

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/26/05</u>	<u>10/28/05</u>	<u>11/5/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁰⁸³081-21509-00-00
County: Hodgeman
E/2 E/2 NE Sec. 1 Twp. 23 S. R. 21 East West
1200 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lewis Trust Well #: 1
Field Name: Groener
Producing Formation: Towanda
Elevation: Ground: 2275' Kelly Bushing: 2281'
Total Depth: 2565 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 531 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITHIN 12-19-07*
Chloride content 45,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
Title: President Date: 2/15/06
Subscribed and sworn to before me this 16th day of February
2006
Notary Public: Camilla L. Miller

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 21 2006
KCC WICHITA

Operator Name: Becker Oil Corporation Lease Name: Lewis Trust Well #: 1
 Sec. 1 Twp. 23 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp.Density/Neutron w/ PE, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cedar Hill SS</td> <td>828</td> <td>(+1453)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1376</td> <td>(+905)</td> </tr> <tr> <td>Base Anhydrite</td> <td>1405</td> <td>(+876)</td> </tr> <tr> <td>Wellington Group</td> <td>1846</td> <td>(+435)</td> </tr> <tr> <td>Chase Group</td> <td>2361</td> <td>(-80)</td> </tr> <tr> <td>Krider</td> <td>2394</td> <td>(-113)</td> </tr> <tr> <td>Winfield</td> <td>2445</td> <td>(-164)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cedar Hill SS	828	(+1453)	Stone Corral Anhydrite	1376	(+905)	Base Anhydrite	1405	(+876)	Wellington Group	1846	(+435)	Chase Group	2361	(-80)	Krider	2394	(-113)	Winfield	2445	(-164)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	531'	common	320	3%cc, 2%gel
Production	7 7/8	4 1/2	10.5	2567'	ASC	100	1/4# flo-seal
							.2% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Towanda 2517-2520, 2523-2530	1250 gals 15% Fe w/ 30 BS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/9/05	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		400	3		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 FEB 21 2006
 KCC WICHITA

Becker Oil Corporation
#1 Lewis Trust
E/2 E/2 NE/4 Section 1-23S-21W
Hodgeman County, Kansas

ACO-1 Pg.3

Towanda	2511 (-230)
TD(Drlr.)	2565 (-284)
TD(Log)	2566 (-285)

RECEIVED
FEB 21 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 099211

Invoice Date: 10/31/05

Sold Becker Oil Corp.
To: P. O. Box 1150
Ponca City, OK
74602-1150

Cust I.D.....: Beck
P.O. Number...: Lewis TR #1
P.O. Date.....: 10/31/05

Due Date.: 11/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	320.00	SKS	8.7000	2784.00	T
Gel	6.00	SKS	14.0000	84.00	T
Chloride	9.00	SKS	38.0000	342.00	T
Handling	335.00	SKS	1.6000	536.00	E
Mileage	49.00	MILE	20.1000	984.90	E
335 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	237.00	PER	0.5500	130.35	E
Mileage pmp trk	49.00	MILE	5.0000	245.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 583.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 5831.25
Tax.....: 177.95
Payments: 0.00
Total....: ~~6009.20~~

542608

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 17 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 099212

Invoice Date: 10/31/05

Sold Becker Oil Corp.
To: P. O. Box 1150
Ponca City, OK
74602-1150

Cust I.D.....: Beck
P.O. Number...: Lewis TR #1
P.O. Date.....: 10/31/05

Due Date.: 11/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	100.00	SKS	10.7500	1075.00	T
FL-160	50.00	LBS	8.7000	435.00	T
ASF	500.00	GAL	1.0000	500.00	T
FloSeal	25.00	LBS	1.7000	42.50	T
KCL	2.00	GAL	22.9000	45.80	T
Handling	120.00	SKS	1.6000	192.00	E
Mileage	49.00	MILE	7.2000	352.80	E
120 sks @.06 per sk per mi					
Prod.String	1.00	JOB	1320.0000	1320.00	E
Mileage pm trk	49.00	MILE	5.0000	245.00	E
Insert	1.00	EACH	210.0000	210.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
T. Centralizers	4.00	EACH	55.0000	220.00	T
Reg. Cents	2.00	EACH	45.0000	90.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 490.11
ONLY if paid within 30 days from Invoice Date

Subtotal: 4901.10
Tax.....: 152.13
Payments: 0.00
Total....: 5053.23

490.11
4563.12

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 17 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 18452

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-28-05</u>	SEC <u>32</u>	TWP. <u>23</u>	RANGE <u>21 W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>10:00 pm</u>	JOB FINISH <u>12:15</u>
LEASE <u>Lewis Hunt</u>	WELL # <u>#1</u>	LOCATION <u>Burdett - 1/2 west - 1/2 south</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>2 west - 3/4 south - West Side</u>					

CONTRACTOR Cheyenne #11
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 2566
 CASING SIZE 2 1/2 DEPTH 2525
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10 5/8
 CEMENT LEFT IN CSG. approx 10' - S.I.
 PERFS. _____
 DISPLACEMENT _____

OWNER Becker Oil
 CEMENT
 AMOUNT ORDERED 100 ox ASC - 1/4" fl. - seal - 50# Fl - 11.0 + 500 gal flush + 2 gal K.Ch

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	100	@ 10.75	1075.00
Fl-11.0	50#	@ 8.70	435.00
ASF	500 gal	@ 1.00	500.00
Flonal	25#	@ 1.70	42.50
KCL	2 gal	@ 22.90	45.80
		@	
		@	
		@	
HANDLING	120	@ 1.60	192.00
MILEAGE	49 x 120 x 0.66		352.80
TOTAL			2643.10

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER T.D.
 BULK TRUCK
 # 342 DRIVER Brandon
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Run 63 jt of 1 1/2" csq - Circ 20 min with mild mix mud flush follow with 100 ox cement. Displace plug with 42 B.O.I.s of water. (First 20 B.O.I.s mixed as K.Ch. water) - insert - hold -

Thank

CHARGE TO: Becker Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	2565		
PUMP TRUCK CHARGE			1320.00
EXTRA FOOTAGE		@	
MILEAGE	49	@ 5.00	245.00
		@	
		@	
TOTAL			1565.00

DEC 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
1- 1/2" insert	@ 210.00		210.00
1- 1/2" Guide Shoe	@ 125.00		125.00
4- 1/2" Turbine Centralizers	@ 55.00		220.00
2- 1/2" Reg Centralizers	@ 45.00		90.00
1- 1/2" Rubber plug	@ 48.00		48.00
TOTAL			693.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Brown

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____