

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6157  
 Name: J & J Oil Company  
 Address: 15518E 850TH Road  
 City/State/Zip: Mound City Kansas 66056  
 Purchaser: Plain  
 Operator Contact Person: Paul Jackson  
 Phone: (913) 795 2586  
 Contractor: Name: Company Tools  
 License: 6157  
 Wellsite Geologist: No  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7-18-07</u>	<u>7-18-07</u>	<u>11-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23853=0000  
 County: Linn  
 N/E- N/E Sec. 11 Twp 20 S. R. 23  East  West  
4782 feet from  N  Line of Section  
4950 feet from  E  W  Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Person Well #: B-6  
 Field Name: Lacygne Cadmus  
 Producing Formation: Peru  
 Elevation: Ground: 800' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 170' Plug Back Total Depth: NO  
 Amount of Surface Pipe Set and Cemented at 21.50 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 21.50 w/ 7 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) Alt II water  
12-19-07  
 Chloride content None ppm Fluid volume 60 bbls  
 Dewatering method used Put back into injection  
 Location of fluid disposal if hauled offsite:  
 Operator Name: J & J Oil Company  
 Lease Name: Teagarden License No.: 6157  
 Quarter s/e Sec. 3 Twp 20 S. R. 23  East  West  
 County: Linn Docket No.: E-12-025

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson  
 Title: Owner - Partner Date: 11-14-07  
 Subscribed and sworn to before me this 14 day of November,  
 2007  
 Notary Public: Kathy Rutherford  
 Date Commission Expires: 4-25-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**NOV 26 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

NOTARY PUBLIC - State of Kansas  
**KATHY RUTHERFORD**  
 My Appt. Exp. 4-25-08

Operator Name: **J & J Oil Company** Lease Name: **Teagarden** Well #: **B-6**  
 Sec. **11** Twp. **20** S. R. **23**  East  West County: **Linn**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Peru</b>	<b>148'</b>	<b>160'</b>
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8"	4 Lbs	21.50	2	7	None
Caseing	6 3/4	4"	4 Lbs	164'	2	30	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 Shots	148' to 160 feet	Fracture 10 sacks of sand 60 barrell of water.	158

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2"	157'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-14-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	2	No	25 %		28

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

B-6 PERSON APT NO 107-23853-0000

Procedure for Alternate II Cementing

We drilled  $10\frac{3}{4}$ " surface hole, 21.50 feet deep.

We have a cement blender and a 5x6 mud pump.

We blend the water, with the cement. We set

surface in the hole. We put a valve on it. We pump

7 sacks of 21.50 cement down the hole, until it comes to the top on the outside.

We pump water behind the cement to clear the pipe.

Then we set the casing on the bottom and leave it to set.

We drill  $6\frac{3}{4}$ " hole, down to the total depth.

We ran 164' of  $4\frac{1}{2}$ " set through.

We pumped cement down  $4\frac{1}{2}$ " until it comes up the outside of  $4\frac{1}{2}$ " casing which took 23 sacks of ## 2 cement

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CONSERVATION

7  
 J&J OIL COMPANY  
 MOUND CITY KANSAS  
 913-795-2426 OR 2586

LEASE: Person OPERATOR: J & J Oil Co. API NO: 107-23853-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 7-18-07 DATE COMP: 7-20-07

TOTAL DEPT: 170 feet WELL NO: B-6 HOLE SIZE: 6 3/4"

SURFACE PIPE: 8" 21.50 SURFACE BIT: 12 3/4 " SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: 164' RAG PACKER AT: set through

LENGHT AND SIZE OF CASING: 164' of 4 " SACKS OF CEMENT: 30

LEGAL DISCRPTION:

N/W N/W N/W SEC: 11 TWP: 20 RANGE: 23

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
2-Topsoil		148	2:00
12-14 Clay		1.149	1:55
127-141-Shale		2.150	2:40
3-144-Redbed		3.151	13:45
4-148-Shale		4.152	2:15
12-160-)Oil Sand (good bleed)		5.153	2:20
5-165 Lime		6.154	2:10
T.D.-170		7.155	5:10
		8.156	2:00
		9.157	1:45
		10.158	1:40
		11.159	4:40
		12.160	11:15

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# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

**Do-it center**  
 1005 CLARK STREET  
 FORT SCOTT, KANSAS 66701  
 (620) 223-5279  
 FAX (620) 223-1505

411 MAIN STREET  
 MOUND CITY, KANSAS 66056  
 (913) 795-2210  
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	SC	7/25/07	10:25

SOLD TO

SHIP TO

\*\*\*\* CASH \*\*\*\*

X

TERM#204

DOC# J87963

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

SLSPR:

94 STEVE COLEMAN

TAX :

031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
100		BG	CPPC	PORTLAND CEMENT		100	9.15 /BG	1,647.00

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENTS. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*

PAID IN FULL \*\*

1,750.76

TAXABLE

1647.00

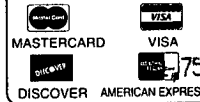
NON-TAXABLE

0.00

SUBTOTAL

1647.00

We accept the following credit cards



1,750.76

CHECK PAYMENT

CK# 6317 ABA#

TAX AMOUNT

103.76

TOTAL AMOUNT

1750.76

X

*Paul Jackson*  
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CONSERVATION DIVISION  
 WICHITA, KS