water gal/sk	
Displacement			Displacement PSI		MIX PSI	

MARKS: Safety Meeting: Spot cement Plugs as follows:

35 SKS. at 3250'
35 SKS. at 250'
25 SKS. at 60' To Surface
15 SKS. in Rith

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5405N</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>765.00</u>	<u>765.00</u>
<u>5406</u>	<u>25</u>	<u>MILEAGE</u>	<u>3.00</u>	<u>75.00</u>
<u>1131</u>	<u>110</u>	<u>SKS 60/40 Pozmix cement</u>	<u>8.00</u>	<u>880.00</u>
<u>1118 A</u>	<u>8</u>	<u>SKS Gel 42</u>	<u>6.63</u>	<u>53.04</u>
<u>5407A</u>	<u>4.93</u>	<u>Ton 25 miles - Bulk Truck</u>	<u>1.00</u>	<u>118.25</u>
RECEIVED JAN 11 2006 KCC WICHITA				
			<u>5.3%</u>	<u>SALES TAX</u>
				<u>49.45</u>
				<u>ESTIMATED TOTAL</u>
				<u>1940.74</u>

AUTHORIZATION Witnessed by Ron Gulick TITLE Gulick Oils, CO. DATE _____

UNDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 6-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 07859

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05	3455	Lucas #1	30	27S	8W	Butler
CUSTOMER Marmik Oil Company		Gulick dry	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 200 N. Jefferson #500			468	Alan		
CITY El Dorado			479	Calin		
STATE AR.	ZIP CODE 71730					

OB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 201' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. Break Circulation w/ 10 Bbl Fresh water. Mixed 110SKs Regular Class 'A' Cement w/ 3% Cacle, 2% Gel + 1/4" Flocele Perfsk. Displaced w/ 12.5 Bbl Fresh Water. Shut down. Shut Casing in. Good Cement Returns to Surface = 5 Bbl Slurry to fit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	590.00	590.00
5406	25 miles	MILEAGE	3.00	75.00
1104	110sks	Class "A" Cement	9.75	1072.50
1102	310 #	Cacle. 3%	.61 #	189.10
118A	4sks	Gel 2%	6.63	26.52
107	1sk	Flocele 1/4" Perfsk	42.75	42.75
5407A	5.17 Tons	Ton-Mileage Bulk Truck	1.00	129.25
			Sub Total	2125.12
			5.3% SALES TAX	70.54
			ESTIMATED TOTAL	2195.66

RECEIVED

JAN 11 2006

Thank You!

KCC WICHITA

200930

AUTHORIZATION Called by Ron Gulick TITLE Rig owner DATE _____