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JAN 10 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Eaglwing
 Operator Contact Person: Tom W. Nichols
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/31/05</u>	<u>11/9/05</u>	<u>12/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

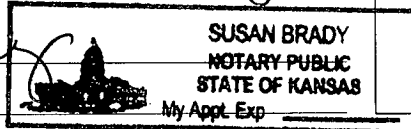
API No. 15 - 051-25468-00-00
 County: Ellis
SW NE SE SW Sec. 7 Twp. 11 S. R. 19 East West
1720 S feet from S / N (circle one) Line of Section
880 E feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Herman Well #: 1-7
 Field Name: Wildcat
 Producing Formation: Lansing Kansas City
 Elevation: Ground: 2081' Kelly Bushing: 2086'
 Total Depth: 3740' Plug Back Total Depth: 3700'
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1528 Feet
 If Alternate II completion, cement circulated from 1528
 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan *Alt II with*
 (Data must be collected from the Reserve Pit) *1-9-00*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Tom Nichols, Production Manager Date: 1-9-06
 Subscribed and sworn to before me this 9th day of January,
2006.
 Notary Public: Susan Brady
 Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Herman Well #: 1-7
Sec. 7 Twp. 11 S. R. 19 [] East [x] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
SEE ATTACHED LIST RECEIVED JAN 10 2006 KCC WICHITA

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 3380-3388, 3397-3402, 3428-3432, 3442-3445 1000 gal 15% MCA, 2750 gal 15% NeFe
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TUBING RECORD Size 2 3/8 Set At 3471.53 Packer At Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enh. 12/19/05 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 48 Gas Mcf ---- Water Bbls. 70 Gas-Oil Ratio ----- Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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- 11/7/05 Depth 3681'. Cut 121'. DT: none. CT: 20 ¼ hrs. Dev.: none. **DST #4 3647-3667' (Arbuckle):** 30-60-60-90. Rec. 5' M. FP: 13/16, 33/20; SIP: 1070-1077. HP: ?. Running **DST #5 3666-3681'**.
- 11/8/05 RTD 3740'. Cut 59'. DT: none. CT: 22 ¼ hrs. Dev.: 1 ¼" @ 3740'. **DST #5 3666-3681' (Arbuckle):** 30-60-60-90. Rec. 180' MW. HC @ 8:30 P.M. 11/7/05. Log Tech logged from 12:00 a.m. to 3:15 a.m., LTD @ 3741'. Running 5 ½" prod. csg. to test the Lansing B, D, E-F & G.
- 11/9/05 RTD 3740'. CT: 11 ½ hrs. Ran 88 jts. = 3717', 15.5# 5 ½" prod. csg. set @ 3717', Acid Services cmt. w/140 sx. ASC, port collar @ 1458', plug down @ 2:30 p.m. 11/8/05, 15 sx. in RH. Rig released @ 6:30 p.m. 11/8/05. **FINAL REPORT**

Herman #1-7 1720 FSL 880 FEL Sec. 7-T11S-R19W 2086' KB							Hall-Mick #1-8 1505' FS 2490 FE Sec. 8-11S-R19W 2071' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1458	+628	-30	1456	+630	-28	1418	+658
B/Anhydrite	1503	+583	-29	1501	+585	-27	1464	+612
Topeka	3092	-1006	-20	3091	-1005	-19	3062	-986
Heebner	3310	-1224	-22	3305	-1219	-17	3278	-1202
Toronto	3329	-1243	-23	3325	-1239	-19	3296	-1220
Lansing	3351	-1265	-25	3344	-1258	-38	3316	-1240
BKC	3570	-1484	-23	3568	-1482	-21	3537	-1461
Arbuckle	3659	-1573	-13	3656	-1570	-10	3636	-1560
Total Depth	3740			3741			3698	

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Dop
12-19-05
137240

Herman #1-7

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Zerfas North 3D Prospect #2928

Contact Person: David Doyel

1720 FSL 880 FEL Sec. 7-T11S-R19W
Ellis County, Kansas

Phone: 316-267-3241
Well site Geologist: Brad Rine

Call Depth: 2600'
Spud: 8:15 p.m. 10/31/05

API #: 15-051-25468
Casing: 8 5/8" @ 220'
5 1/2" @ 3717'

TD: 3740'

Elevation: 2081' GL
2086' KB

DAILY INFORMATION:

10/31/05 MIRT.

- 11/1/05 Depth 220'. Cut 220'. DT: 3 1/4 hrs. (WOC), 1 3/4 hrs. (L.C.). CT: none. Dev.: 1/2° @ 220'. Spud @ 8:15 p.m. 10/31/05. Lost circ. @ 73', mix mud & blind drill to 220' TOOH & ran 8 5/8 w/basket @ 50'. Fluid @ 65' on pipe when TOOH w/bit. Ran 5 jts. = 212.01' of new 23# 8 5/8" surf. csg. cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 3:45 a.m. 11/1/05, no returns by Allied.
- 11/2/05 Depth 1680'. Cut 1460'. DT: 6 hrs. (WOC), 2 hrs. (hydromatic). CT: none. Dev.: none. Drilled out plug @ 3:00 p.m. 11/1/05.
- 11/3/05 Depth 2730'. Cut 1050'. DT: 3 3/4 hrs. (hydromatic & mud line). CT: none. Dev.: 3/4° @ 1920'.
- 11/4/05 Depth 3415'. Cut 685'. DT: none. CT: 5 hrs. Dev.: none. **DST #1 3298-3415 (Toronto, LKC A, B, C/D zones):** should be on bottom around 2:00 p.m.
- 11/5/05 Depth 3460'. Cut 45'. DT: none. CT: 22 1/2 hrs. Dev.: 3/4° @ 3415'. **DST #1 3298-3415 (Toronto, LKC A, B, C/D zones):** 30-60-60-90. Rec. 600' GIP, 160' FO (32° API), 190' GHOCM (35% G, 45% O), 300' G HOCM (25% G, 40% O), 650' TF. FP: 32/169, 172/216; SIP: 507-490; HP: 1598-1583. **DST #2 3414-3460' (LKC E-G zones):** 30-60-60-90. Rec. 1900' GIP, 190' CO, 120' GSY O (40% G, 60% O), 120' GSY M & WCO (20% G, 10% W, 10% M, 60% O), 360' SLOCW (2% O, 93% W), 790' TF. FP: 44/210, 223/353; SIP: 545-544; HP: 1656-1587.
- 11/6/05 Depth 3560'. Cut 100'. DT: none. CT: 19 3/4 hrs. Dev.: none. **DST #3 3456-3560' (LKC H-K zones):** 30-60-60-90. Rec. 190' MW (50% M, 50% W). FP: 14/70, 72/117; SIP: 878-851; HP: 1706-1640.

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- 11/8/05 RTD 3740'. Cut 59'. DT: none. CT: 22 ¼ hrs. Dev.: 1 ¼° @ 3740'. **DST #5 3666-3681' (Arbuckle):** 30-60-60-90. Rec. 180' MW. HC @ 8:30 P.M. 11/7/05. Log Tech logged from 12:00 a.m. to 3:15 a.m., LTD @ 3741'. Running 5 ½" prod. csg. to test the Lansing B, D, E-F & G.
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Arbuckle	3659	-1573	-13	3656	-1570	-10	3636	-1560
Total Depth	3740			3741			3698	



Herman #1-7
Completion Report
Section 7-11S-19W
Ellis County, KS

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- 11/08/05 Driller TD @ 3740', Log-Tech TD @ 3740', Log-Tech ran Daul Induc., Micro L. Comp Neut. Den., Top of Anhydrite 1425' Base @ Anhydrite 1525', 91 jts 5 1/2", 15.5# new csg on loc., Scott's Welding, welded on rotating scratchers on pay zones, Rig TIH w/ bit to btm, circ & condition hole f/1 hr. Francis csg crew on location csg crew duffed 5 1/2" csg, TOH & laid down drill pipe, collars & bit. Install 8 5/8" / 5 1/2" Larkin 1000 WP slip type head. RU csg tongs. TIH w/ 1 - 5 1/2" guide shoe, shoe jt 5 1/2" x 17.69', 87 jts 5 1/2" 15.5#, J-55 8rd LTC new csg. Total pipe 3717', PU 1jt & tag TD guide shoe landed @ 3717'. Insert float valve @ 3700', port collar @ 1528', top of Andydrite 1425', Base @ 1525' centralizers installed on jts 1,3,5,7,9,11,13,15,17,52 cmt basket on jt 52, Port collar on jt 53 dropped ball, broke circ., circ f/5 mins start rotating 5 1/2" csg & continue circ f/2 hrs. RU Acid Services pumped 12 bbls mud-flush, 3 bbls H2O spacer, mix & pumped 140 sks AA-2 cmt @ 14.8#/gal @ 5 bpm. Released wiper plug, 62 bbls out lifting cmt 4 bpm 600#, PSI climbing kickout rotation, displaced w/88 bbls, pres plug to 1850#, released pres. Insert valve held OK. Mix & pumped 25 sks 60/40 POZ. Plugged rat hole, good circ & returns thru out cmt job. Plug down @ 2:30 p.m. 11/08/05 Installed 5 1/2" slips & packed off head job complete @ 3:30 p.m.
- 11/11/05 - 11/14 Waiting on Completion
- 11/15/05 Russell RO's put up electric fence around rotary pits.
- 11/17/05 RU MDC #448. OP Trucking unloaded 121 jts 2 3/8" OD EUE 8rd tbg from Russell Warehouse. TIH w/ 5 1/2" positioning port collar tool on 46 jts 2 3/8" tbg. Port collar @ 1486', RU Acid Services, pres. Test csg to 1000# held OK. Opened port collar, start pumping broke circ @ 100# 3 bpm, start mixing cmt, pumped 180 sks A-Con 4 bpm 700#, cmt to surface, start displacement on tbg vol 5 bbls., closed port collar, pressured csg to 1300# held OK. TIH w/ 5 jts tbg to 1710' & reverse circ. Pumped 20 bbls @ 500# 3 bpm, seen two cmt flags, washed up equipment. Witnessed by Roger Moses w/ KCC. Finish TIH w/ tbg & check TD @ 3656'. TOH w/ tbg & opening tool. SDON.
- 11/18/05 MDC #448. RU csg swab, S/D to 2875', RU Perf-Tech perforate LKC G 3442-3445' 4 SPF, EHSC, LKC E/F 3428-3432' 4 SPF EHSC, LKC C/D 3397-3402-, 4 SPF, EHSC. LKC B 3380-3388' 4 SPF, EHSC. TIH w/ X-pert 5 1/2" plug & pkr on 115 jts 2 3/8" tbg. Isolate LKC G 3442-45' set plug @ 3455', set pkr @ 3437', TIH w/ tbg swab 500' FI tbg, swab down to 3437', dry let set 30 min TIH w/ swab 20' FI tbg 50% oil, let set 30 min. TIH 20' FI tbg 85% oil, will treat next Monday SDOWE.
- 11/21/05 MDC #448. LKC G perfs 3442-45', RBP set @ 3455' pkr set @ 3437', TIH w/ swab, check weekend fillup. 2950 FTF, 487' FI tbg, all oil, RU Allied Acid, spot & treat w/500 gals 15% MCA, treated .60 bpm @ 150# no break in pressure, displaced w/13.30 bbls lease water. ISIP 150# 1 min to vac. Total load 26 bbls, TIH w/ tbg swab SD to 3437' rec 23.20 bbls of 26 bbl load start 1st hr test 4 pph, 500' per pull light gassy oil rec 6.38 bbls., 2nd hr 4 pph 500' per pull, rec 6.38 bbls. Move X-pert tools Isolate LKC E/F 3428-32' set RBP @ 3437', set pkr @ 3417', TIH w/ tbg swab SD to 3417', zone dried up. RU Allied Acid spot & treat w/250 gals 15% NE/FE treated .25 bpm, 250#, 4 bbl Acid out, break in pressure 150#, ISIP 100# 1 min to vac. Overflushed 1 bbl displaced w/ lease water total load 21 bbls. TIH w/ tbg swab SD to 3417' rec 19.50 of 21 bbl load 300' per pull 80% oil. SDON.
- 11/22/05 MDC #448. Perfs LKC E/F 3428-32', RBP set @ 3437' pkr set @ 3417', TIH w/ tbg swab check overnight fillup, 2300 FTF, 1117' FI tbg, 400' oil, 717' wtr SD to 3417', start 1st hr test 4 PPH 300' per pull, 33% oil rec 4.64 bbls, 2nd hr 4 PPH 300' per pull, 32% oil rec 4.06 bbls no retreat @ this time, move X-pert 5 1/2" tools Isolate LKC C/D 3397-3402', set RBP @ 3420' set pkr @ 3393', TIH w/ tbg swab SD to 3393' zone giving up 50' every 30 mins. 75% oil, RU Allied Acid spot & treat w/250 gals 15% MCA, zone treated 250# .30 bpm, 4 bbl acid out, broke back to 175#, ISIP 100#, 5 mins to vac, pumped 1 bbl over displaced w/ lease water total load 21.5 bbls. TIH w/ tbg swab, SD to 3393' rec 22.62 bbls last two pulls 50% oil. SDON.
- 11/23/05 MDC #448. Perfs LKC C/D 3397-3402', RBP set @ 3420' pkr set @ 3393', TIH check overnight fill up 2200' FTF, 1193 FI tbg, 500' oil, 693' wtr SD to 3393' rec 5.22 bbls, start 1 hr test 4 PPH, 400' per pull, 62% to 74% oil rec 5.80 bbls. Move X-pert tools, Isolated LKC B 3380-3388' set RBP @ 3393', set pkr 3349', TIH w/ tbg swab SD to 3393', zone giving up 20' per pull 90% oil. Will treat RU Allied Acid spot & treat w/250 gals 15% MCA, treating .50 bpm 300#, 4 bbl acid out zone broke back feeding 1.50 bpm on vac., ISIP vac. Total load 22 bbls. May have communicated down to LKC C/D @ 3397-02', TIH w/ tbg swab SD to 3349' rec 26 bbl of 22 bbl load, 700' per pull 72% oil start 1st hr test. 4 PPH 700' per pull, rec 11.60 bbls, & 75% oil, move X-pert tools Isolate LKC C/D 3397-3402', set RBP @ 3420', pkr set @ 3393', TIH w/ tbg swab. Suck on Ann. LKC B & C/D are communicated. Move pkr to 3349', Isolate B & C/D, SD to 3393' shut in over holiday weekend.

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Herman #1-7
Completion Report
Section 7-11S-19W
Ellis County, KS

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RBP

- 11/28/05 MDC #448. Perfs 3397-02 "C/D" & 3380-88' "B" Plug @ 3420', Pkr @ 3349'. SD due to snow & high winds.
- 11/29/05 Drove to location ran tbg 1800' to fl, 1600' FI tbg 40' wtr on bottom of 2nd run. Call for acid. After we got to location & rig was running. Could not get acid till 3:00 p.m. SDON. Will treat w/ 2500 gals & salt plug next a.m.
- 11/30/05 MDC #448. Perfs LKC B 3380-88', LKC C/D 3397-02' RBP @ 3420', pkr set @ 3349', TIH w/ tbg swab check overnight fill up 2100 FTF, 1249 FI tbg, 749' oil, 500' wtr, SD to 3349', RU Allied Acid treat LKC B 3380-88', LKC C/D 3397-02' w/ 2500 gals 15% NE/FE w/ 5% solvent, treated first 1000 gal 4.5 bpm @ 750#, 2nd stage 750 gals w/500# rock salt plug in gelled acid, 3rd stage 750 gals, plug on perfs 4.50 bpm @ 1100#, pumped 2 bbl over & displaced w/lease water, ISIP 100#, 1 min to vac total load 75 bbl TIH w/ tbg swab SD to 3349' rec 79 bbl of 75 bbl load last hour of swabbing 100% oil. 600 FPP, 6 PPH, SDON.
- 12/01/05 MDC #448. Perfs LKC B 3380-88', LKC C/D 3397-02' RBP @ 3420', pkr set @ 3349', TIH w/ tbg swab check overnight fill up 2200 FTF, 1349 FI tbg, All oil, 2nd run 2400 FTF, 949 FI tbg 500' oil 449' wtr, release X-pert tools. TOH w/ tbg & tools. Hang on f/Prod. TIH w/ 2 3/8" x 14.90' MA, 2 3/8" x 5 1/2" x 2.70' AC new f/X-pert, 2 3/8" x 1.10' SN, 107 jts 2 3/8" OD EUE 8rd tbg = 3471.53', SN @ 3471.53', AC @ 3472.63' set w/ 10' stretch & 11,000 over, Btm PMA @ 3490.23', start in w/ pump & rods. SDON
- 12/02/05 MDC #448. Finish TIH w/ 2" x 1 1/2" x 14' RWT w/ 12" strainer nipple, 2' x 7/8" rod sub, 9 - 7/8" rods, 128 - 3/4" rods, 8' - 6' - 4' x 3/4" rod subs, 1 1/4" x 22' PR w/ 7' liner, spaced out pump. Hooked up well head, lead line & test side, RDMOL. Cleaned up location
- 12/05/05 Waiting on Equipment.
- 12/12/05 McDonald Tank Co., set & hooked up tank batter, 1 - 10 x 15 FGGB, 2 - 12 x 10 FGST, 1 - 12 x 10 FGWT
- 12/13/05 Repaired Arrow 66 engine Ser # 86562, new radiator & fan belt, clean & service. Installed 3-C 14" sheave. Set motor on Lufkin C114D-169-64 unit. Serial # BN19856G-275362, 29.4 Gear ratio, 30" unit sheave, 3-C 210 belts. Start engine running OK.
- 12/14/05 Set Lufkin C 114-D-169-64 Pumping Unit. Hang well on. Set 500 gal propane tank. Set up to lay LL next a.m.
- 12/15/05 Ditch & lay 4120' 2" sch 40 PVC LL. Padded line in rocky areas. Hook up 2" steel kicker @ wellhead & siphon line to SW tank. Start well up adjust horses head. Tail bearing moving back & forth causing banging noise. Tighten tailbearing. Running OK. Well pumping OK. SD overnight will start next a.m. & fill leadline. McDonald Tank & Equipment, 1 - FGSWT 12 x 10, 200 bbls ser # M 6055, 1 - FGGB, 10 x 15, 210 bbls, Ser # M6036, 1 - FGST 12 x 10, 200 bbls, Ser # M6082, 1 - FGST, 12 x 10, 200 bbls, Ser # M6081.
- 12/16/05 Start up well. Running 7.59 spm x 1 1/2 x 64" 3:00 p.m. fluid going into GB. Drove LL OK. SD over weekend so relief pumper does not have to check. Will start up Monday.
- 12/19/05 Start well pumping.
- 12/20/05 48 BO, 72 BW, 60% wtr, 120 BTF, NPF @ 93%PE in GB, 51 BOIS
- 12/21/05 65.96 BOIS, 39.24 BW
- 12/22/05 7.72 x 1 1/2 x 64", 48.64 BO, 79.36 BW, 62% wtr, 128 BTF, NPF @ 99% PE, 51 BOIS
- 12/23/05 48.64 BO, 79.36 BW, 62% wtr, 128 BTF, NPF @ 99% PE, 48.43 BOIS
- 12/27/05 48.64 BO, 79.36 BW, 62% wtr, 128 BTF, NPF @ 99% PE, 49 BOIS
- 12/28/05 SD well all tanks full will sell after Jan 1st 60 BOIS
- 01/02/06 Sold 1st tank of oil. Start up well.

8578

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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JAN 10 2006

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Invoice Number: 099194

Invoice Date: 10/31/05

* INVOICE *

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Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

COPY

Cust I.D.....: Murfin
P.O. Number...: Herman 1-7
P.O. Date.....: 10/31/05

Due Date.: 11/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	190.00	SKS	8.7000	1653.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	200.00	SKS	1.6000	320.00	E
Mileage	54.00	MILE	12.0000	648.00	E
200 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	54.00	MILE	5.0000	270.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T
Basket	1.00	EACH	180.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 408.00
ONLY if paid within 30 days from Invoice Date

Subtotal: 4080.00
Tax.....: 115.12
Payments: 0.00
Total....: 4195.12

4080
3787.12

Account	Ref	No	Amount	Description
03600	008	W 2383	4195.12	Cement S. Co.
			(408.00)	

OK
AD

ALLIED CEMENTING CO., INC. 25633

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
11-1-05

DATE <u>10-31-05</u>	SEC. <u>7</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASEE <u>HERMAN</u>	WELL # <u>1-7</u>	LOCATION <u>I-70 Yocemento EXIT</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN Rig # 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 13 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

345 HELPER Craig

BULK TRUCK

362 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

RAN 8 5/8 SURFACE (PAT 8 5/8 BSK @ 50')
MIXED 150 SK CEMENT @ 220' +
DISPLACE TO 225'

RAN 1" IN HOLE + Circ. Cement
TO SURFACE W/ 40 SK.

THANKS

CHARGE TO: MURFIN DRILLING CO.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER _____

CEMENT (USED 190 SK)

AMOUNT ORDERED 200 SK Cement,
2% Gel
3% cc

COMMON	<u>190</u>	@ <u>8.70</u>	<u>1653.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@ <u>38.00</u>	<u>228.00</u>
ASC		@	
HANDLING	<u>2.00</u>	@ <u>1.60</u>	<u>320.00</u>
MILEAGE	<u>54</u>	<u>6d/5d/mile</u>	<u>648.00</u>
TOTAL			<u>2905.00</u>

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SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>54</u>	@ <u>5.00</u>	<u>270.00</u>
MANIFOLD	@		
TOTAL			<u>940.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN WIPER</u>		<u>55.00</u>
<u>1-8 5/8 BASKET</u>	@	<u>180.00</u>
TOTAL		<u>235.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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TREATMENT REPORT



Customer ID	Date
Customer Murfin Drilling Co. Inc	11-8-05
Lease Herman	Lease No.
	Well # 1-7

Field Order # 11661	Station Pratt KS	Casing 5 1/2	Depth 3717 TP	County ELLIS	State KS
Type Job 5 1/2 Long String w/ Port collar	Formation New well	Legal Description 7-15-19			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid AA-2 5 1/2 cal set	35% Brine	Rate	Press	ISIP
Depth 3717 TP	Depth	From	To	Pre Pad 15% FIA-322, 10%	5#6 Isowite	Max		5 Min.
Volume 88 BBLs	Volume	From	To	Pad 60/40 poz - Plug Rat	tm 11	Min		10 Min.
Max Press 1000	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3740 TD	Packer Depth	From	To	Flush Fresh water Disp.		Gas Volume		Total Load

Customer Representative Mark Robben	Station Manager Dave Scott	Treater Allen F. Weath
--	-------------------------------	---------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
			125	380	457
					381
					572
					Particular @ 1528
0840					on Loc w/ FE, setup, Plan Job - Rig Laying Out
0845					out of Hole - Rig up to Run 5 1/2 csg 1500'
0951					start 5 1/2 csg. - SJ 1800' - guideshoe on
					both insert fillup in collar.
					cent-1-3-5-7-9-11-13-15-17'-52
					Basket- 52 JT - Part collar 53 collar
1145					Tag Bottom @ 3740 Hookup + CR @ 3717
1345					TRUSKOW Loc. Rig up Equip - Rotatel.
1355	100#		12	5	St pump. 12 BBLs mud Flush
	100#		3	4	Pump 3 BBLs N ² spacer
	200#			5	mix 140SKS AA-2 cont @ 14.8#/gal
			37.5		Fin mix cont - wash out Pump Lines
					Release Top Rubber Plug.
1413	0#			6.5	start Disp. - "Rotate Pipe"
	600#				Lift PST w/ 62 BBLs Pumped
					Kick out Rotation 65 BBLs out
	800#			4	getting Tight - PST Climbing.
1430	1850#		88		Fin Disp. Plug Down - good circ
			7		Plug Rat Hole w/ 25SKS 60/40 poz.
1530					washup + Rack up Equip - Job complete
					thanks Allen + crew.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

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5 1/2

VOICE NO.

FIELD ORDER

11661 ✓



Date 11-8-05	Lease Herman	Well # 1-7	Legal 7-11 ^s -19 ^w
Customer ID	County Ellis	State Ks	Station Pratt Ks
Depth		Formation New well	Shoe Joint 18.00
Casing 5 1/2	Casing Depth 3717	TD 3740	Job Type 5 1/2 L.S.
Customer Representative Mark Robben		Treater Allen F. Werth	

CHARGE

Murfin Drilling Co. Inc

AFE Number	PO Number	Materials Received by X Mark Robben
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	140 SK	AA-2	-			
D203	25 SK	60/40 Por	-			
D185	106 lb	FLA-322	-			
C321	699 lb	Gisovite	-			
C243	27 lb	DEFeamer	-			
C221	777 lb	salt (Fine)	-			
C244	47 lb	cement Friction Red.	-			
C302	500 gal	mud Flush	-			
F261	1 ea	cnt Port collar 5 1/2"	-			
F101	10 ea	Turbolize cnt 5 1/2"	-			
F143	1 ea	Top Rubber cnt Plug 5 1/2"	-			
F191	1 ea	Guideshoe Reg. 5 1/2"	-			
F231	1 ea	Flapper type FFV 5 1/2"	-			
F292	10 ea	cnt Scratchers Rotating Type	-			
F121	1 ea	5 1/2" Basket	-			
F800	1 ea	threadlock comp. Kit	-			
E100	260 mi	Heavy Vehicle mi 1-way				
E107	165 SK	cnt Service chg.				
E104	1001 tm	Bulk Del chg. per tow m.				
R208	1 ea	csq cnt Pumper 3501-4000'				
R701	1 ea	cnt Head Rental				
R703	1 ea	csq Swivel Rental				
E101	130 mi	Pickup mi 1-way				
		Discounted Price				
		Plus taxes		\$11,638.47		

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TOTAL

Port Collar

TREATMENT REPORT

current price list. Invoices sent 1st day of the month following last lawful contract rate application. Collection of said account.



Customer ID	Date	
Customer	11-17-05	
Murfin Drilling	Lease No.	Well #
Lease	Herman	1-7
Field Order #	Station	Casing
10348	Pratt KS	5/2
Type Job	Formation	Depth
open 5/2 P.C. cement	new well	1486 P.C.
	County	State
	Ellis	KS
	Legal Description	
	7-113-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2	2 3/8			A-CON w/3% OIL, 2% CAL set, 290met solite			1/4" cell F/AlKe	
Depth	Depth	From	To	Prod Pad	Max			5 Min.
	1486 P.C.							
Volume	Volume	From	To	Pad	Min			10 Min.
	5.75							
Max Press	Max Press	From	To	Frac	Avg			15 Min.
	1000							
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				Fresh water				

Customer Representative	Station Manager	Treater
Mark Robben	Dave Scott	Allen F. Werth

Service Units: 125, 226, 347, 501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1040					Service Log murfin-Rig
1141	1000#	1000#			on loc set up, PLAN JOB. - Running Tbg. PSI on csg + Tbg. P.C. @ 1486'
	100#	100#	6	3	open Port CDLLAR + TAKE INJ Rate 3BPM @ 100# - CIR to Pit
1151	700#	700#		4	st mix 180 SKS A-CON. Lift PSI 700#
			90.5		Fin mix - "CIR cmt top. +"
1216			5	3	st Disp. Pump 5 BBLs H ² O Fin Disp. shut P.C.
1222	1300#	1300#			PSI Test 1300# OK. Release PSI OK
	500#	500#	20	3	Run tubing to 1646' wash up tool + cleanup Hole Pump 20 BBLs wash up equip.
					RACK up equip.
1315					Job complete.

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cmt cir to pit.

THANKS ALLIANT CREW

