

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31093  
 Name: Becker Oil Corporation  
 Address: P. O. Box 1150  
 City/State/Zip: Ponca City, OK 74602  
 Purchaser: SemKan, LLC  
 Operator Contact Person: Clyde M. Becker, Jr.  
 Phone: ( 303 ) 816-2013  
 Contractor: Name: Cheyenne Drilling, LP  
 License: 33375  
 Wellsite Geologist: Jim Musgrove  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>10/29/05</u>                   | <u>11/2/05</u>  | <u>11/17/05</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 083-21508-00-00  
 County: Hodgeman  
   NW SW SW Sec. 32 Twp. 23 S. R. 21  East  West  
810 feet from S / N (circle one) Line of Section  
460 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gleason Well #: 1  
 Field Name: Saw Log Creek  
 Producing Formation: Florence ( Chase Group )  
 Elevation: Ground: 2358' Kelly Bushing: 2364'  
 Total Depth: 2730' Plug Back Total Depth: 2688'  
 Amount of Surface Pipe Set and Cemented at 217 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2668'  
 feet depth to 110' w/ 575 sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ACT II With  
12-19-05*  
 Chloride content 25,000 ppm Fluid volume 400 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_ **RECEIVED** \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. FEB 2 1 2006 R.  East  West  
 County: \_\_\_\_\_ **KCC WICHITA** \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.  
 Title: President Date: 2/9/06  
 Subscribed and sworn to before me this 9<sup>th</sup> day of February  
 20 06  
 Notary Public: Camilla L Miller

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Gleason Well #: 1  
 Sec. 32 Twp. 23 S. R. 21  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |         |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
|---|--|---------|-----|-------|--------|-----|---------|---------------|-----|---------|------------------------|------|--------|----------------|------|--------|------------------|-------|--------|-------------|------|-------|--------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>CNL/CDL/PE, CBL | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dakota</td> <td>795</td> <td>(+1569)</td> </tr> <tr> <td>Cedar Hill SS</td> <td>891</td> <td>(+1473)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1425</td> <td>(+939)</td> </tr> <tr> <td>Base Anhydrite</td> <td>1457</td> <td>(+907)</td> </tr> <tr> <td>Wellington Group</td> <td>1896'</td> <td>(+468)</td> </tr> <tr> <td>Chase Group</td> <td>2379</td> <td>(-15)</td> </tr> <tr> <td>Krider</td> <td>2411</td> <td>(-47)</td> </tr> </table> | Name    | Top | Datum | Dakota | 795 | (+1569) | Cedar Hill SS | 891 | (+1473) | Stone Corral Anhydrite | 1425 | (+939) | Base Anhydrite | 1457 | (+907) | Wellington Group | 1896' | (+468) | Chase Group | 2379 | (-15) | Krider | 2411 | (-47) |
| Name  | Top  | Datum   |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Dakota  | 795  | (+1569) |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Cedar Hill SS   | 891  | (+1473) |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Stone Corral Anhydrite  | 1425   | (+939)  |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Base Anhydrite  | 1457   | (+907)  |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Wellington Group  | 1896'  | (+468)  |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Chase Group   | 2379   | (-15)   |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |
| Krider  | 2411   | (-47)   |     |       |        |     |         |               |     |         |                        |      |        |                |      |        |                  |       |        |             |      |       |        |      |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24#               | 217' KB       | common         | 160          | 3%CaCl, 2% gel             |
| Production  | 7 7/8"            | 4 1/2"                    | 10.5#             | 2730' KB      | Lite           | 475          | 6% gel, 1/4# flo-seal      |
|   |                   |                           |                   |               | ASC            | 100          | 1/4# flo-seal. 2% fl-160   |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 spf          | Florence 2660-2669'   | Ac. w/ 1000 gals 15% double Fe, 15% ethanol                                       |       |
|                |   | RECEIVED<br>FEB 21 2006<br>KCC WICHITA  |       |

|  |                |   |                  |  |
|--|----------------|---|------------------|--|
| TUBING RECORD                                    | Size<br>2"     | Set At<br>2625" KB  | Packer At        | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |                | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                  |  |
| Estimated Production Per 24 Hours                | Oil Bbls.<br>0 | Gas Mcf<br>500  | Water Bbls.<br>0 | Gas-Oil Ratio    Gravity   |

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

Additional Formation Tops  
Becker Oil Corporation  
#1 Gleason ACO-1  
NW NW SW Section 32- 23S-21 W

|            |             |
|------------|-------------|
| Winfield   | 2474 (-110) |
| Towanda    | 2542 (-178) |
| Ft. Riley  | 2600 (-236) |
| Florence   | 2643 (-279) |
| Wreford    | 2696 (-332) |
| TD (Dril.) | 2730 (-366) |
| TD (Log)   | 2728 (-364) |

RECEIVED  
FEB 21 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

22584

Federal Tax I.i

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

St. Bernard

|                                |                       |  |                 |                           |                            |                          |                           |
|--------------------------------|-----------------------|--|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-29-05</u>           | SEC. <u>32</u>        | TWP. <u>23</u>                                       | RANGE <u>21</u> | CALLED OUT <u>10:30AM</u> | ON LOCATION <u>2:00 PM</u> | JOB START <u>3:00 PM</u> | JOB FINISH <u>3:30 PM</u> |
| LEASE <u>Gleason</u>           | WELL # <u>110/110</u> | LOCATION <u>Burdett 1/2 W 45, 2W, 9S, 3/4 W, N15</u> |                 | COUNTY <u>Hodgeman</u>    | STATE <u>Ks</u>            |                          |                           |
| OLD OR <u>NEW</u> (Circle one) |                       |  |                 |                           |                            |                          |                           |

CONTRACTOR Oreanna Arly #11

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 224'

CASING SIZE 8 5/8" DEPTH 210'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 160 lb. Common

3% cc 2% del.

|          |            |                |                |
|----------|------------|----------------|----------------|
| COMMON   | <u>160</u> | @ <u>8.70</u>  | <u>1392.00</u> |
| POZMIX   |            | @              |                |
| GEL      | <u>3</u>   | @ <u>14.00</u> | <u>42.00</u>   |
| CHLORIDE | <u>5</u>   | @ <u>38.00</u> | <u>190.00</u>  |
| ASC      |            | @              |                |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Rich H

BULK TRUCK

# 341 DRIVER Steve T

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |                        |               |                |
|----------|------------------------|---------------|----------------|
| HANDLING | <u>168</u>             | @ <u>1.60</u> | <u>268.80</u>  |
| MILEAGE  | <u>168 x .55 x .06</u> |               | <u>554.40</u>  |
| TOTAL    |                        |               | <u>2447.20</u> |

REMARKS:

Ran 210' of 8 5/8" csg. - Broke circulation.  
Mixed 160 lb. Common 3% cc 2% del.  
Released Plug & displaced with fresh H<sub>2</sub>O.

Cement did circulate

SERVICE

|                   |             |               |               |
|-------------------|-------------|---------------|---------------|
| DEPTH OF JOB      | <u>210'</u> |               |               |
| PUMP TRUCK CHARGE |             |               | <u>670.00</u> |
| EXTRA FOOTAGE     |             | @             |               |
| MILEAGE           | <u>55</u>   | @ <u>5.00</u> | <u>275.00</u> |
| MANIFOLD          |             | @             |               |
| TOTAL             |             |               | <u>945.00</u> |

CHARGE TO: Berkley Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

|                             |                |              |
|-----------------------------|----------------|--------------|
| <u>1-8 5/8" wooden Plug</u> | @ <u>55.00</u> | <u>55.00</u> |
|                             | @              |              |

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2007

CONSERVATION DIVISION  
WICHITA, KS

TOTAL 55.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X John Marsten

X John Marsten  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

22431

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

|                                |                |                  |   |                           |                           |                         |                          |
|--------------------------------|----------------|------------------|---|---------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>11-2-05</u>            | SEC. <u>32</u> | TWP. <u>23</u>   | RANGE <u>21</u>                               | CALLED OUT <u>11:30pm</u> | ON LOCATION <u>2:30am</u> | JOB START <u>6:00am</u> | JOB FINISH <u>7:45am</u> |
| LEASE <u>Hess</u>              |                | WELL # <u>11</u> | LOCATION <u>Bedfont 15 8 1/2 N 3/4 W 2 S.</u> |                           | COUNTY <u>Hodgeman</u>    | STATE <u>KS</u>         |                          |
| OLD OR <u>NEW</u> (Circle one) |                |                  |   |                           |                           |                         |                          |

CONTRACTOR Chayenne Drilling #11 OWNER \_\_\_\_\_

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 2730

CASING SIZE 4 1/2 DEPTH 2713

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 18 24

CEMENT LEFT IN CSG. 18 24

PERFS. \_\_\_\_\_

DISPLACEMENT 44

EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER J. Wrayhaus

BULK TRUCK

# 344 DRIVER Don

BULK TRUCK

# 341 DRIVER Brandon

CEMENT

AMOUNT ORDERED

475 6 5/8 6 1/2 1/4 # Flo Seal per sq.

100 ASC 1/4 # Flo Seal per sq w/ FL-16x

500 gal. ASF

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 2 mt @ 14.00 28.00

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC 100 mt @ 10.75 1075.00

ACW 475 mt @ 8.15 3871.25

Flo Seal 144 # @ 1.70 244.80

FL 160 50 # @ 8.70 435.00

AS FUSH 500 gal @ 1.00 500.00

SALT 6 mt @ 15.75 94.50

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 514 mt @ 1.60 822.40

MILEAGE 514.06 SS 1696.20

TOTAL 8767.20

REMARKS:

New 10 50 #

circ 4 1/2 cas w/ reg pump 20 min

Mix 475 3 x 1/2, 100 x ASC, cont just

circ, Released plug, 200 # 1/4 BBL.

Released, Held.

circ 44 BBL cont

Thanks

CHARGE TO: Becker Oil Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Brown

SERVICE

DEPTH OF JOB 2713

PUMP TRUCK CHARGE \_\_\_\_\_ 1320.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 55 @ 5.00 275.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1595.00

PLUG & FLOAT EQUIPMENT

4 1/2 Release Plug 48.00 48.00

1- Auto Shoe @ 125.00 125.00

1- AFLL @ 210.00 210.00

5- Turbo Cant @ 55.00 275.00

2- Reg Cant @ 45.00 90.00

KANSAS CORPORATION COMMISSION @ \_\_\_\_\_

DEC 17 2007

TOTAL 748.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME