

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-28-05	11-05-05	12-03-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,492-00-00
County: Rooks
S/2 NE SW Sec. 17 Twp. 9 S. R. 20 East West
1720 FSL feet from S / N (circle one) Line of Section
1880 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Simoneau Well #: 1-17

Field Name: _____
Producing Formation: ARBUCKLE
Elevation: Ground: 2262' Kelly Bushing: 2267'
Total Depth: 3930 Plug Back Total Depth: 3868'
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1744' Feet
If Alternate II completion, cement circulated from 1744'
feet depth to Surface w/ 150 sx _____ sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 1-9-08
Chloride content 38,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. JAN 06 2006 East West
County: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 01-04-06
Subscribed and sworn to before me this 4th day of January, 2006.
Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: American Warrior, Inc. Lease Name: Simoneau Well #: 1-17
Sec. 17 Twp. 9 S. R. 20 County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, B. Anhydrite, Topeka, Heebner, Toronto, Lansing, BKC, and Arbuckle.

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface Pipe and Production Pipe.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'KCC' and 'RECEIVED' stamps.

TUBING RECORD Form with fields for Size (2-3/8"), Set At (3865'), Packer At (None), Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr. (SI), Producing Method (Flowing/Pumping/Gas Lift/Other).

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).



CHARGE TO: *American Warrior*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET

N^o 8765

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>1-17</i>	LEASE <i>Simonegy</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>11-05-05</i>	OWNER
2. <i>NESS CITY KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Berentz Dig #6</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Van Van, into P/lock</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 Longstring</i>	WELL PERMIT NO. <i>15-163-23492-00-00</i>	WELL LOCATION <i>S17, T19, R20W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	45	mi			4.00	180	00
578		1			Pump Service	1	eq			1250.00	1250	00
221		1			Liquid NCL	2	gal			25.00	50	00
281		1			Mud Flush	500	gal			.75	375	00
290		1			D.A.r	1	gal			20.00	20	00
402		1			Centralizer	8	eq	5 1/2	in	60.00	480	00
403		1			Big Nets	3	eq	5 1/2	in	225.00	675	00
404		1			Port Collar #051066	1	eq	5 1/2	in	2000.00	2000	00
406		1			Latch Down Plug & Baffle	1	eq	5 1/2	in	210.00	210	00
407		1			Insert Flat Shoe w/ Auto Fill	1	eq	5 1/2	in	250.00	250	00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: *11-05-05* TIME SIGNED: *0700*

A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1 PAGE TOTAL	5490 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	2549 11
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	8039 11
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	322 87
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	8361 98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Dave Ash* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8765

CUSTOMER *AmericanWentor* WELL *1-17 Simoneca* DATE *11-08-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOG	ACCT	OF			QTY	UM	QTY	UM			
325		2				Standard CMT	150	SK			9.00	1350	00
276		2				Floccle	32	lbs			1.10	41	80
283		2				Salt	750	lbs			20	150	00
284		2				Calseal	7	SK			30.00	210	00
285		2				CFR	70	lbs			4.00	280	00
581		2				Service Chg CMT	150	SK			1.10	165	00
583		2				Drypac	352.31	Tm			1.00	352.31	
CONFIDENTIAL													
RECEIVED JAN 06 2006 KCC WICHITA													
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES							

CONTINUATION TOTAL 2549.11

JOB LOG

SWIFT Services, Inc.

DATE 11-05-05 PAGE NO. 7

CUSTOMER American Werner WELL NO. 1-17 LEASE Simoneey JOB TYPE 5 1/2 Long String TICKET NO. 8765

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							On Location, Discuss Job, Laying Down Casing 5 1/2 IS, 5 1/2" CS, TD 3830 FT SJ 20 FT, Insert 3870 Set Pipe @ 3890
								Cent. 1, 3, 5, 7, 9, 11, 13, 50 Baskets, 2, 4, 51 Port Collar on Top off Joint # 51, 1785 FT KB 4 FT 150 SKS EA 2 CMT
	1040							CONFINED
	1205							
	1210							
	1215							
	1230		3					Plug RH
	1235	4.5	0				175	Start Mud Flush
			12					Start HCL
			30					Start CMT End Flushes
	1243	4.5	0				175	Start CMT
			33					end CMT
								WASH Pumping lines Dry Plug
	1250	5.5	0				0	Start Disp.
		6.5	30				250	
		6.5	60				300	CMT on bottom
		7.5	70				425	Lift CMT
		6.5	76				500	
		6.5	84				600	
		6.0	86				700	Lead Plug
	1308	4.0	911				1500	Lead Plug
	1310							Release Float Holders
								Washup Pickup - 2.0 Kts Job Complete
	1345							

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Thank You!
Dave Blaine, Rob



CHARGE TO:
AMERDAN WARDOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 9465

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-17</u>	LEASE <u>SZMOJEAU</u>	COUNTY/PARISH <u>ROOKS</u>	STATE <u>Ks</u>	CITY	DATE <u>11-14-05</u>	OWNER <u>SAFE</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>KC WELL SERVICES</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONV PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>Palco, Ks FOOTBALL FLD, 3/4 W, NS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	40	MC			4.00	160.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COLLAR OPERATING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DRIFT STANDARD	150	SKS			11.50	1725.00
276		1			FLOCELE	50	KSS			1.10	55.00
581		1			SERVICE CHARGE COMM.	200	SKS			1.10	220.00
583		1			DEBRAGE	19970	UBS	399.4	M	1.00	399.40
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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 11-14-05 TIME SIGNED 1145 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3759.40
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3874.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wasoy APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-14-05 PAGE NO. 7

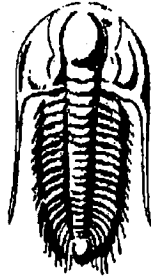
CUSTOMER AMERICAN WARRIOR D/C WELL NO. 1-17 LEASE SEMO-JESSE JOB TYPE CEMENT PORT COLLAR TICKET NO. 9465

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (TOTAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1040							ON LOCATION
								2 3/8 X 5 1/2 PORT COLLAR = 1746
	1145				✓		1000	PSE TEST CASING - HEAD
	1150	2 1/2	3	✓		450		OPEN PORT COLLAR - INT RATE
	1200	3	83	✓		400		MAX CEMENT 150 SMD
	1225	3	6	✓		600		DISPASE CEMENT
	1230			✓		1000		CLOSE PORT COLLAR - PSE TEST
								CIRCULATE 10 SLS CEMENT TO PCT
	1240	2 1/2	20	✓		400		RUN 3 SLS CIRCULATE CEMENT
								WASH UP
	1330							JOB COMPLETE

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THANK YOU
WAJEW, DUSTY, ROB



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P O Box 399
Garden City Ks 67846

ATTN: Cecil O'Brate

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17-8-20-Rooks-Ks

Simoneau # 1-17

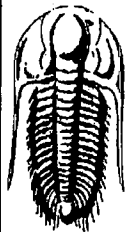
Start Date: 2005.11.03 @ 20:53:51

End Date: 2005.11.04 @ 05:12:51

Job Ticket #: 23853 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 P O Box 399
 Garden City Ks 67846
 ATTN: Cecil O'Brate

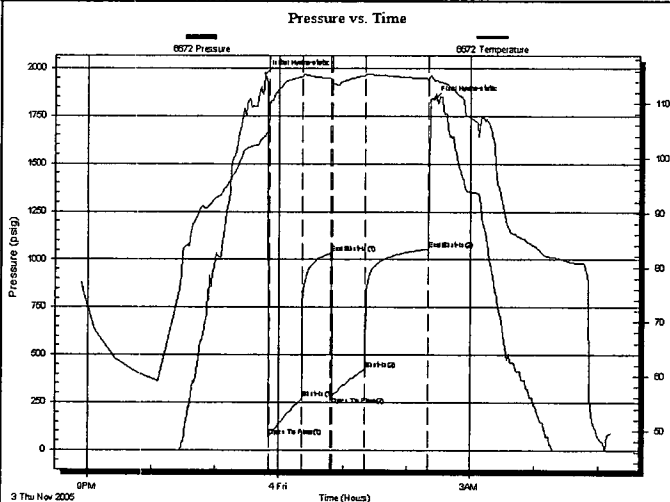
Simoneau # 1-17
17-8-20-Rooks-Ks
 Job Ticket: 23853 **DST#: 1**
 Test Start: 2005.11.03 @ 20:53:51

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 23:50:21
 Time Test Ended: 05:12:51
 Interval: **3768.00 ft (KB) To 3825.00 ft (KB) (TVD)**
 Total Depth: **3825.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Dan Bangle**
 Unit No: **21**
 Reference Elevations: **2267.00 ft (KB)**
 2262.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6672 **Inside**
 Press@RunDepth: **426.83 psig @ 3771.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2005.11.03** End Date: **2005.11.04** Last Calib.: **2005.11.04**
 Start Time: **20:53:52** End Time: **05:12:51** Time On Btmr **2005.11.03 @ 23:46:21**
 Time Off Btmr 2005.11.04 @ 02:25:51

TEST COMMENT: IF-Strong B-B in 3 min
 FF-Strong B-B in 8 min
 Times-30-30-30-60



PRESSURE SUMMARY

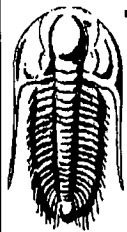
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1970.14	103.99	Initial Hydro-static
4	70.28	107.93	Open To Flow (1)
35	268.56	114.97	Shut-In(1)
62	1033.71	114.57	End Shut-In(1)
64	281.59	113.76	Open To Flow (2)
95	426.83	115.17	Shut-In(2)
154	1055.28	114.58	End Shut-In(2)
160	1838.57	114.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	Mdy Wtr	6.09
124.00	OCMdyWtr 10%o 60%w 30%m	1.74
310.00	OCM 40%o 60%m	4.35
124.00	CO	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Simoneau # 1-17

P O Box 399
Garden City Ks 67846

17-8-20-Rooks-Ks

Job Ticket: 23853 DST#: 1

ATTN: Cecil O'Brate

Test Start: 2005.11.03 @ 20:53:51

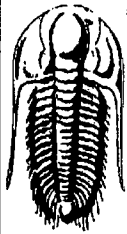
Tool Information

Drill Pipe:	Length: 3744.00 ft	Diameter: 3.80 inches	Volume: 52.52 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 52.52 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3768.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3740.00	
Shut In Tool	5.00			3745.00	
Hydraulic tool	5.00			3750.00	
Jars	5.00			3755.00	
Safety Joint	3.00			3758.00	
Packer	5.00			3763.00	29.00 Bottom Of Top Packer
Packer	5.00			3768.00	
Stubb	1.00			3769.00	
Perforations	1.00			3770.00	
Change Over Sub	1.00			3771.00	
Recorder	0.00	6672	Inside	3771.00	
Drill Pipe	31.00			3802.00	
Change Over Sub	1.00			3803.00	
Recorder	0.00	13254	Outside	3803.00	
Perforations	19.00			3822.00	
Bullnose	3.00			3825.00	57.00 Bottom Packers & Anchor
Total Tool Length:	86.00				

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Simoneau # 1-17

P O Box 399
Garden City Ks 67846

17-8-20-Rooks-Ks

Job Ticket: 23853

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2005.11.03 @ 20:53:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

26000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	Mdy Wtr	6.088
124.00	OCMdyWtr 10%o 60%w 30%m	1.739
310.00	OCM 40%o 60%m	4.348
124.00	CO	1.739

Total Length: 992.00 ft

Total Volume: 13.914 bbl

Num Fluid Samples: 0

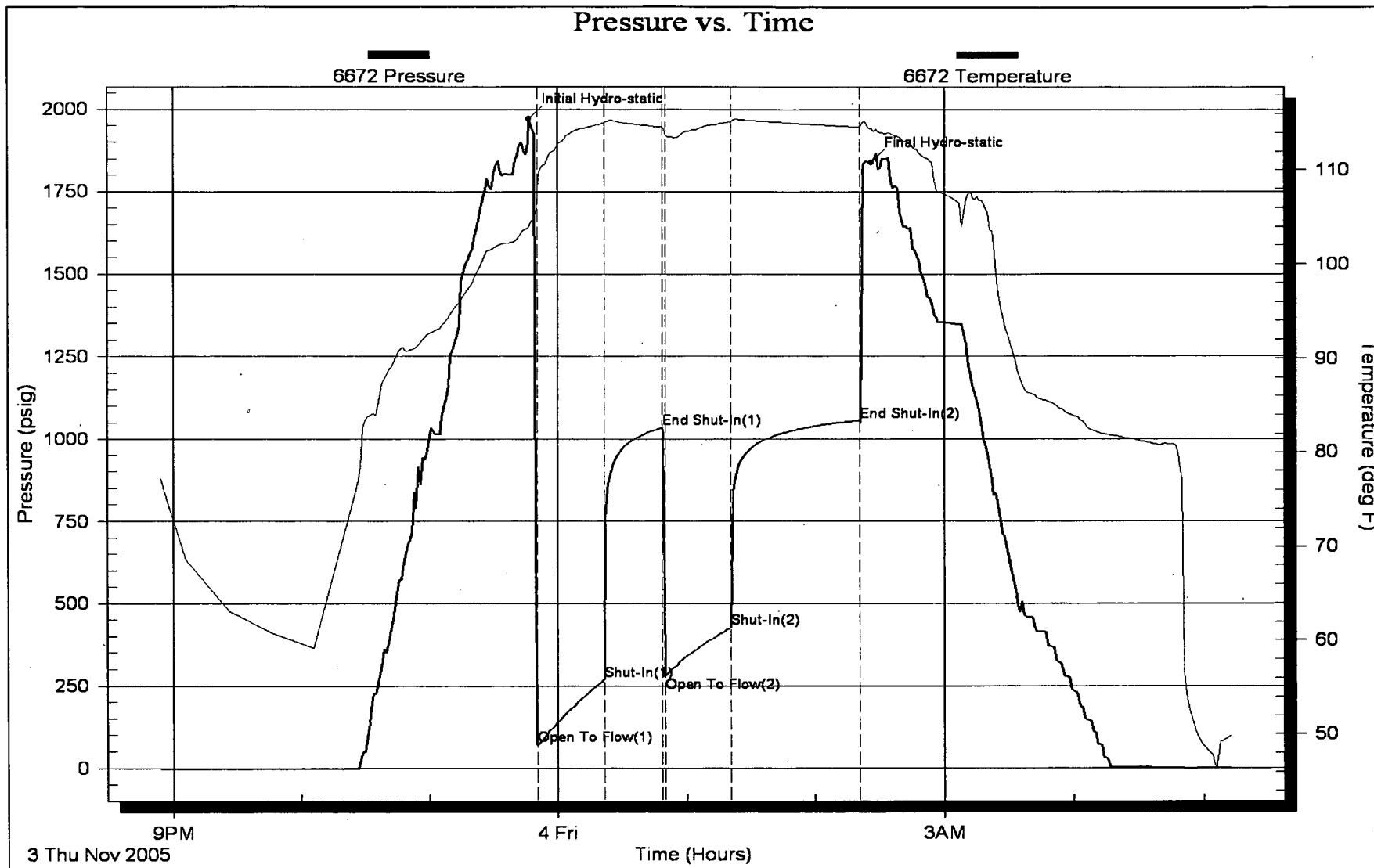
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**Steven P. Murphy, PG
American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846**

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

**Simoneau #1-17
1720' FSL & 1880' FWL
Section 17-T9S-R20W
Rooks County, Kansas**

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OPERATOR: AMERICAN WARRIOR, INC.
WELL: SIMONEAU #1-17
API NUMBER: 15-163-23492-00-00
LOCATION: 1720' FSL & 1880' FWL, 17-T9S-R20W,
Rooks County, KS
WELLSITE: Wheat
COMMENCED: October 29, 2005
COMPLETED: November 4, 2005
ELEVATIONS: 2262G.L. 2267' K.B.
TOTAL DEPTH: 3930' (DRILLER) 3929' (LOG)
CASING: SURFACE: 8 5/8" @ 208'
PRODUCTION: 5 1/2" @ 3890' W/150 SX
SAMPLES: 10' FROM 3100' TO T.D.
DRILL STEM TESTS: ONE (1) BY TRILOBITE TESTING, INC.
LOGS COMPENSATED NEUTRON DENSITY,
SONIC, MICROLOG & DUAL
INDUCTION BY LOG-TECH
DRILLING CONTRACTOR: BERENTZ RIG #6
REMARKS: GEOLOGICAL SUPERVISION FROM
3200' TO T.D.

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FORMATION TOPS	LOG	SAMPLE
Anhydrite	1770 (+497)	Not called
B. Anhydrite	1804 (+463)	Not called
Topeka	3274 (-1007)	3279 (-1012)
Heebner	3488 (-1221)	3482 (-1215)
Toronto	3502 (-1235)	3497 (-1230)
Lansing	3517 (-1250)	3524 (-1257)
BKC	3731 (-1464)	3734 (-1467)
Arbuckle	3785 (-1518)	3787 (-1520)
Total Depth	3929 (-1662)	3930 (-1663)

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SAMPLE DESCRIPTIONS/SHOWS

Log Measurements

LANSING-KANSAS CITY

Shows of oil were observed in samples in several zones in the lower Lansing-Kansas City. However, sufficient porosity was not developed in any of these zones.

CONGLOMERATE

3758-3780: Sandstone, fine-grained, poorly sorted, poor-fair intergranular porosity, trace of heavy free oil increasing with depth, slight odor (Covered in DST #1). Log analysis indicates that this interval is tight.

ARBUCKLE

3785-3810: Dolomite, tan, sucrosic, sandy, fair-good intercrystalline porosity, good show of free oil, fair odor (Covered in DST #1).

3810-3850: Dolomite, tan-brown, medium crystalline, good intercrystalline porosity, fair-good show of free oil, strong odor, saturated staining (Covered in DST #1).

DST #1: 4719-4750 (30-30-30-60). IF: Strong blow, bottom of bucket in 3 minutes; FF: Strong blow, bottom of bucket in 8 minutes.

Recovered: 124 feet of clean oil, 310 feet of oil cut mud (40% oil, 60% mud), 124 feet of oil cut muddy water (10% oil, 60% water, 30% mud), 434 feet of muddy water.

IHP: 1970

IFP: 70-268

ISIP: 1033

FFP: 281-426

FSIP: 1055

FHP: 1838

BHT: 114° F

Oil Gravity – 26° API Corrected

Chlorides (water) – 26,000 ppm

Chlorides (system) – 2,000 ppm

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3850-3870: Dolomite, tan, medium crystalline, sandy, excellent intercrystalline porosity, good show of free oil (lighter), good odor, saturated staining. (Below 3870 the samples contained no free oil, only gilsonite grading to barren).

SUMMARY AND RECOMMENDATIONS

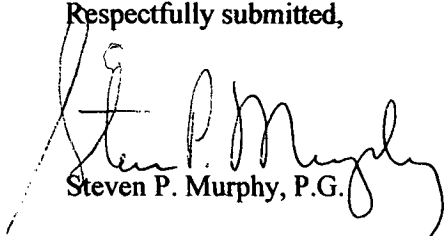
Structurally, the Simoneau #1-17 ran slightly low in the Kansas City but ten feet high in the Arbuckle to the Thunderbird Pfannensteil #1 (good Arbuckle producer to the northwest).

Sample and log analysis indicated that the Arbuckle should be productive, and 5-1/2" casing was run to produce the Arbuckle.

The Arbuckle should be perforated in the following intervals:

- 3831-3834
- 3806-3810
- 3790-3796.

Respectfully submitted,


Steven P. Murphy, P.G.

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