

12/04/06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263
 Name: Midwestern Exploration Co.
 Address: 3500 S. Boulevard, Suite 2B
 City/State/Zip: Edmond, OK 73013
 Purchaser: Duke Energy Field Services
 Operator Contact Person: Dale J. Lollar
 Phone: (405) 340-4300
 Contractor: Name: Beredco, Inc. **KCC**
 License: 5147 **DEC 04 2006**
 Wellsite Geologist: Tom Williams **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8-31-06 9-12-06 10-06-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

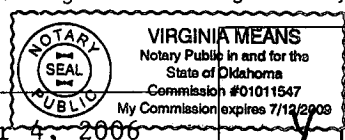
API No. 15 - 15-175-22054-00-00
 County: Seward
C SW/4 NE/4 Sec. 19 Twp. 34 S. R. 33 East West
1880 feet from S / (N) (circle one) Line of Section
1990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: D. Brown Well #: 2-19
 Field Name: Salley
 Producing Formation: Upper Chester
 Elevation: Ground: 2881' Kelly Bushing: 2895'
 Total Depth: 6684' Plug Back Total Depth: 6540'
 Amount of Surface Pipe Set and Cemented at 1635 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) **ALT I WITHIN 12-19-07**
 Chloride content 2200 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale J. Lollar
 Title: President Date: December 4, 2006
 Subscribed and sworn to before me this 4th day of December
2006.
 Notary Public: Virginia Means
 Date Commission Expires: July 12, 2009



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Midwestern Exploration Co. Lease Name: D. Brown Well #: 2-19
 Sec. 19 Twp. 34 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction w/SP/GR
 Compensated Density-Neutron w/GR/PE
 Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base/Heebner	4368'	(-1473')
Toronto	4379'	(-1484')
Lansing	4491'	(-1596')
Kansas City	4981'	(-2086')
Marmaton	5212'	(-2317')
Cherokee	5560'	(-2665')
Morrow Shale	5850'	(-2955')
Chester C Limestone	6130'	(-3235')
Basal Chester Sand	6474'	(-3579')
Ste. Genevieve	6479'	(-3585')

CASING RECORD New Used St. Louis 6626' (-3731')
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"	--	44'	Grout	--	--
Surface	12 1/2"	8 5/8"	23#	1630'	A-Con Class A	420 150	3% CC 2% CC
Production	7 7/8"	4 1/2"	10.5#	6585'	Class A	300	2% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6474-80' w/CIBP @ 6350' w/2 sx cement	on top of CIBP	6340'
4	6172-6254'		

TUBING RECORD Size 2 3/8 Set At 6168' Packer At None Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11/1/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
--		1000	0	--	--

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Subject to Correction

Date 9-1-06		Customer ID		Lease D Brown	Well # 2-19	Legal 19-343-33W
CHARGE Midwestern Exploration		Depth 1633	Formation		State KS	Station Liberal
		Casing 8 5/8	Casing Depth	TD	Shoe Joint 41	
		Customer Representative Billy Doughty			Treater Kirby Harper	
AFE Number		PO Number		Materials Received by X Billy Doughty		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 SK	Common		
L	D101	420 SK	A Con Blend		
				KCC	
				DEC 04 2006	
L	C310	1233 LB	Calcium Chloride		
L	C194	137 LB	Cellflake		
				CONFIDENTIAL	
L	F193	1 EA	Guide Shoe - Regular, 8 5/8"		
L	F233	1 EA	Flapper Type Insert Float Valves, 8 5/8"		
L	F103	3 EA	Centralizers		
L	F123	1 EA	Basket		
L	F145	1 EA	Top Rubber Cement Plug		
L	F800	1 EA	Threadlock Compound Kit		
L	E100	15 MI	Heavy Vehicle Mileage		
L	E107	580 SK	Cement Service Charge		
L	E104	137 TM	Bulk delivery		
L	E101	5 MI	Pickup Mileage		
L	R204	1 EA	Casing Cement Pumping, 1501-2000		
L	R701	1 EA	Cement Head Rental		
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			Discounted Total		13437. ¹⁷
			Plus Tax		

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>Midwestern Exploration</i>	Lease No.	Date <i>9-1-06</i>	
Lease <i>O Brown</i>	Well # <i>2-19</i>		
Field Order # <i>12887</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>	Depth <i>1633</i>
Type Job <i>8 7/8" Surface</i>	Formation <i>(NW)</i>	County <i>Seward</i>	State <i>KS</i>
		Legal Description <i>19-345-33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>420 sk ACon 39cc = 14# Cellfibre</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>11.4 PPG = 3.069</i>	Max <i>19.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>150 sk Class A</i>	Min <i>29cc = 11# Cellfibre</i>		10 Min.
Max Press	Max Press	From	To	Frac <i>14.8 PPG = 1.339</i>	Avg <i>6.34 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

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Customer Representative <i>Billy Daugherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 344 502 335 576</i>		
Driver Names <i>Harper Helgoin Bradford Carlisle Mariotti</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On location - Spot & Rig up</i>
<i>1530</i>					<i>Casing on bottom - Break Circulation</i>
<i>1613</i>	<i>100</i>		<i>27.9</i>	<i>4.5</i>	<i>Start mixing 420 sk ACon @ 11.4</i>
<i>1714</i>	<i>100</i>		<i>36</i>	<i>3.5</i>	<i>Start mixing 150 sk Class A @ 15#</i>
<i>1725</i>					<i>Shut down - drop top plug</i>
<i>1727</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace with 102 bbl</i>
<i>1753</i>	<i>300</i>		<i>92</i>	<i>2</i>	<i>Slow Rate</i>
<i>1759</i>	<i>350-900</i>		<i>102</i>		<i>Bump Plug - Release</i>
<i>1800</i>	<i>900-0</i>				<i>Release Pressure - Float held</i>
					<i>Circulate Cement to the surface</i>
					<i>Job Complete</i>

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