

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Purchaser: NCRA
Operator Contact Person: Amy
Phone: (620) 241-2340
Contractor: Name: WW DRILLING
License: 33575
Wellsite Geologist: James R. Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-11-07	4-19-07	5-24-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22398 -00-00
County: Trego
SE SE SW Sec. 13 Twp. 11s S. R. 24 East West
330 feet from (S) N (circle one) Line of Section
2285 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Galen Geyer Well #: 3

Field Name: _____
Producing Formation: Lansing Kansas City
Elevation: Ground: 2392 Kelly Bushing: 2398
Total Depth: 4175 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 200'7" Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. II KGR 3/10/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10-11-07
Subscribed and sworn to before me this 11th day of October
07
Notary Public: [Signature]
Date Commission Expires: 10-13-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
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OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ohio Kentucky Oil Corporation Lease Name: Galen Geyer Well #: 3
 Sec. 13 Twp. 11s S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	220	COMMON	160	3% CAL, 3% GEL
production	7 7/8	5 1/2	15.5#	4073	QUALITY PRO C	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	3916-20		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4023	3894	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1206**

Date	4-11-07	Sec.	13	Twp.	11	Range	24	Called Out		On Location		Job Start	4:45 pm	Finish	5:10 pm	
Lease	Geop. Co. Inc	Well No.	3	Location			Wickermany				Wago County	KS	State			
Contractor	WLD Drilling Rig 4					Owner										
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4					T.D.	221					FD # 12037				
Csg.	8 1/2 2 1/2					Depth	220					Charge To Ohio Kentucky Oil Corp				
Tbg. Size						Depth						Street				
Drill Pipe						Depth						City State				
Tool						Depth						The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.						Shoe Joint						CEMENT				
Press Max.						Minimum										
Meas Line						Displace	13 RB1									
Perf.											Amount Ordered 100 Cem 3 1/2 2 1/2					
EQUIPMENT										Consisting of						
										Pumptrk 1		No.	Cementer			Common
Bulktrk 2		No.	Driver			Poz. Mix										
Bulktrk		No.	Driver			Gel.										
JOB SERVICES & REMARKS										Chloride						
										Hulls						
Pumptrk Charge																
Mileage																
Footage																
		Total														
Remarks: Cement did Circulate										Sales Tax						
										Handling						
										Mileage						
										Sub Total						
										Total						
										Floating Equipment & Plugs						
										Squeeze Manifold						
										Rotating Head						
										RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2007 CONSERVATION DIVISION WICHITA, KS						
																Discount
X Signature										Total Charge						

Thank You

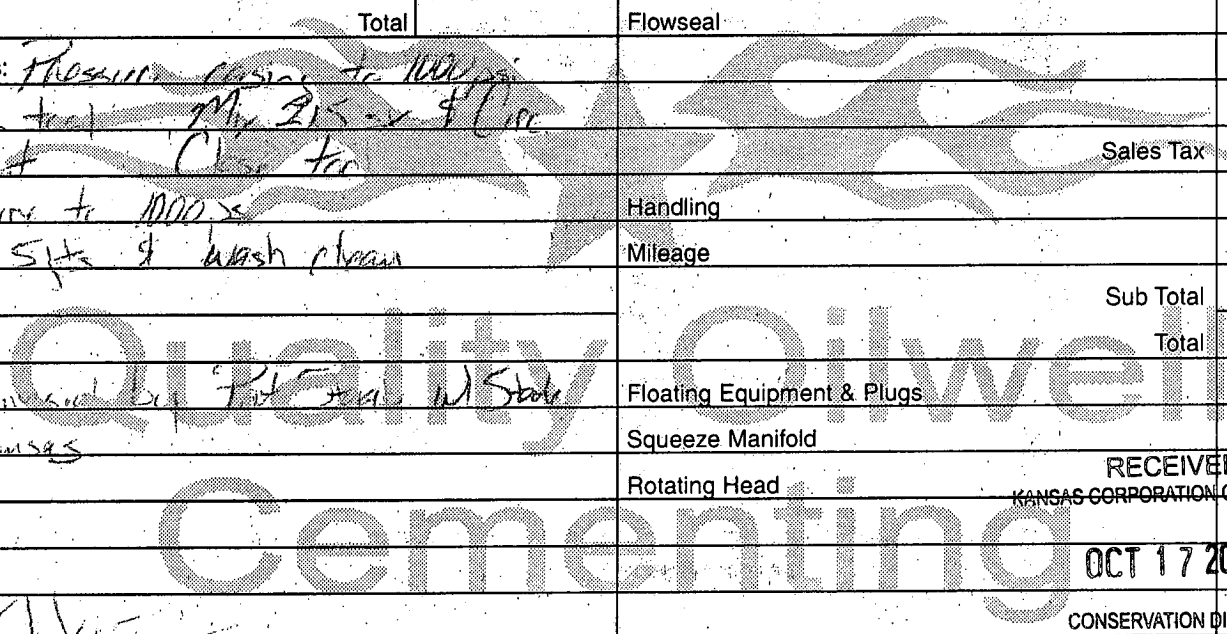
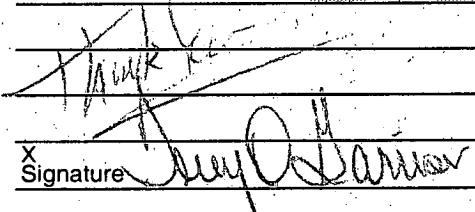
Karl J. Smith

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1510

Date <u>4-30-07</u>	Sec.	Twp.	Range	Called Out	On Location <u>7:30am</u>	Job Start	Finish <u>1:15pm</u>
Lease <u>Braden Crayer</u>	Well No. <u>3</u>		Location <u>Wickreev land 41 25 Hwy</u>			County	State <u>Ks</u>
Contractor <u>Chitas Well Service</u>				Owner			
Type Job <u>Port Celler</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To <u>Ohio-Rentley Oil Corp P.O. 12056</u>			
Csg. <u>5 1/2</u>	Depth			Street			
Tbg. Size <u>2 3/8</u>	Depth			City			
Drill Pipe	Depth			State			
Tool <u>Port Celler</u>	Depth <u>2007</u>			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <u>10 3/4 RB</u>						
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <u>Used 255x</u> <u>250 Quality MDC</u>			
Pumptrk <u>1</u>	No.	Cementor		Consisting of			
		Helper					
Bulktrk <u>4</u>	No.	Driver		Common			
		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: <u>Pressure casing to 1000 ft</u> <u>Open hole - Mix 255 x 4 Disc</u> <u>Pressure to 1000 ft</u> <u>Run 5 1/2 & wash clean</u>				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
<u>* We are not doing Port cells in State of Kansas</u>				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED KANSAS CORPORATION COMMISSION			
				OCT 17 2007			
				CONSERVATION DIVISION WICHITA, KS Tax			
				Discount			
X Signature <u>Kay O. Warner</u>				Total Charge			

REC'D MAY 11 2007

MURRAY CASING CREWS, INC.

Phone 793-7587

CASING & TUBING CREWS
BOX 27
GREAT BEND, KANSAS 67530

No 26133

DATE 4/20 20 07

Company ONID-KENTUCKY OIL CORP Called By _____
Address API # 195-22378-00-00 E.O. or F.O. No. P.O. NO. 12037
Lease WALEN WEEFER Well No. F3 County ALLEN

SERVICE REPORT

Rods 5 1/2 S&W S&W S&W Amount: _____
Tubing 5 1/2 S&W S&W PROTECTORS Amount: _____
Casing RAN 4073 FT 5 1/2 USL Amount: _____
Power Tongs X 4 MEN Amount: _____
Waiting Time _____ Amount: _____
Hourly Work _____ Amount: _____
Transportation Charge _____ Miles @ _____ Per. mile _____ Amount: _____
Tong Operator _____ Amount: _____
Helpers _____ State & Local Taxes _____ Amount: _____

TOTAL SERVICE CHARGE

Remarks: _____

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OWWO NEW

CONSERVATION DIVISION
WICHITA, KS

By [Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1504

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-20-07	13	11	24			11:30 PM	12:15 AM
Lease	Well No.		Location		County	State	
Contractor	Well No.		Location		County	State	
Type Job	Hole Size		T.D.	Charge To		P.O. #	
Hole Size	T.D.		Depth	Street		City	
Csg.	Depth		City		State		
Tbg. Size	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.			CEMENT				

EQUIPMENT				Amount Ordered
Pumptrk	No.	Cementer		190 Quality Pro-C
		Helper		500 Gal Mud Fresh
Bulktrk	No.	Driver		Consisting of
		Driver		Common
Bulktrk	No.	Driver		Poz. Mix
		Driver		

JOB SERVICES & REMARKS			Gel.
Pumptrk Charge			Chloride
Mileage			Hulls
Footage			Salt
	Total		Flowseal

Remarks: 15' Port Hole
Lead Plug @ 1400 ft
Float Hold

			Sales Tax
			Handling
			Mileage
			Sub Total
			Total
			Floating Equipment & Plugs
			Squeeze Manifold
			Rotating Head
			1 5/8" Rubber Plug
			1 5/8" Guide Shoe
			1 5/8" AEM Taper
			1 5/8" Port Collar
			3 5/8" Packer
			10 5/8" Centralizers

Thank You
Signature: Terry O. Garrison

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Tax WICHITA, KS
Discount
Total Charge

X-PERT

SERVICE TOOLS, INC.
785-421-5600

SALES & SERVICE INVOICE

Remit To: **X - PERT SERVICE TOOLS, INC.** • P.O. Box 158 • Hill City, Kansas 67642

Terms: Net 30 Days From Date of Invoice

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OCT 17 2007
CONSERVATION DIVISION
WICHITA, KS

14827

DATE ISSUED: 5-16-07
SHIPPED FROM: (DISTRICT) Hill City, Ks.

S O L D T O	ONE Kentucky Oil Corporation		S H I P T O	# 12056 P.O.		
				COUNTY	STATE	
				WELL NO.	FIELD	LEASE

NEW WELL
OLD WELL

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F/PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1		Service with one size 5 1/2" CST" retrievable packer. Setting depth (0-4000)				2200 00	50%	1100 00
02	46		Car mileage				2 50	50%	57 50
03	1		Call back charges (5-25-07)				900 00	50%	450 00
04	46		Car mileage				2 50	50%	57 50
05	1		Call back charges (5-29-07)				900 00	50%	450 00
06	46		Car mileage				2 50	50%	57 50
TAX <input type="checkbox"/>									

SIGNED FOR XPERT SERVICE TOOLS
[Signature]
REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR: *[Signature]*
(NAME IN FULL)

Checked By: Coded By:
TOTAL

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local Sales / Use Tax if not listed above.

L-K Acid

A DIVISION OF L-K WIRELINE, INC.
 P.O. Box 1188 • East Highway 40
 Hays, Kansas 67601
 Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 18657

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER			DATE <i>5-25-07</i>	
OWNER <i>Ohio Kentucky</i>		LEASE <i>Galen Geyer</i>		WELL <i>#3</i>	COUNTY <i>Trego</i>	STATE <i>KS</i>
LOCATION		SECTION	TOWNSHIP	RANGE	FORMATION	
						CONTRACTOR <i>Chito's</i>

WELL DATA				PERFORATIONS		TREATMENT	
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure
TUBING	<i>2 7/8</i>				From <i>3916</i>	To <i>3920</i>	<i>0#</i>
CASING	<i>5 1/2</i>				From	To	Avg. Inj. Rate
ANNULUS					From	To	Total Fluid Pumped
OPEN HOLE					From	To	
PLUG	<i>TD</i>	PACKER	<i>3894</i>		From	To	

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.

Charge To _____

Street _____

City _____ State _____

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL

<i>Steve T.</i>	<i>410</i>

TREATMENT INSTRUCTIONS

The signee hereby request **L-K Acid** to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows: *To treat formation with 250 gal 15% MCA & flush with oil.*

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Customer's Signature _____

M. Ke H.

Service Engineer

TREATMENT LOG

TIME (AM/PM)	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>7:30</i>			<i>14.5 bbl</i>				<i>Spotted Acid</i>
<i>7:50</i>							<i>Loading Hole</i>
<i>7:56</i>	<i>0#</i>		<i>24.5 bbl</i>				<i>Loaded</i>
<i>7:58</i>	<i>0#</i>		<i>25 bbl</i>			<i>1/4 in</i>	<i>1/4 injection at pressure</i>
<i>10:17</i>			<i>35 bbl</i>				<i>Taking fluid on vacuum faster than pump.</i>
			<i>35 bbl</i>				<i>Total load</i>

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
	<i>Dump Truck</i>	<i>1</i>	<i>11,000⁰⁰</i>	<i>11,000⁰⁰</i>
	<i>Mileage</i>	<i>53</i>	<i>200</i>	<i>10,600⁰⁰</i>
	<i>15% MCA</i>	<i>250 gal</i>	<i>121</i>	<i>45,250⁰⁰</i>
	<i>Inhibitor</i>	<i>1 gal</i>	<i>29⁰⁰</i>	<i>29⁰⁰</i>

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SUB-TOTAL *11,181⁰⁰*

OCT 17 2007

TOTAL

CONSERVATION DIVISION
 WICHITA KS

- New Producer
- Old Producer
- Old Producer - New Zones
- New SWD or Injection
- Old SWD or Injection

Terms: If account is CURRENT *15%* discount will be allowed if paid in 30 days from date of invoice.
 Terms: Invoice total due 30 days after invoice date. Finance charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

X *M. Ke H.*
 SERVICE ENGINEER

X _____
 BY OWNER OPERATOR OR HIS AGENT