

Operator Name: Carroll Energy, LLC Lease Name: DAY-519 Well #: 12-D3

Sec. 12 Twp. 25S S. R. 20E East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

List All E. Logs Run:
 Density Nuetron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	1025	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dens

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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0-2	Dirt	7-19-07 Drilled 11" hole and set 22.6' of 8 5/8" surface casing with 6 sacks Portland Cement
2-5	Clay	
5-60	Shale	
60-125	Lime	7-20-07 Started drilling 6 3/4" hole
125-130	Shale	
130-150	Lime	7-20-07 Finished drilling to T.D. 1037'
150-155	Black Shale	
155-160	Lime	
160-165	Shale	375' 0"
165-200	Shale	495' 0"
200-210	Shale	525' 0"
210-223	Lime	586' Slight Blow
223-362	Shale	676' Slight Blow
362-364	Black Shale	706' Slight Blow
364-365	Coal	766' Slight Blow
365-400	Sandy Shale	796' 5" on 1/2" Orifice
400-406	Lime	826' 8" on 1/2" Orifice
406-408	Black Shale	916' 6" on 1/2" Orifice
408-409	Coal	930' 6" on 1/2" Orifice
409-415	Lime	946' 6" on 1/2" Orifice
415-470	Shale	976' 6" on 1/2" Orifice
470-482	Sandy Shale	1006' 6" on 1/2" Orifice
482-485	Lime	1037' 6" on 1/2 Orifice
485-486	Coal	
486-510	Lime	
510-513	Black Shale	
513-518	Lime	
518-520	Black Shale	
520-550	Shale	
550-568	Lime	
568-573	Black Shale	
573-582	Lime	
582-592	Sand	
592-680	Shale	
680-682	Lime	
682-686	Black Shale	
686-700	Shale	
700-701	Coal	
701-741	Shale	
741-742	Coal	
742-770	Shale	
770-775	Sandy Shale	
775-781	Sand	
781-784	Sand oil	
784-799	Sand odor	
799-810	Sand oil	
810-821	Shale	
821-890	Sandy Shale	

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890-893 Sand
893-904 Shale
904-908 Black Shale
908-924 Shale
924-928 Black Shale
928-938 Shale
938-1037 Lime
T.D. 1037'

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KWS, LLC

19247 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 20-8746618

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
7/23/2007	93

Date: 7-23-07
 Well Name: Day 5-19 12-D3
 Section: 12
 Township: 25S
 Range: 20E
 County: Allen
 API: 001-29617-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1040
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 700 PSI
 (x) Shut in Pressure Set Float
 () Lost Circulation
 (x) Good Cement Returns
 () Topped off well with _____ Sacks
 (x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5. Run, wash and cement	1,027	4.00	4,108.00T

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Hooked onto 4 1/2 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 16 barrels of water.

Subtotal	\$4,108.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$4,108.00