

Operator Name: Pioneer Resources Lease Name: Dirks Well #: 2
 Sec. 12 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Microresistivity Log
- Borhole compensated sonic log
- Dual Induction Log
- Dual Compensated Porosity log
- Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	2382	+525
Heeb.	3897	-990
Lans.	3936	-1030
Pawnee	4389	-1482
Fort Scott	4419	-1512
Cher.	4444	-1537
Morrow Sand	4567	-1660
TD	4770	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12'	8 5/8	20#	220'	common	165	3%CC 2% Ge
Prod. Pipe	8'	5 1/2	15.5	4770	ASC	175	10% salt 2% Ge

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4594-4602	1000 Gal 15% NE/FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4665		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Sept. 6, 07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	0	0		33

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

JOB LOG

SWIFT Services, Inc.

CUSTOMER: Kaiser Resources	WELL NO. #2	LEASE Dirks	JOB TYPE Cement L.S.	DATE 8-14-07	PAGE NO.
			TICKET NO. 12454		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							15.5% On location with flat equip @ 1710
	1710							Rig laying down D.P. Fin laying down D.P.
								and change over to run 5 1/2" 15.5% Tts on location @ 1600 HR - Set up TRKs.
	2000							Start cong. Insert flat shoe w/ Auto fill on bottom Latch down baffle in 1st collar - SJ-92-46'
								Cont on collars 2-3-4-5-6-8-10-13-55
	2300							Cont Baskets on Job 14-56 RC on 56 collar @ 2387.69
	2315							Fin running cong. (Drop ball - Auto fill)
								Start cir - Rig condition mud with Desco
	0100							Rotate cong - Torque up - Don't Rotate
	0105		3					Fin cir cong.
								Plug RH - 15 SKS
	0110	5						Hook to cong
		5				250		Pump 500 gal Mud Push
	0115	4 1/2				250		Pump 20 BBL KCL Flush
	0125		41			250		Start 160 SKS Standard EM-2 cut
	0130					150		Fin mixing cut - Wash pump & lines
		7 1/2	85					Release latch down Plug - St. Disp 1
	0150	4 1/2	113			700 1500		Slow rate 85 BBL
								Lift Press - Plug Down - Hold
								Release press - Hold
								Job Complete
								Washup & Racking

[Signature]
Don, Blair, Ryan

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28685

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS
8-4-07

DATE 8-3-07	SEC. 12	TWP. 14	RANGE 32	CALLED OUT	ON LOCATION 10:00pm	JOB START 8:00am	JOB FINISH 8:30am
LEASE Dinks	WELL # #2	LOCATION Oakley 20s. 2e. 2w			COUNTY HOSAN	STATE KS	
OLD OR <u>NEW</u> (Circle one)				w.c.n			

CONTRACTOR WATSON #16	OWNER same
TYPE OF JOB SURFACE	
HOLE SIZE 12 1/4	T.D. 223'
CASING SIZE 8 5/8	DEPTH 222'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15'	
PERFS.	
DISPLACEMENT 13.1 BALS	

COMMON	160	@ 12.60	2016.00
POZMIX		@	
GEL	3	@ 16.65	49.95
CHLORIDE	6	@ 46.60	279.60
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	169	@ 1.90	321.10
MILEAGE	109.45	mile	365.10
TOTAL			3031.29

EQUIPMENT

PUMP TRUCK	CEMENTER	Fuzzie
# 417	HELPER	Kelly
BULK TRUCK		
# 399	DRIVER	Alvin
BULK TRUCK		
#	DRIVER	

REMARKS:

cement did circulate
plus down @ 9:30 am
Thanks Fuzzie & crew

CHARGE TO: Pioneer Resources
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	222'
PUMP TRUCK CHARGE	815.00
EXTRA FOOTAGE	@
MILEAGE	24 @ 6.00 144.00
MANIFOLD + head	@ 100.00
	@
	@
TOTAL 1059.00	

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug	@	60.00
	@	
	@	
	@	
	@	
TOTAL 60.00		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Phil Wederski

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2007
TAX CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Phil Wederski