

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7383
Name: Grady Bolding Corporation
Address: P.O. Box 486
City/State/Zip: Ellinwood, KS 67526
Purchaser: NCRA
Operator Contact Person: Grady Bolding
Phone: (620) 564-2240
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/27/07</u>	<u>09/02/07</u>	<u>11/02/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25073-0000
County: Barton
NE NW NW Sec. 31 Twp. 17 S. R. 11 East West
150 feet from S / (N) (circle one) Line of Section
1220 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beran Well #: 6
Field Name: Drews Extension
Producing Formation: Lansing/Kansas City
Elevation: Ground: 1842 Kelly Bushing: 1847
Total Depth: 3410 Plug Back Total Depth: 3353
Amount of Surface Pipe Set and Cemented at 327 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI WITH 12-19-07*
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used natural separation in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Self Date: 11/15/07
Subscribed and sworn to before me this 15th day of November,
2007.
Notary Public: K. Grace Gunn
Date Commission Expires: Aug. 6, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
K. GRACE GUNN
My Appt. Exp. 08/06/11

NOV 21 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Grady Bolding Corporation Lease Name: Beran Well #: 6
 Sec. 31 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual induction dual compensated porosity sonic cement bond microsensitivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached geologist report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	28	327	common	175	3% cc, 2% gel
production	7 7/8	4 1/2	10 1/2	3397	ASC	115	500 gal WFR
							5# kolseal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	3311-3315		750 gal 15% NE/FE/CS	3311-15
4	3273-3277		750 gal 15% MCA, 500 gal 28% MCA	3273-77

TUBING RECORD		Size 2 3/8"	Set At 3351	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/2/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. NONE	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30876

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.
9-2-07

DATE <u>9-1-07</u>	SEG <u>31</u>	TWP. <u>17s</u>	RANGE <u>11w</u>	CABLED OUT <u>8 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>3 AM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Beran</u>		WELL # <u>#6</u>	LOCATION <u>oden + 4 Hwy 1 E/W</u>		COUNTY <u>Barton</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>eye 5/5</u>			

CONTRACTOR <u>Petromark Rig 2</u>	OWNER _____
TYPE OF JOB <u>long string pipe job</u>	CEMENT _____
HOLE SIZE <u>7 7/8 T.D. 3410 ft</u>	AMOUNT ORDERED <u>115 M A S C #5 Kolsal w/glr</u>
CASING SIZE <u>4 1/2</u>	<u>500 gal WFR II 8 gal 14 ch water</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>2000</u>	MINIMUM <u>1500</u>
MEAS. LINE _____	SHOE JOINT <u>48.50</u>
CEMENT LEFT IN CSG. <u>40.00</u>	PERFS. _____
DISPLACEMENT <u>53.3 bbl</u>	COMMON _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Mike M.</u>
BULK TRUCK # <u>341</u>	HELPER <u>Randy P.</u>
BULK TRUCK # _____	DRIVER <u>Kevin W.</u>
BULK TRUCK # _____	DRIVER _____

<u>Kolsal 575</u>	@	<u>.70</u>	<u>402.50</u>
<u>WFR II 500</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Cl-a-Pro 8</u>	@	<u>25.00</u>	<u>200.00</u>
<u>HANDLING 125</u>	@	<u>1.90</u>	<u>237.50</u>
<u>MILEAGE 20 * 9.125</u>	min		<u>250.00</u>
TOTAL			<u>3171.25</u>

REMARKS:

Circulate the hole with Rig mud pump Pump 2000 of 14 ch water. The Pump mud flush the plug out hole then Pump the Rest of cement down the casing. Displace with 20 ch water float out hole

SERVICE

DEPTH OF JOB <u>3397 ft</u>	PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE @ _____	MILEAGE <u>20</u>	@ <u>6.00</u> <u>120.00</u>
MANIFOLD @ _____	<u>4 1/2 Actotex 1400</u>	<u>100.00</u>
<u>Pres chart</u>	@	<u>NC</u>
TOTAL		<u>1830.00</u>

CHARGE TO: Grady Bolding Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Float shoe</u>	<u>385.00</u>	
<u>1-4 1/2 hatch down plug</u>	<u>360.00</u>	
1-4 1/2 float	@ _____	
<u>4-4 1/2 Centrigerics</u>	@ <u>45.00</u> <u>180.00</u>	
_____	@ _____	
_____	@ _____	
TOTAL		<u>925.00</u>

SIGNATURE Rickey Popp

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rickey Popp

ALLIED CEMENTING CO., INC.

30433

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-28-07</u>	SEC <u>31</u>	TWP. <u>17S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Beran</u>	WELL # <u>6</u>	LOCATION <u>K4 + Odin Rd, 1E, 1N, 4E</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5/3</u>				

CONTRACTOR Petcomark #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4" T.D. 327'
 CASING SIZE 8 5/8" 24# DEPTH 327'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200# PSI MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 19 3/4 BBLs of freshwater

OWNER Grady Bolding Corporation

CEMENT
 AMOUNT ORDERED 175 sk Common 3% CL, 2% Gel

COMMON	<u>175 sk</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185 sk</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 sk 09</u>		<u>20</u>	<u>329.40</u>
TOTAL				<u>2902.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
 # 224 HELPER David J.
 BULK TRUCK
 # 341 DRIVER Wayne D.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

pipe on bottom, broke circulation, mixed 175 sk Common 3% CL, 2% Gel, shut down, Released plug and displaced with 19 3/4 BBLs of freshwater and shut in. Rigged down
Cement did circulate!

SERVICE

DEPTH OF JOB	<u>327'</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE	<u>127'</u>	@	<u>.65</u>	<u>82.55</u>
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1117.55</u>

CHARGE TO: Grady Bolding Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Wooden plugs</u>	<u>60.00</u>		<u>60.00</u>
		@	
		@	
		@	
		@	
		@	
TOTAL <u>60.00</u>			

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Buddie Ross X Buddie Ross
 PRINTED NAME